

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON UNIT 209
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-11588
Contact: MARY CORLEY E-Mail: CORLEYML@BP.COM		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281-366-4491	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T28N R12W NESW 1800FSL 1450FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

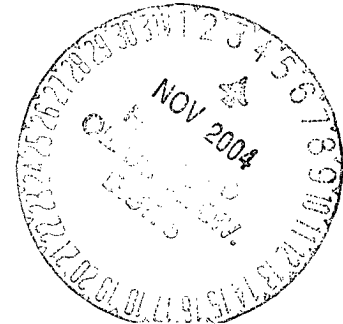
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)


Please reference BLM letter of 03/04/2004 & Sundry NOI of 04/13/2004.

BP request permission to plug and abandon the subject well per the attached procedure.



14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #50083 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington</p>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title <i>PE</i>	NOV 09 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>F-FD</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCB

GALLEGOS CANYON UNIT 209
P&A Procedure

Procedure

1. Contact Federal and State agencies 48 hours prior to starting P&A work (NMOCD: Charlie Perrin, 505-334-6178 X16 & BLM: Steve Mason, 505-599-6364)
2. Check location for anchors. Install if necessary. Test anchors. Check wellhead ID; if earth pit is required have One Call made 48 hours prior to digging.
3. RU slickline unit or wireline unit. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation.
4. MIRU workover unit. Check and record tubing, casing, and bradenhead pressures.
5. Blow down and kill well with 2% KCl water only if necessary. Check all casing strings to ensure no pressure exist on any annulus.
6. ND wellhead, NU BOP and diversion spool with minimum of two 2 1/16" outlets and 3" blow line(s) to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover. The pressure must stay below 10 psi while tripping.
7. TOH w/ 2 3/8" tubing, using approved "Under Balance Well Control Tripping Procedure". Stop and kill the well when within 10 stands of being out of the hole.
8. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company), TIH with tubing and bit for 4 1/2" casing. Cleanout fill and drill bridge plug set at +/-1600'. Cleanout fill to PBTD 5700'. Reference Under Balanced Well Control Tripping Procedure.
9. Spot 11 sxs plug above the top of the Gallup, from ^{5145 5045}~~5095~~ - 5000'.
10. Spot 11 sxs plug above the top of the Mesa Verde, from ^{3080 2980}~~3193~~ - ~~3100~~'.
11. *Chacra top at 2400 Plug 2450-2550*
TIH w/ bit & scraper to top of perforations and clean out if necessary.
12. RIH with CIBP and set at a top-set depth of 1300'.
13. Spot ~~12~~ sxs of cement on top of CIBP @ 1300' from 1300' to ~~1200~~ 1120'
14. Spot 11 sxs plug above the top of the Farmington, from 700' - 800'.
15. Spot 34 sxs plug across the Kirkland/Ojo Alamo to surface from 400' - 0'.
16. ND BOP. NU wellhead. RDMO plugging unit.
17. Cut off wellhead and casing. Install PXA marker according to BLM or state requirements.
18. Provide work order to Vance Norton for surface reclamation.

Gallegos Canyon Unit 209

Fruitland Coal
API # 30-045-11588

G.L. 5607'
K.B. 5620'

Ojo Alamo 190'

Kirkland 320'

Kirkland/Ojo Alamo/Surface Plug
400' - 0'
34 sxs

12 1/4" Hole
8 5/8", J-55, 24# @ 344'
Cmt w/ 200 sxs

$$\begin{aligned} \text{Type III} \\ 400/11.167(1.32) &= 27 \text{ sxs} \\ (1.18) &= 30 \text{ sxs} \\ 'B' \end{aligned}$$

TOC @ 700'
Farmington Plug 700' - 800'
12 sxs

TOC @ 1200'
Fruitland Coal/Pictured Cliffs
Plug 1300' - 1200' 1120'
12 sxs
CIBP @ 1300'

$$\begin{aligned} \text{Type III} \\ (1300 - 1120 + 50)/11.167(1.32) &= 16 \text{ sxs} \\ (1.18) &= 17 \text{ sxs} \\ 'B' \end{aligned}$$

Fruitland 1170'

Pictured Cliffs
TOC @ 3100' 1446'
Mesa Verde Plug, 3100' - 3100'
11 sxs
3080 2980

Fruitland Coal Perforations
1432' - 1444', 4 JSPF, 0.33" holes / 48 shots

Mesa Verde 3030

DV Tool @ 4266'

TOC @ 5000'
Gallup Plug, 5095' - 5000'
11 sxs
5145 5045

$$\begin{aligned} \text{Type III cement} \\ 150/11.167(1.32) &= 10 \text{ sxs} \\ (1.18) &= 11 \text{ sxs} \\ \text{Type II or 'B'} \end{aligned}$$

Gallup 5095

TOC @ 5700'

200' plug set in 9/28/99

CIBP @ 5900'

Dakota 5966'

Dakota Sand Perforations
5956' - 5966', 4 JSPF
6024' - 6036' & 6042' - 6058', 4 JSPF

7 7/8" Hole
4 1/2", J-55, 10.5# @ 6147'
Stage 1: Cmt w/ 500 sxs
Stage 2: Cmt w/ 1000 sxs

TD: 6147'
PBTD: 1600'