Form 3160-5 (April 2004)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SHNDRY	NOTICES AND RE	PORTS ON W	FILS	NM-18319	
Do not use this form for proposals to $q = 100$ for $q = 100$				6. If Indian, Allottee or Tribe Name	
abandoned we	ell. Use Form 3160-3 (	(APD) for such p	roposals.		
SUBMIT IN TRIPLICATE- Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No.	
2. Name of Operator Synergy Operating, LLC				29-4 Carson 20 #7  9. API Well No.	
3a Address 3b. Phone No. (include a			de area code)	30-039-20809-00	
P.O. Box 5513, Farmington, NM 87499 505-325-5				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco-Mesa Verde	
1485' FNL & 793' FWL, Sec 20, T29N-R04W, NMPM				11. County or Parish, State	
				Rio Arriba Co., NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	rt/Resume)	
Subsequent Report	Casing Repair	New Construction	n Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		pandon	
	Convert to Injection	Plug Back	Water Disposal	ny proposed work and approximate duration thereof.	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed, Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
:	See attached sum	mary	10 10 10 10 10 10 10 10 10 10 10 10 10 1	NOV 2004 261.81.11.91.21.21.21.21.21.21.21.21.21.21.21.21.21	
14. I hereby certify that the fore	egoing is true and correct				
14. I hereby certify that the fore Name (Printed/Typed) Glen O. Papp		Title	Operations Manager		
Signature	D Jan	Date	Date 09/02/2004 ACCEPTED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE NUV 0 2 2004					
Approved by			Title	FARMINGTON FIELD OFFICE	
Conditions of approval, if any, are	attached. Approval of this notic	e does not warrant or	1110	BV	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	· •	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# **Synergy Operating – Cement Squeeze Cliff House Perforations**

# August 23, 2004:

Rode Key Energy Rig #19 from Farmington to location, MIRU. SION.

# August 24, 2004

Kill well w/30-Bbls 2% KCl water. ND WH. NU BOP. WO 2-3/8" slip segments for 2-Hrs. TOOH w/176-Jts 2-3/8" 4.7# J-55 EUE Tubing. TIH w/4-1/2" CIBP on 2-3/8" tubing and set @ 5490'. TOOH w/setting tool. TIH w/4-1/2" cement retainer, incomplete. SION.

## August 25, 2004

Cont. TIH w/ 2-3/8" Tbg & set 4-1/2" Baker Cement Retainer @ 5228' Load hole w/ 90-Bbls 2% KCl water & Pressure Test to 250#, Held OK. Pump 75-sxs (28-Bbls, 157-cu-ft) Premium Lite HSFM Cmt w/ 3# CSE + 4# LCM-1 + 5% A-10 +0.7% FL-52 + 0.2% CD-32 (12.5-PPG, 2.10 ft-3/sx, Mix Water: 10.63 Gals/sx, Total mix water = 19-Bbls) @ 2-BPM & 20-100#, displace w/ 19-Bbls water @ 2 - 1 BPM & 100-1090#. ISDP = 850#. Sting out of cement retainer & PUH to 4940'. Reverse circulate 40-Bbls to pit. TOOH w/ setting tool & 2-3/8" Tbg. MU 3-7/8" Baker Metal Muncher Mill and TIH on 6 - 3-1/8" DC's & 2-3/8" 4.7# J-55 EUE 8rd Tbg to 2340', incomplete. SION.

#### August 26, 2004

Cont. TIH w/ 3-7/8" Baker Metal Muncher Mill & tag top of cement @ 5013'. DO cement F/5013' – T/5228', DO Cement Retainer @ 5228' & lost 10-Bbls water, PUH into 7" casing @ 3545. SION.

# August 27, 2004

TIH w/ 3-7/8" Baker Metal Muncher Mill F/3545' - T/5220', CO fill to 5236' & lost circulation (20-Bbls). TOOH. TIH w/ 4-1/2" Baker Full-Bore packer on 2-3/8" tbg & set @ 5163'. Load Csg/Tbg annulus w/ 4-Bbls wtr & pressured to 200#, bled to 0# immediately. Pressured tbg to 1000# for 5-minutes, held OK. PUH & reset packer @ 3851' & pressured tbg to 500# for 5-minutes, held OK. TOOH. SI over weekend.

#### August 30, 2004

TIH w/ 3-7/8" Baker Metal Muncher Mill T/2905', unload hole w/ air. Cont. TIH w/ 3-7/8" Baker Metal Muncher F/2905' - T/5220', unload hole w/ air. DO hard cement F/5236 – T/5380' w/ 2200-SCF/M air. PUH w/ 3-7/8" Baker Metal Muncher Mill T/4795'. Install TIW valve in tubing, close pipe rams, secure well & SION.

#### August 31, 2004

TIH w/ 3-7/8" Baker Metal Muncher Mill F/4795' - T/5380', unload hole w/ air. DO hard cement F/5280 – T/5470' w/ 2200-SCF/M air. TOOH w/ 3-7/8" Baker Metal Muncher Mill. TIH w/ 4-1/2" Baker Full-Bore packer on & 2-3/8" 4.7# J-55 EUE 8rd tbg to 4520'. Pressure Test 4-1/2" liner & Cliff House squeeze @ 5377-97': Pressure to 300# for 5-Min. TOOH w/ 4-1/2" Baker Full-Bore packer & 2-3/8" 4.7# J-55 EUE 8rd tbg, LD packer. TIH w/ 3-7/8" Baker Metal Muncher Mill, 6 – 3-1/8" DC' on 2-3/8" tbg T/3560', incomplete. Install TIW valve in tubing, close pipe rams, secure well & SION.

#### September 1, 2004

TIH w/ 3-7/8" Baker Metal Muncher Mill F/3560' - T/5490', unload hole w/ air. DO CIBP @ 5490' w/ 2200-SCF/M air. DO hard fill F/5711' - T/5730', CO soft fill F/5730' - T/5770', DO hard fill F/5770' - T/5780', CO soft fill F/5780' - T/5801'. TOOH & LD 3-7/8" Baker Metal Muncher Mill, LD 6-3-1/8" DC's, standing-back 2-3/8" tbg. TIH w/ 2-3/8" API SN (1.87" ID) on 176-Jts 2-3/8" 4.7# J-55 EUE 8rd tbg to 5682'. Install TIW valve in tubing, close pipe rams, secure well & SION.

## September 2, 2004

TOOH, TIH w/ 4-1/2" Baker Lok-Set packer on 176-Jts 2-3/8" 4.7# J-55 tbg & land w/ packer @ 3756', SN @ 5691' and EOT @ 5692'. ND BOP, NU WH. RD Key rig #19. Well turned over to production.