District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1220 S. St. Franci	is Dr., Sa	nta Fe, NM	87505		20 South St. Santa Fe, N	M 87505	- •			[] A	MENDED REPORT	
	I	. RE	QUEST F	OR AL	LOWABLE	AND AU	THOI	RIZATIO	ON TO	O TRAN			
¹ Operator na Burlington Re			c Company I	D				² OGRID	Numbe		20		
PO Box 4289		14538 Reason for Filing Code/ Effective Date											
Farmington,	New Me	xico 87499)							New 1			
⁴ API Number	r	5 F	ool Name							⁶ Pool Co			
30-045-3250		Basin Fruitland Coal					71629						
⁷ Property Code ⁸ Property Name					,	⁹ Well Number							
TT 10 C	.C T .				Negro Ca	anyon						100	
II. 10 Sur	face Lo		ip Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from	the 1	East/West l	ine	County	
L	12	31N	8W	Dot.1dik	1305	South		1035		West		San Juan	
11 P ot	tom II	ole Locat	ian										
UL or lot no.	Section			Lot Idn	Feet from the	North/Sout	th line	Feet from	the]	East/West l	ine	County	
												•	
12 Lse Code	13 Produ	icing Meth	od 14 Gas Co	nnection	¹⁵ C-129 Peri	mit Number	16 (C-129 Effec	ctive Da	te 17	C-12	9 Expiration Date	
		Code Dat		ate									
F	. F	lowing											
III. Oil a	nd Gas	Transpo	orters										
18 Transport	18 Transporter		19 Transporter Name			²⁰ POD ²¹		/ G		22 POD ULSTR Location			
OGRID			and Addres							and Description			
9018		G	iant Indust	ries			О						
											استناك	and the	
36785		Duke E	nergy Field	l Service	s		G			\$ 18 M	(1 <u>(</u> 2.	323	
									A		0-		
										S Q. 0	107		
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									E.	3			
IV. Prod	uced W	Vator								C2.		4.2	
										<u> 1860 -</u>	/ -19	<u>, q. (1)</u>	
²³ POD			OD ULSTR	Location a	and Description						1.9.	37	
V. Well (Comple	²⁴ P	·	Location a	and Description		V-1				4.9.	275 G.V.	
V. Well (etion Dat	a dy Date	Location a	²⁷ TD	²⁸ PBT			rforation	ns	19.	³⁰ DHC, MC	
V. Well (etion Dat	a	Location a						ns	4.92	³⁰ DHC, MC	
V. Well (25 Spud Da 9/10/04		etion Dat	a dy Date 15/04	Location a	²⁷ TD 3830'	²⁸ PBT 3828		344	rforation	ns ,		³⁰ DHC, MC s Cement	
V. Well (25 Spud Dat 9/10/04	te .	etion Dat	a dy Date 15/04		²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	,	344	rforation	ns ,	Sacks		
V. Well 0 25 Spud Da 9/10/04 31 Ho	ble Size	etion Dat	a dy Date 15/04	g & Tubin	²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	, Depth Se	344	rforation	ns ,	Sacks	s Cement	
V. Well 0 25 Spud Da 9/10/04 31 Ho	te ole Size	etion Dat	a dy Date 15/04	g & Tubin	²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	, Depth Se	344	rforation	ns ,	Sacks	s Cement	
V. Well 0 25 Spud Da 9/10/04 31 Ho	ble Size	etion Dat	a dy Date 15/04	g & Tubin 9 5/8	²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	pepth Se	344	rforation	ns ,	Sacks 233 (s Cement cu. ft.	
V. Well 0 25 Spud Da 9/10/04 31 Ho	ble Size	etion Dat	a dy Date 15/04	g & Tubin 9 5/8 7	²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	, Depth Se 236' 3397'	344	rforation	ns ,	Sacks 233 (s Cement cu. ft. cu. ft.	
V. Well 0 25 Spud Da 9/10/04 31 Ho	ole Size 2 1/4 3 3/4	etion Dat 26 Rea 10/	a dy Date 15/04	g & Tubin 9 5/8 7 5 ½	²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	9epth Se 236' 3397' 79-3830	344	rforation	ns ,	Sacks 233 (s Cement cu. ft. cu. ft.	
