## BURLINGTON RESOURCES Regulatory Accounting Well File Original:::August 1, 2003 PRODUCTION ALLOCATION FORM PRELIMINARY 🔲 FINAL X Type of Completion Date 8/16/2004 API No. NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE 30-039-27683 Well Name Well No. HC1482AZ **SAN JUAN 27-5 UNIT** #102N Unit Letter Township **Footage** County, State Section Range **T27N** R05W 535' FSL & 1780' FEL Rio Arriba County, New Mexico 0 12 Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 7/26/2004 **CONDENSATE FORMATION GAS PERCENT PERCENT** Mesaverde 1418 MCFD 81% 81% Dakota **334 MCFD** 19% 19% JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. A section of the sect APPROVED BY TITLE DATE Engineer 8/16/04 **Engineering Technician** 8/16/04



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