

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF077123

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. WARREN LS 12S		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			9. API Well No. 30-045-32283-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 24 T28N R9W Mer NMP At surface NWSE 1750FSL 1945FEL 36.38700 N Lat, 107.44300 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS		
14. Date Spudded 07/03/2004			15. Date T.D. Reached 07/06/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/24/2004			17. Elevations (DF, KB, RT, GL)* 5854 GL		
18. Total Depth: MD 2305 TVD		19. Plug Back T.D.: MD 2305 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 H-40	20.0		127		75	0		
7.875	5.500 J-55	15.5	0	2302		332	0		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2192							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2170	2228	2170 TO 2228	4.000	8	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2170 TO 2228	60 BBLs 70% QUALITY FOAM; 132,568 LBS 16/30 BRADY SND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2004	09/27/2004	24	→	1.0	300.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	200.0	→	1	300	1		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50475 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

ACCEPTED FOR RECORD
OCT 2 2004
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1164		OJO ALAMO	1155
OJO ALAMO	1164	1284		KIRTLAND	1360
				FRUITLAND	1832
				FRUITLAND COAL	1990
				PICTURED CLIFFS	2158

32. Additional remarks (include plugging procedure):
Well is currently producing from PC formation only.

Test data for Aztec Pictured Cliffs may not appear in the body of this completion report.
Test 9/27/2004 24 hrs 300 MCF; csg press 200# 3/4

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #50475 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/02/2004 (05AXB0219SE)**

Name (please print) CHERRY HLAVATitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Warren LS 12S
New Drill Completion Subsequent Report
8/24/04

7/6/04 TIH w/ 5 ½" CSG & SET TOP @ 10' & BOTTOM @ 2297 (THIS IS A SLIGHT CORRECTION FROM THE SPUD & SET REPORT)

7/22/04 RU & RUN CBL & TDT LOGS.

8/4/04 TIH & SET CIBP @ 2240'. RU & PRESSURE TEST CSG TO 3000# FOR 30 MIN.; HELD OK.

9/8/04 TIH w/4" GUN & PERF PICTURED CLIFFS 2170' – 2228' w/2 JSPF.

9/10/04 TIH & FRAC PC DOWN 5 ½" CSG @ 60 bbls/MIN USING 70% QUALITY FOAM & 132,568 lbs 16/30 BRADY SND. RIG DN. FLW WELL THROUGH ¼" CK.

9/17/04 CSG 250 PSI. RU STEEL LINE TO FLW PIT. NP BOPs; RU FLOOR, TONGS, RAILS. PRES TST BOP TO 1500# HIGH & 250# LOW. OK.

9/20/04 CSG 250#. KILL w/20bbls KCL WTR. ND BOPs & FRAC VALVE. NU BOPs. PRES TST BOPs – BLIND & PIPE RAMS TO 250# LOW & 1000# HIGH. TIH & TAG FILL @ 2175'. C/O TO 2205'. RUN SWEEPS. GETTING LOTS OF FLUID & FINE COAL & SND. RD PWR SWIVEL & PULL TBG ABOVE PERFS. SHUT DN FOR NIGHT.

9/22/04 CSG 200# BLW DN. TIH & C/O TO CIBP @ 2240'. PULL TBG ABOVE PERFS FOR NIGHT.

9/23/04 CLEAN OUT AT PBTD. RUN SWEEPS. NATURAL FLW.

9/24/04 TIH & LANDED TBG @ 2192'. RD FLOOR, ND BOP, NU WELLHEAD. TEST WH TO 3000#. RD

Well is currently waiting on pipeline connections