V. Well (25 Spud Dat 9/10/04 31 Ho 11	te ble Size 2 1/4 3 3/4 Test D	etion Dat ²⁶ Rea 10/	a dy Date 15/04	g & Tubin 9 5/8 7 5 ½ 2 3/8	²⁷ TD 3830'	²⁸ PBT 3828 ³³ D	9epth Se 236' 3397' 79-3830	344	rforation 19-3742	ns ,	Sacks 233 (s Cement cu. ft. cu. ft.	
V. Well (25 Spud Date 9/10/04 31 Ho	te ole Size 2 1/4 3 3/4 Test D Oil	etion Dat 26 Rea 10/	a dy Date 15/04 ³² Casin;	g & Tubin 9 5/8 7 5 ½ 2 3/8	27 TD 3830' ng Size	²⁸ PBT 3828 ³³ D	, bepth Se 236' 3397' 79-3830 3780' t Lengti	344	rforation 19-3742	ns ,	Sacks 233 (s Cement cu. ft. cu. ft. one	
V. Well (25 Spud Day 9/10/04 31 Ho 1. 8 VI. Well 35 Date New 41 Choke Si 47 I hereby certibeen complied complete to the Signature:	Test D Oil ize ify that t with and best of	Pata 26 Rea 10/ 27 Rea 28 Rea 10/ 28 Rea 10/ 29 Rea 10/ 20 Re	a dy Date 15/04 32 Casing Divery Date Oil the Oil Consectormation give	9 5/8 7 5 ½ 2 3/8 Privation Dien above i	Test Date 0/15/04 Water ivision have is true and	28 PBT 3828 33 D 33 Tes 1 44 3201	, pepth Se 236' 236' 3397' 79-3830 3780' t Lengthour Gas PITO'	344	rforation 19-3742	ns , , , , , , , , , , , , , , , , , , ,	233 (953 ne	cu. ft. cu. ft. one ** Csg. Pressure 394 ** Test Method Flowing	
V. Well (25 Spud Day 9/10/04 31 Ho 1. 8 VI. Well 35 Date New 41 Choke Si 47 I hereby certibeen complied complete to the Signature: Printed name:	Test D Oil ize ify that t with and best of	Pata 26 Rea 10/ 27 Rea 28 Rea 10/ 28 Rea 10/ 29 Rea 10/ 20 Re	a dy Date 15/04 32 Casing Divery Date Oil the Oil Consectormation give	9 5/8 7 5 ½ 2 3/8 Privation Dien above i	Test Date 0/15/04 Water ivision have is true and	28 PBT 3828 33 D 33 Tes 1 44 3201 Approved by	236' 236' 3397' 79-3830 3780' t Lengthour Gas PITO'	344	39 Tbg. S	Pressure SI 0 AOF	Sacks 233 d 953 ne	cu. ft. cu. ft. one ** Csg. Pressure 394 ** Test Method Flowing	
V. Well (25 Spud Day 9/10/04 31 Ho 1. 8 VI. Well 35 Date New 41 Choke Si 47 I hereby certibeen complete complete to the Signature: Printed name: Joni Clark Title:	Test D Oil ize ify that the with and a best of	Petion Dat 26 Rea 10/ Data 36 Gas De 42 the rules of I that the in my knowle	a dy Date 15/04 32 Casing Divery Date Oil the Oil Consectormation give	9 5/8 7 5 ½ 2 3/8 Privation Dien above i	Test Date 0/15/04 Water ivision have is true and	28 PBT 3828 33 D 33 Tes 1 44 3201 Approved by	7 Oll & te:	344 or Oil col	39 Tbg. S.	Pressure SI 0 AOF ATION DIVI	Sacks 233 d 953 ne	cu. ft. cu. ft. one ** Csg. Pressure 394 ** Test Method Flowing	
V. Well (25 Spud Day 9/10/04 31 Ho 1. 8 VI. Well 35 Date New 41 Choke Si 47 I hereby certibeen complied complete to the Signature: Printed name: Joni Clark Title: Senior Regul Date:	Test D Oil ize ify that the with and a best of	Petion Dat 26 Rea 10/ Pata 36 Gas De the rules of I that the in my knowle	a dy Date 15/04 32 Casing Divery Date Oil the Oil Consectormation give	9 5/8 7 5 ½ 2 3/8 Pervation Dien above if.	Test Date 0/15/04 Water ivision have is true and	28 PBT 3828 33 D 33 Tes 1 3201 Approved by Title:	7 Oll & te:	344	39 Tbg. S.	Pressure SI 0 AOF ATION DIVI	Sacks 233 d 953 ne	cu. ft. cu. ft. one ** Csg. Pressure 394 ** Test Method Flowing	