

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. Thomas Development

3. Address and Telephone No.

c/o Jeff Davis P.O.Box 509 LaPlata N.M. 87418

(505) 327-9801

4. 945' FSL and 1110' FWL, Sec. 34, T-31-N, R-14-W

5. Lease Designation and Serial No.

MOO-C-1420-4387

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Mtn Ute 34-11

9. API Well No.

30 045 26808

10. Field and Pool, or Exploratory Area

Dakota

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment (Temporary)☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

J. Thomas Development plugged and abandoned this well on Sept 20, 2004 as per the attached report.

SEE ATTACHED
CONDITIONS OF APPROVAL

RECEIVED

OCT 25 2004

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct

Signed

Jeff Davis

Title Agent

Date 10/21/04

(This space for Federal or State office use)

Approved By

(s) Dan Radtke

ACTING

Title

MINERALS STAFF CHIEF

Date

NOV 1 2004

Conditions of approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

J. Thomas Development

Ute Mountain Ute #34-11

945' FNL & 1110' FWL, Section 34, T-31-N, R-14-W

San Juan County, NM

Lease Number: MOO-C-1420-4387

API #30-045-26808

September 22, 2004

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Plug & Abandonment Report

Summary:

Notified Colorado BLM on 9/15/04

Notified Ute Mountain Ute Tribe on 9/15/04

9/15/04 MOL and spot rig.

9/16/04 RU. Pressures: casing, tubing and BH dead. ND wellhead. NU BOP, test. TOH and LD joints 10 joints 2-3/8" EUE tubing. Repair rig. Continue to TOH and LD total of 173 joints 2-3/8" tubing, 5574'. Found Model R packer at 5516'. Install pit liner and fence pit. Lay relief lines to pit. TIH and set 5-1/2" CR at 5509'. Pressure test tubing to 1000#; held OK. Sting out of CR. Load and circulate clean with 133 bbls of water. Attempt to test casing to 1000#, bled down to 700# in 5 minutes.

9/17/04 **Plug #1** with CR at 5509', spot 16 sxs Type III cement (21 cf) inside the 5-1/2" casing above the CR up to 5351' to isolate the Dakota perforations.

PUH to 4736'.

Plug #2 with 18 sxs Type III cement (24 cf) inside 5-1/2" casing from 4736' to 4558' to cover the Gallup top.

PUH to 2480'.

Plug #3 with 18 sxs Type III cement (24 cf) inside the 5-1/2" casing from 2480' to 2302' to cover the Mesaverde top.

PUH to 1900' and WOC for 3 hours. TIH and tag cement at 2337'. PUH to 870'.

Connect pump line to bradenhead: fill with 15 bbls of water and then establish rate 1-1/2 bpm at 0#.

Plug #4 with 20 sxs Type III cement (26 cf) inside the 5-1/2" casing from 870' to 673' to isolate the Pictured Cliffs and Fruitland tops.

While TOH, dropped 1 stand tubing and CR setting tool. TIH to 902' and circulate all of plug #4 out of well. Continue to TIH and screw into the fish at 2270'. Recover stand and setting tool.

9/20/04 TIH with tubing to 2270'. LD tubing to 870'.

Plug #4(re-set) with 20 sxs Type III cement (26 cf) inside the 5-1/2" casing from 870' to 673' to isolate the Pictured Cliffs and Fruitland tops.

TOH and LD all tubing. Perforate 3 holes at 530'. Establish circulation out the bradenhead with 9 bbls of water. RD rig and wait on water.

Plug #5 with 232 sxs Type III cement (306 cf) pumped down the 5-1/2" casing from 530' to the surface covering the 8-5/8" casing shoe, circulate good cement to surface.

ND BOP. Cut off well head. Install P&A marker with 15 sxs cement. RD & MOL.

M. Gray with Colorado BLM was on location.

H. Post with J. Thomas Development was on location.

J. Thomas Development
Tribal Lease: MOO-C-1420-4387
Well: Ute Mountain Ute #34-11
845' FNL & 1110' FWL
Sec. 34, T. 34 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment

1. Approval of this Notice is for the completed down-hole plugging of the well. Surface reclamation must be completed as outlined in the Conditions of Approval attached to the approval for plugging and abandonment.
2. When the wellsite is ready for final surface inspection, please contact this office and the Ute Mountain Ute Energy Office in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
3. After the FAN is approved by this office, your liability associated with the subject well will terminate.