

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 36B, T28N, R04W 860' ENL & 1700' FEL

5. Lease Serial No.

NMM14924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BISCUIT FEDERAL #1

9. API Well No.

30-039-25539

10. Field and Pool, or Exploratory Area

CHOZA MESA PICTURED CLIFFS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C PERKINS

Title

REGULATORY COMPLIANCE TECH

Date **10/13/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date **NOV 01 2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BISCUIT FEDERAL #1
SEC 36, T 28 N, R 04 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Pictured Cliffs
Surface csg: 8-5/8", 24#, K-55 csg @ 84'. Cmt'd w/60 sx cl "B" cmt. Circ cmt to surf.
Production csg: 5-1/2", 14#, K-55 csg @ 4,560'. DV tool @ 3,460'. Cmt'd 1st stg w/220 sx cl "B" 50/50 Poz mix. Circ cmt to surf. Cmt'd 2nd stg w/480 sx cl "B" cmt. Circ 30 bbls to surf
Tbg: 119 jts 2-3/8" tbg, TAC, 5 jts tbg, SN & 15' slotted OPMA. EOT @ 4,064', SN @ 4,049' & TAC @ 3,882'.
Rods & Pmp: 2" x 1-1/2" x 12' RWBC pmp w/1" X 10' GAC, 160 - 3/4" rods & 2 - 6' x 3/4" PR.
Perfs: 3,947' - 4,032' w/1 JSPF (53 holes).
Current Status: SI.

1. Notify BLM and NMOCD of plugging operations.
2. MIRU PU. MI 3 joints 2-3/8" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. Pressure test tubing to 800 psig. TOH and lay down rods and pump.
5. ND WH. NU and pressure test BOP.
6. Release TAC. TOH with tubing, TAC and OPMA. Lay down TAC and OPMA. TIH with 5-1/2" casing scraper to 3,900'. Circulate wellbore with fresh water. TOH with tubing and casing scraper.
7. TIH with tubing and 5-1/2" cement retainer to 3,897'. Set retainer at 3,897'. Pressure test casing to 500 psig. Mix a 35 sx type III cement plug from 3,326' to 3,897' to cover the Fruitland Coal, Kirtland and the Ojo Alamo formation.
8. TOH with tubing to ±2,170'. Reverse circulate tubing clean.
9. Spot a 16 sx type III cement plug inside the casing from ²²⁵⁰ 2,070' - ²¹⁵⁰ 2,170' to cover the top of the Nacimiento formation. TOH and lay down tubing to 134'.
10. Pressure test the bradenhead annulus to 500 psig. If it tests, then establish circulation out casing valve with water. Mix a 15 sx cement plug and spot a balanced plug inside casing from 134' to surface. TOH and lay down tubing. If bradenhead annulus fails the test, TOH and lay down tubing. Perforate 3 squeeze holes at the appropriate interval after consultation with the BLM and set an inside/outside cement plug per BLM requirements. Shut in well and WOC.
11. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.