

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007REC'D / SAN JUAN  
OCT 28 2004

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

## 3b. Phone No. (include area code)

505-324-1090

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' ENL &amp; 790' FEL, SEC 28A, T27N, R11W

## 5. Lease Serial No.

NMSF078872A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

BOLACK #4

## 9. API Well No.

30-045-06306

## 10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy completed the FTC in following manner: MIRU rig. Ran GR/OCL/BSL. Perf'd 6 sqz holes @ 1880' & 1882' (0.50" dia). TIH w/pkr; set @ 2115'. Called Monica @ OCD & Steve Mason @ HIM @ 10:30 & 10:40 a.m., 8/26/04 to rpt cmt sqz @ 8:00 am., 8/27/04. MIRU cmt trks. Ppd dwn tbg w/10 bbls CaCl2 & 1.9 BEM & 770 psig, 5 BFW @ 2.0 BEM & 980 psig, 10 bbls FlowGuard @ 2.0 BEM & 1000 psig, 69 bbls Type III cmt (150 sx, 11.9 ppg, 2.60 cuft/sx) w/8% Bentonite, 2% Phenoseal & 1/4 PPS celloflake @ 1.3 BEM & 1780 psig, 19 bbls Type III cmt (75 sx, 14.5 ppg, 1.41 cuft/sx) w/1% CaCl2, 1/4 PPS celloflake & 2% Phenoseal @ 1.5 BEM & 1920 psig. RDMO cmt trks. WOC. TIH w/DC's & tbg. DO cmt fr/1810'-1902'. Ran GR/OCL/BEL. Perf'd 6 sqz holes: 1830' & 1832' (0.50"). RDMO WL trk. TIH w/pkr & set @ 1799'. MIRU ac trk. Called Monica @ OCD & Matt @ HIM @ 3:06 pm & 3:10 pm & rptd cmt sqz @ 4:30 p.m., 8/31/04. Ppd dwn tbg w/5 BFW @ 2.0 BEM & 1680 psig, 10 bbls CaCl2 @ 2.1 BEM & 1690 psig, 5 BFW @ 2.0 BEM & 1220 psig, 10 bbls Flow Guard @ 2.0 BEM & 1240 psig, 5 BFW @ 2.1 BEM & 1210 psig, 14.5 ppg, Prem Lite HS cmt (10.5 ppg, 4.06 cuft/sx) @ 2.2 BEM & 1070 psig, 88.3 bbls (235 sx) Prem cmt (12.5 ppg, 2.11 cuft/sx) @ 3.0 BEM & 1990 psig. DO cmt fr/1802'-1904'. PERD @ 2150'. Perf'd Lwr FTC fr/1882'-1922' (0.49" dia, 54 holes). TIH w/pkr, tbg, frac vlv. Set pkr @ 1714'. PT csg to 500 psig for 10 min. Held OK. A. w/500 gals 15% NEFE HCl ac. Frac'd w/101,109 gals Delta 140 frac fl w/157,998# sd coated w/Sandwedge & Sandwedge NT. RDMO frac equip. ROH w/tbg, XO, pkr. TIH w/pmp bkr & tbg; tgd btm @ 2029'. CO fill fr/2029'-2150'. TIH w/NC, SN & tbg; SN @ 2000'. TIH w/pmp, rod

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

REGULATORY COMPLIANCE TECH

Date 10/11/04

OCT 21 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FARMINGTON FIELD OFFICE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.