

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 OCT 13 PM 2:50

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

Lease Number
NMSF-079050B

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1590' FSL, 195' FEL, Sec. 26, T-28-N, R-6-W, NMPM

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 102N
9. API Well No.
30-039-27600
10. Field and Pool

Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Casing & Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09-26-04 MIRU. PT csg 600 psi for 30 min, OK.

09-27-04 TIH w/8-3/4" bit on 9-27-04. Tag cmt @ 95'.

09/29/04 Drill to intermediate TD @ 3770'. Circ hole. TOOH. TIH w/88 joints 7", 20#, J-55, ST&C set @ 3768'.

09/30/04 Preflush w/20 bbls gel wtr, 2 bbls fresh wtr, 9 sx (28 cf-5 bbl slurry) premium Lite scavenger. Cmdt w/33 sks Premium Lite Lead Cmt w/3% CACL2, 0.25 pps celloflake 5 pps LCM, 0.4% FL-52, 0.4% SMS. (70 CF-13 bbl slurry). Tailed w/90 Sks Type III w/1% CACL2, 0.25 pps celloflake, 0.2% FL-52 (124 CF-22 bbl slurry). Circ 20 bbls cmt to surface. Plug down @ 7:55 a.m. Preflush 2nd stage w/20 bbls fresh wtr, 10 bbls mudflush, 10 bbls wtr. Cmdt w/365 sks Premium Lite w/3% CACL2, 0.25% pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. (777 cf-138 bbls slurry.) Circ 19 bbls cmt to surface. Bump Plug 2:00 pm 09/30/04.

10/01/04 PT csg to 1500 psi for 30 min, OK. TIH w/6.25" bit. Drill cmt, shoe, and then to TD @ 7970' reached on 10/03/04. Circ hole. TIH w/186 Jts 4.5", 10.5#, J-55, ST&C csg set @ 7965'. Preflush w/10 bbls chem wash, 2 bbls FW. Cmdt w/9 sks prem lite HS FM (28 cf-5 bbl) Tail w/275 sks Prem Lite HS FM (545 cf-97 bbl slurry) w/0.25 pps Celloflake 0.3% CD-32, 6.35 pps LCM-1, 1% FL-52. Bump Plug. Rig Released 10/04/04.

TOC and csg PT will be on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Francesca Bond

Title Regulatory Specialist

Date 10/12/04

(This space for Federal or State Office use)

APPROVED BY:

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 23 2004

FARMINGTON FIELD OFFICE

BY JB

NMOCD