

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Río Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
rgy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-27571

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 28-5 Unit

8. Well Number

#73N

9. OGRID Number

14538

10. Pool name or Wildcat

Basin DK - 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter H : 1420 feet from the North line and 65 feet from the East line

Section 35 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Log detail Csg report ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/13/04 MIRU Bearcat #3. NU. PT casing and blind rams to 600 psi 30 min. Good test. RIH w/8-3/4" bit & D/O cement & then formation to 3785'. Circ. Hole. RIH w/7" 203, J-55 ST&C (88 jts) & landed @ 3777' w/Stage tool @ 3092'. RU BJ to cement. Pumped preflush of 10 bbls gel w/2 bbls FW, then 43 sx (91.59 cf - 16.3 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Dropped plug & displaced w/32 bbls. Plug down @ 2245 hrs. Circ. 18 bbls thru stage tool. 2nd Stage -Pumped 345 sx (730 cf - 130 bbl slurry). Premium Lite w/3% CaCl₃, 1/2#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Dropped plug and displaced. Bumped plug @ 0415 hrs 7/17/04. Circ. 4 bbls to pit. WOC. ND BOP. Installed inter head. 7/18/04 PT blinds and casing to 1500 psi - 30 min. Good test.

7/18/04 RIH w/6-1/4" bit & D/O Stage tool @ 3092'. PT rams & manifold & casing to 1500 psi - good test. Drilled head to 7995' (TD). TD reached 7/22/04. Circ. Hole. RIH w/4-1/2", 10.5 & 11.6# J-55 casing & set @ 7994'. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of 9sx (28 cf - 5 bbl slurry) Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/199 sx (105 bb slurry) Premium Lite w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/127 bbls FW. Bumped plug @ 1100# @ 1445 hrs 7/23/04. ND BOP. RD & released rig @2045 hrs 7/23/04. Will show casing PT and TOC on next report. The completion rig will PT casing before completion begins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 7/28/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUL 29 2004
Conditions of approval, if any: