

FORM 100-7
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
5525 Highway 64 Farmington NM 87401

3.a Phone No. (Include area code)
(505)599-3419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 10 T30N R5W Mer NMP SWSE 1282 FSL 1811 FEL

At top prod. interval reported below

At total depth

14. Date Spudded
08/11/2004

15. Date T.D. Reached
09/13/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
10/06/2004

18. Total Depth: MD 3373
TVD 3373

19. Plug Back T.D.: MD 3350
TVD 3350

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H-40	32.3	0	240		150		0	15 bbls
8.75	7.0 J-55	20.0	0	3140		510		0	20 bbls
6.25	5.5 J-55	15.5	3078	3352		n/a		n/a	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.5	3244							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	3178	3270	3178 to 3270	.75	172	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	Underreamed 6.25" hole to 9.5" from 3150' to 3373'. Cavitated.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/06/04	10/04/04	6	→	0	3311	1			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
2" Pitot	n/a	25	→					Gas Well Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 26 2004

FARMINGTON FIELD OFFICE
BY 975

NMOCD

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1456'				
Ojo Alamo	2556'				
Kirtland	2756'				
Fruitland	3073'				

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Analyst

Signature

Juanita FarrellDate 10/15/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

END OF WELL SCHEMATICWell Name: San Juan 30-5 # 265AAPI #: 30-039-27771Location: 1282' FSL & 1811' FELSec. 10 - T30N - R5WRio Arriba County, NMElevation: 6508' GL (above MSL)Dri Rig RKB: 13' above Ground LevelDatum: Dri Rig RKB = 13' above GLSpud: 11-Aug-04Release Dri Rig: 15-Aug-04Move In Cav Rig: 9-Sep-2004Date TD Reached: 13-Sep-2004Release Cav Rig: 5-Oct-2004**Surface Casing** Date set: 12-Aug-04Size 9 5/8 inSet at 240 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 240 ftTD of 12-1/4" hole 240 ft

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on 10-Aug-04**Intermediate Casing** Date set: 14-Aug-04Size 7 in 73 jtsSet at 3140 ft 0 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 %Top of Float Collar 3098T.O.C. SURFACEBottom of Casing Shoe 3140 ftPup @ _____ ft TD of 8-3/4" Hole 3140 ft

Pup @ _____ ft

Notified BLM @ 3:30 hrs on 12-Aug-04Notified NMOCD @ 3:35 hrs on 12-Aug-04**Production Liner** Date set: 03-Oct-04Size 5 1/2 inNominal Wt. 15.5 ppfGrade J-55# Jnts: 6Hole Size 6.25 / 9.5 inches

Underreamed 6-1/4" hole to 9.5" from 3150' to 3373'

Top of Liner 3078 ftPBSD 3350 ftBottom of Liner 3352 ft

The 3.5" tubing crosses over from EUE 8rd (above the liner) to FL4S (inside the liner).

Liner was set on bottom in 8' fill.

This well was cavitated.

3-1/8" Tree
7-1/16" 3M x 3-1/8" 3M Adapter Flange
11" 3M x 7 1/16" 3M Tubing Head
9-5/8" 8 RD x 11" 3M Casing Head**Surface Cement**Date cmt'd: 12-Aug-04Lead : 150 sx Class G Cement+ 2% BWOC S001 CaCl2+ 0.25 lb/sx D029 Cellophane Flakes1.16 cuft/sx, 174 cuft slurry at 15.8 ppgDisplacement: 15.5 bbls fresh wtrBumped Plug at: 02:00 hrs w/ 310 psiFinal Circ Press: 150 psiReturns during job: YESCMT Returns to surface: 15 bblsFloats Held: No floats usedW.O.C. for 6.00 hrs (plug bump to start NU BOP)W.O.C. for 9.00 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 14-Aug-04Lead : 410 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam2.61cuft/sx, 1070 cuft slurry at 11.7 ppgTail : 100 sx 50/50 POZ : Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilsonite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam1.27 cuft/sx, 127 cuft slurry at 13.5 ppgDisplacement: 123.3 bblsBumped Plug at: 20:30 hrs w/ 1350 psiFinal Circ Press: 775 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 20 bblsFloats Held: X Yes ___ No**UNCEMENTED LINER**Schematic prepared by:
Steven O. Moore, Drilling Engineer
15-October-2004TD 3,360 ft

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 200'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 230', 146', 102', & 69'. Total: 4
7" Intermediate	DISPLACED W/ 123.3 BBLS. FRESH WATER. CENTRALIZERS @ 3130', 3052', 2966', 2881', 2794', 209', 81', & 37'. TURBOLIZERS @ 2751', 2708', 2665', 2621', 2578, & 2535'. Total: 8 Total: 6
5.5" Liner	Ran 6-1/4" bit & bit sub w/ float on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Tubing	3-1/2" OD SJ2 Flush Jt Mule Shoe, 3-1/2" OD x 2.75" ID SJ2 Flush Jt F-Nipple 9 Jts 3-1/2", 8.81# (wt plain end) J-55 SJ2 Flush Jt Tubing 3-1/2" SJ2 Flush Jt x 3-1/2" EUE 8rd crossover, and 91 jts 3-1/2" 9.3 # J-55 EUE 8rd tubing End of Tubing / Mule Shoe @ 3244' MD RKB. F-Nipple at 3243' MD RKB.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004
 Rig Release: 10/5/2004
 Rig Number: 22
 Spud Date:
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/10/2004	15:00 - 16:45	1.75	MOVE	MOB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- MIKEY 22 & SPOT AUXILARY EQUIPMENT- SDON.
9/11/2004	16:45 - 17:00 07:00 - 18:00	0.25 11.00	WELLPR WELLPR	OPNW RURD	COMPZN COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- RIG UP UNIT & AUXILARY EQUIPMENT- NIPPLE UP BOPE / BLOOIE LINES- RIG UP AND OPERATE NEW RIG PUMP. SDON.
9/12/2004	18:00 - 18:30 07:00 - 10:30	0.50 3.50	WELLPR WELLPR	OPNW RURD	COMPZN COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- RIG UP AUXILARY EQUIPMENT-
	10:30 - 12:00 12:00 - 14:00	1.50 2.00	WELLPR WELCTL	SFTY BOPE	COMPZN COMPZN	RIG INSPECTION & CORRECTIONS. PT BLIND RAMS / 7" CASING T/ 200 PSIG -3MIN. PERFORM CASING INTEGRITY TEST T/ 1800 PSIG-30 MIN (OK) NOTIFY BLM 9-9-2004 OF PENDING TEST.
	14:00 - 16:15	2.25	RPCOMP	TRIP	COMPZN	SLIP, TALLY, & CALIPER DC'S- SLIP & TALLY 2-7/8" AOH DRILL PIPE- MU 6-1/4" RR EDT-43 TRI-CONE INSERT BIT JETTED W/ 3-20'S W/ 3-1/2" REG BOX x 2-3/8" IF BOX BIT SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S-TBHA 377', W/ 2-3/8" IF X 2-7/8" AOH X-O SUB, W/ 1- JOINTS 2-7/8" AOH DRILL PIPE T/405'KB, TOC.
	16:15 - 17:00	0.75	RIGMNT	RGRP	COMPZN	RIG REPAIR: ACCUMULATOR ELECTRIC PUMP WOULD NOT AUTOMATICALLY START / STOP.
9/13/2004	17:00 - 17:30 07:00 - 09:00	0.50 2.00	WELLPR RIGMNT	OPNW RGRP	COMPZN COMPZN	SDON. SAFETY MEETING PRIOR TO STARTING OPERATIONS- WORK ON ACCUMULATOR PUMP(REGULATOR).
	09:00 - 11:30	2.50	RPCOMP	PULD	PROD1	SI 7" INTERMEDIATE CSG PRESSURE -0- PSIG- GIH W/ 6-1/4" BHA F/405'- W/ 87- JOINTS 2-7/8" AOH DRILL PIPE T/3065'KB, TOC.
	11:30 - 13:00	1.50	EVALWB	CIRC	PROD1	RU POWER SWIVEL & CIRCULATE 7" WELLBORE CLEAN W/ Kfc PRODUCED WATER. RIG PUMP FLUID END: SWABS LEAKING AND VALVES NEED TO BE REPLACED.
	13:00 - 14:30	1.50	WELCTL	BOPE	PROD1	PT #2 PIPE RAMS CHOKE MANIFOLD / 7" CASING T/200 PSIG -3 MIN & 1800 PSIG -15MIN (OK) PT #1 PIPE RAMS & HCR VALVES T/200 PSIG-3MIN & 1800 PSIG-15MIN (OK) ISOLATE AND CHECK DRILL PIPE FLOAT VALVE (OK)- PT STANDPIPE / KELLY HOSE / POWER SWIVEL / & 2-7/8" TIW VALVE T/ 2000 PSIG-10 MIN (OK) . PT AIR LINES & MIST PUMP T/1550 PSIG (OK).
	14:30 - 18:30	4.00	DRILL	DRLG	PROD1	BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/4 GAL CORROSION INHIBITOR / 10 BBLS PRODUCED Kfc WATER@ 1300-550 PSIG- DRILLOUT CEMENT JUNK ON TOP OF TOP RUBBER PLUG/ FC @3098'KB / CEMENT T/ 3121'KB- RETURNS:METAL FRAGMENTS UP T/ 3/4" DIAMETER CHUNK.
	18:30 - 23:30	5.00	RPCOMP	TRIP	PROD1	COOH W/ 6-1/4" DRLG ASSEMBLY- 6-1/4" RR BIT GRADED:-(1-1-BT-A-E-I/16-JD-PR)- WAIT ON AND MU 6-1/4" JUNK MILL TRIP IN HOLE W/ DRILL STRING T/3121'KB-
	23:30 - 04:00	4.50	FISH	MILL	PROD1	DRILLOUT CMT/ GS/OH SECTION T/3150'KB-

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Spud Date:
 Start: 9/9/2004 End:
 Rig Release: 10/5/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/13/2004	23:30 - 04:00	4.50	FISH	MILL	PROD1	CHECK RETURNS: VERY LITTLE IF ANY IRON FILLINGS
	04:00 - 04:45	0.75	FISH	CIRC	PROD1	CIRCULATE PRIOR TO TRIPPING MILL.
	04:45 - 06:00	1.25	FISH	TRIP	PROD1	COOH W/ MILL F/ 3150-T/1000'KB.
9/14/2004	06:00 - 10:00	4.00	RPCOMP	PULD	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS- COOH & LAYDOWN 6-1/4" MILL (1-1-NO-A-NO-PR) REMOVED A 1-1/4" BALL OF STEEL & 2-PIECES OF (1-2" ALUMINUM) FROM MILL. MU & GIH W/ 6-1/4" BHA- W/ 89- JOINTS 2-7/8" AOH DRILL PIPE T/3150'KB-
	10:00 - 15:30	5.50	DRILL	DRLG	PROD1	BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/4 GAL CORRISSON INHIBITOR / 10 BBLS PRODUCED Kfc WATER@ ~500 PSIG- DRILLING 6-1/4" OPEN HOLE SECTION F/3150 - T/ 3360'KB- W/ 6K WOB @ 70-80 RPM'S @ 1100-1400 FT-LBS OF TORQUE- COAL INTERVALS NET FEET OF COAL MAX GAS UNITS 3140-3142' (2') 20 3178-3181' (3') 40 3189-3190' (1') 39 3195-3196' (1') 48 3220-3224' (4') 18 3232-3240' (8') 302 3242-3246' (4') 302 3250-3258' (8') 285 3260-3272' (12') 264 TOTAL NET FEET OF COAL 43'.
	15:30 - 22:00	6.50	EVALWB	CIRC	PROD1	PICTURED CLIFF TOP @ 3294'KB. R&R @ 3360'TD, PBTD W/ 1500 CFM & 6 BBL / HR MIST RATE W/ ABOVE CHEMICALS @ 500 PSIG- RETURNS: 1-1/2+ DOWN T/ 1/4 OF A BUCKET / HR OFF MUD LOGGER SAMPLER VALVE OF 3/4" CHUNKS DOWN TO COFFEE GROUNDS SIZE OF COAL.
	22:00 - 00:00	2.00	EVALFM	CIRC	PROD1	DRY UP WELLBORE W/ 1500 CFM AIR- ~7-10 BWPD.
	00:00 - 01:00	1.00	RPCOMP	TRIP	PROD1	SHORT TRIP UP INTO 7" @ 3121'KB.
	01:00 - 02:00	1.00	EVALFM	PRDT	PROD1	FLOW TEST THRU 2" TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 18 4.5 1304 / DRY
						30MIN 30 7.5 1704 / DRY
						45MIN 30 7.5 1704 / DRY
						60MIN 30 7.5 1704 / VAPOR
	02:00 - 03:30	1.50	EVALFM	SIPB	PROD1	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 90MIN 60 325 410 440 445 447
9/15/2004	03:30 - 06:00	2.50	WELLPR	OTHR	PROD1	SIW AND ALL CREW TO TRAVEL TO MONTHLY SAFETY MEETING.
	10:30 - 12:00	1.50	EVALFM	SIPB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- 8HR SICP 450 PSIG NATURAL SURGE #1 W/ 450 PSIG- BLOW AROUND W/ AIR MIST- RETURNS: FINE COAL.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004
 Rig Release: 10/5/2004
 Rig Number: 22
 Spud Date:
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/15/2004	12:00 - 16:00	4.00	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 3121 - T/3349'KB, 11' OF FILL AFTER SURGE #1- PULL UP INTO 7" @3121'KB- RD POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ 6-1/4" DRLG ASSEMBLY - MU 5-7/8" X 9.5" BAKER OIL TOOLS UNDER-REAMER W/ (ROLLER CUTTERS), W/ 16/32" INCH JET W/ SHOCK SUB, W/ 12-(3-1/2") DC'S,- GIH W/ BHA W/ 2-7/8" AOH DRILL PIPE W/ 1.875" ID "F" NIPPLE RUN 1-JT ABOVE DRILL COLLARS T/3150'KB, 7" SHOE @ 3140'KB. RU POWER SWIVEL.
	16:00 - 00:00	8.00	DRILL	REAM	PROD1	BREAK CIRCULATION & UNDER-REAM @ 700+ PSIG W/ 1500 CFM AIR & 12 BPH MIST- F/3150-3360'KB W/ 700-1500-FT-LBS OF TORQUE, W/ ~4K WOB @ 80+ RPM'S.
	00:00 - 03:00	3.00	EVALWB	CIRC	PROD1	CIRCULATE AND CONDITION HOLE @ 3360'TD, PBTD W/ 1500 CFM & 12-6 BBL / HR MIST- RETURNS: FINE SAND, SHALE, & COAL.
	03:00 - 04:00	1.00	RPCOMP	TRIP	PROD1	SHORT TRIP UP INTO 7" @ 3121'KB.
	04:00 - 05:00	1.00	EVALFM	PRDT	PROD1	FLOW TEST THRU 2" TIME CHOKES MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 30 7.5 1704 / DRY 30MIN 40 10.0 1948 / DRY 45MIN 40 10.0 1948 / DRY 60MIN 40 10.0 1948 / DAMP
	05:00 - 06:00	1.00	EVALFM	SIPB	PROD1	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 75# 345# 400# 425# 445#
9/16/2004	06:00 - 12:00	6.00	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- COOH & LAYDOWN UNDER-REAMER- MU 6-1/4" BIT & GIH W/ DRLG ASSEMBLY T/ 3121'KB. SIW.
	12:00 - 22:00	10.00	RIGMNT	RGRP	COMPZN	#1 PUMP TIGHTEN CONNECTIONS ON MANIFOLD, REPLACE SWABS, INSPECT VALVES, & UNABLE TO PRESSURE TEST PUMP DUE TO LEAKING TOP CAPS- #2 PUMP RIG UP MANIFOLD / POP-OFF AND PT PUMP T/ 1500 PSIG (OK).
	22:00 - 06:00	8.00	EVALFM	CIRC	COMPZN	PERFORM 700-1200 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #2-4 SURGE BRK/OVR TIME TO BUILD WTR RETURNS: # DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR 2 1200 650 60 40 1/4 3 1200 650 60 50 1/4 4 1200 650 60 50 1/2 5 1200 700 90 70 3/4 SURGE #5 GETTING BACK MEDIUM AMOUNT OF 1/4" DOWN T/ COAL FINES.
9/17/2004	06:00 - 12:00	6.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- PERFORM 700-1400 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR ASSIST HYDRAULIC SURGES #6-7 SURGE BRK/OVR TIME TO BUILD WTR RETURNS:

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004
 Rig Release: 10/5/2004
 Rig Number: 22
 Spud Date:
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/17/2004	06:00 - 12:00	6.00	EVALFM	CIRC	COMPZN	# DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR
						6 1300 750 60 60 1/2
						7 1400 900 60 70 3/4 MEDIUM
	12:00 - 16:00	4.00	RIGMNT	RGRP	COMPZN	SURGE #6-7 GETTING BACK MEDIUM AMOUNT OF 1/4" DOWN T/ COAL FINES.
						RIG REPAIR-
						ELECTRICIAN & ACCUMULATOR PUMP REPAIRMEN.
	16:00 - 23:00	7.00	EVALFM	CIRC	COMPZN	PERFORM 700-1350 STAGED PRESSURE-
						W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL WATER PADS AIR
						ASSIST HYDRAULIC SURGES #8-9
	9/18/2004	03:00 - 03:30	0.50	RPCOMPT	TRIP	COMPZN
# DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR						
8 1350 825 60 70 3/4 MEDIUM						
03:30 - 06:00		2.50	EVALFM	CIRC	COMPZN	9 1400 1100 60 70 1
						MEDIUM-HEAVY POSSIBLE BRIDGE
						SURGE #8-9 GETTING BACK MEDIUM-HEAVY AMOUNT OF 1/2" DOWN T/ COAL FINES.
06:00 - 12:00		6.00	FISH	PULD	COMPZN	GIH & TAG TOP OF FILL @ 3129'KB, 11' INSIDE 7"SHOE.
						CO FILL INSIDE 7" F/ 3129-3140'
						R&R @ 3153'KB-
12:00 - 06:00		18.00	EVALFM	CIRC	COMPZN	W/ 1500 CFM AIR W/ 6 BPH MIST CONTAINING 1-GAL F-450
	FOAMER & 1/4 GAL CORRISION INHIBITOR/10 BBLs PRODUCED					
	WATER-					
9/19/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	RETURNS: 3 DOWN T/ 1 BUCKET / HR OFF MUD LOGGER
						SAMPLIER VALVE OF 1" DOWN T/ 1/4" CHUNKS OF COAL.
						GIH F/ 3153' & TAG UP @ 3232'KB, PU T/ 3215'KB.
9/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	BREAK CIRCULATION @ 3215'KB W/ 1500 CFM AIR W/ 6 BPH MIST
						CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION
						INHIBITOR/10 BBLs PRODUCED WATER-
9/18/2004	12:00 - 06:00	18.00	EVALFM	CIRC	COMPZN	HOLE SLOUGHED IN-
						HUNG UP @ 3200'-
						WORK STRING UP T/ 3183'KB.
9/19/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-
						WORK DRILL STRING FREE F/ 3183-T/3180-
						PU T/ 3175'KB-
9/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	BREAK CIRCULATION @ 3175'KB W/ 1500 CFM AIR W/ 12 BPH MIST
						CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION
						INHIBITOR/10 BBLs PRODUCED WATER-
9/19/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	UNLOADED HEAVY AMOUNT OF LARGE DIAMETER 1"+ COAL
						CHUNKS AND VERY LITTLE SHALE UP T/ 1/2" DIAMETER-
						R&R F/3175-T/3260' W/ 1500 DOWN T/ 750 CFM AIR W/ 12 DOWN T/
9/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	6 BPH MIST W/ ABOVE CHECMICALS @ 500 DOWN T/ 250 PSIG-
						RETURNS: 6+ DOWN T/ 4-1/2 BUCKETS / HR OFF MUD LOGGER
						SAMPLIER VALVE OF 1/2 DOWN T/ 1/4" (COAL 99%).
9/19/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-
						R&R F/3260-T/3272' (R&R DEPTH) W/ 750 CFM AIR W/ F/6-T/8 BPH
						MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION
9/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	INHIBITOR / 10 BBLs PRODUCED WATER- @ 250 PSIG-
						RETURNS: 4-1/2 DOWN T/ 4 BUCKETS / HR OFF MUD LOGGER
						SAMPLIER VALVE OF 1/4 DOWN T/ PEA GRAVEL (COAL 99%).
9/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004
 Rig Release: 10/5/2004
 Rig Number: 22
 Spud Date:
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/20/2004	06:00 - 06:00	24.00	EVALFM	CIRC	COMPZN	R&R F/3245-T/3272' W/ 750 CFM AIR W/ F/6-T/8 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORROSION INHIBITOR / 10 BBLs PRODUCED WATER- @ 250 PSIG RETURNS: 4 DOWN T/ 2 BUCKETS / HR OFF MUD LOGGER SAMPLER VALVE OF 1/4 DOWN T/ PEA GRAVEL (COAL 99%). RAINING AND MUDDY LOCATION CONDITIONS
9/21/2004	06:00 - 09:30	3.50	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3245-T/3272' W/ 750 CFM AIR W/ F/6-T/8 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORROSION INHIBITOR / 10 BBLs PRODUCED WATER- @ 250 PSIG- RETURNS: 2 DOWN T/ 1 BUCKET / HR OFF MUD LOGGER SAMPLER VALVE OF 1/4" DOWN T/ PEA GRAVEL (COAL 99%). MUDDY LOCATION CONDITIONS-
	09:30 - 10:00	0.50	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" CASING @ 3121'KB.
	10:00 - 11:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST THRU 2"
						TIME CHOKES MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 22 5.5 1454 /
						WET-MIST
						30MIN 27 6.3 1526 /
						WET-MIST W/ WTR DRIP
						45MIN 27 6.3 1526 /
						WET-MIST W/ WTR DRIP
						60MIN 27 6.3 1526 /
						WET-MIST W/ WTR DRIP
	11:00 - 14:30	3.50	EVALFM	SIPB	COMPZN	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 2HR 57# 230# 350# 410# 430# 440# 440# SURGE #10 / NATURAL W/ 440#- BLOW AROUND TO PIT AFTER SURGE- RETURNS: LITE AMOUNT OF COAL FINES.
	14:30 - 01:00	10.50	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- PERFORM 500-700-960 STAGED PRESSURE- W/ 3-GAL FOAMER AHEAD & W/ INCREMENTAL 5BBL WATER PADS AIR ASSIST PADED SURGES #11-14 750-1500 CFM W/ 10BPH MIST PUMP RATE- SURGE BRK/OVR TIME TO BUILD WTR RETURNS: # DPP SICP SURGE / MIN VOL-Bbls BUCKETS/HR % COAL/SHALE
						11 1400 900 70 15 1 80 % COAL
						12 1550 840 90 15 1 80% COAL
						13* 1480 860 120 15 1-1/2 CHUNKS
						OF COAL
						14 1500 960 60 15 1-1/2 W/ CHUNKS
						OF COAL & SHALE, POSS BRIDGE
						*SURGE #13 DROP F/1500 CFM DOWN T/ 750 CFM DURING SURGE DUE TO BOOSTER OVERHEATING-
						SURGE #11-14 GETTING BACK F/1 UP T/ 1-1/2 BUCKETS / HR OF
						1"+ CHUNKS DOWN T/ COFFEE GROUND SIZE OF COAL FINES.
	01:00 - 01:15	0.25	RPCOMP	TRIP	COMPZN	GIH W/ 6-1/4" DRLG ASSEMBLY & TAG TOP OF FILL @.3147'KB, ~ 7"
	01:15 - 06:00	4.75	EVALWB	CIRC	COMPZN	BELOW THE SHOE, PU T/ 7" SHOE @ 3140'KB. BREAK CIRCULATION @ 3140'KB / 7" SHOE W/ 1500 CFM AIR W/ 8

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Spud Date:
 Start: 9/9/2004 End:
 Rig Release: 10/5/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/21/2004	01:15 - 06:00	4.75	EVALWB	CIRC	COMPZN	BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISSION INHIBITOR/10 BBLs PRODUCED WATER- UNLOADED HEAVY AMOUNT OF LARGE DIAMETER 1"+ COAL CHUNKS AND SHALE-, ENOUGH TO PLUG UP 1-1/2" ID MUD LOGGER SAMPLER VALVE- R&R F/3140-T/3153' W/ 1500 CFM AIR W/ 6-8 BPH MIST W/ ABOVE CHEMICALS @ 500 DOWN PSIG- RETURNS: 4+ DOWN T/ 2+ BUCKETS / HR OFF MUD LOGGER SAMPLER VALVE OF 1/4 DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).
9/22/2004	06:00 - 06:00	24.00	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3153-T/3272' KB, R&R DEPTH W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISSION INHIBITOR/10 BBLs PRODUCED WATER- @ 550 DOWN PSIG- RETURNS: F/ 2 UP T/ 8+ BUCKETS / HR OFF MUD LOGGER SAMPLER VALVE OF 1" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).
9/23/2004	06:00 - 10:30	4.50	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3260-T/3272' KB, R&R DEPTH W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISSION INHIBITOR/10 BBLs PRODUCED WATER- @ 550 PSIG- RETURNS: 8+ BUCKETS / HR (RUNNING COAL) OFF MUD LOGGER SAMPLER VALVE OF 1" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).
	10:30 - 11:00	0.50	RPCOMP	TRIP	COMPZN	WORK BACK INTO 7" TO REPAIR RIG PUMP.
	11:00 - 18:30	7.50	RIGMNT	RGRP	COMPZN	SIW- HOT WORK PERMIT- RIG PUMP REPAIR- LINERS / TOP CAPS- TIGHTEN CONNECTIONS ON PUMP MANIFOLD- PT PUMP & MANIFOLD T/ 2000 PSIG (OK).
	18:30 - 20:00	1.50	EVALFM	SIPB	COMPZN	7.5 HR SIPBU 450 PSIG- NATURAL SURGE #15 W/ 450# SIP- RETURNS: LITE AMOUNT OF COAL FINES.
	20:00 - 06:00	10.00	EVALWB	CIRC	COMPZN	R&R F/3140-T/3247' KB, R&R DEPTH W/ 750 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISSION INHIBITOR/10 BBLs PRODUCED WATER- @ 250 PSIG- RETURNS: 2+ DOWN T/ 1 BUCKET / HR PRIOR TO MAKING CONNECTION OFF MUD LOGGER SAMPLER VALVE OF 1/4" DOWN T/COFFEE GROUNDS SIZE OF (COAL 99%).
9/24/2004	06:00 - 06:00	24.00	STIMOP	FCO	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3220-T/3248' KB, R&R DEPTH W/ 1100 CFM AIR W/ 11 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISSION INHIBITOR/10 BBLs PRODUCED WATER- @ 400 PSIG- RETURNS: 4+ BUCKETS / HR (RUNNING COAL) OFF MUD LOGGER SAMPLER VALVE OF 1/4" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).
9/25/2004	06:00 - 06:00	24.00	STIMOP	FCO	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3228-T/3248' KB, R&R DEPTH W/ 1100 CFM AIR W/ 11 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISSION INHIBITOR/10 BBLs PRODUCED WATER- @ 400 PSIG- RETURNS: 8+ BUCKETS / HR (RUNNING COAL) OFF MUD LOGGER SAMPLER VALVE OF 1/4" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Spud Date:
 Start: 9/9/2004 End:
 Rig Release: 10/5/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/26/2004	06:00 - 06:00	24.00	STIMOP	FCO	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3248-T/3277' KB, R&R DEPTH W/ 1100 CFM AIR W/ 11 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR/10 BBLs PRODUCED WATER- @ 470 PSIG- RETURNS: 6+ BUCKETS / HR (RUNNING COAL) OFF MUD LOGGER SAMPLER VALVE OF 1/4" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).
9/27/2004	06:00 - 06:00	24.00	STIMOP	FCO	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3248-T/3277' KB, R&R DEPTH W/ 1100 CFM AIR W/ 11 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR/10 BBLs PRODUCED WATER- @ 470 PSIG- RETURNS: 6+ BUCKETS / HR (RUNNING COAL) OFF MUD LOGGER SAMPLER VALVE OF 1/4" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%).
9/28/2004	06:00 - 06:00	24.00	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3248-T/3277' KB, R&R DEPTH- TIGHT AREAS W/ INTER-BEDDED SHALE BETWEEN BOTTOM COALS (F/3232-T/3272')- W/ 1100-1500 CFM AIR W/ F/11-DOWN T/8 BPH MIST CONTAINING 1-GAL EMI-744 W/ 1-4 GALS F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR/10 BBLs PRODUCED WATER @ 400-470 PSIG- RETURNS: 6+ DOWN T/3+ BUCKETS / HR OFF MUD LOGGER SAMPLER VALVE OF 1/2"+ CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 98-99%, ~2%SHALE).
9/29/2004	06:00 - 00:30	18.50	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3248-T/3277' KB, R&R DEPTH- W/ 1500-1100 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL EMI-744 W/ 4-5 GALS F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR/10 BBLs PRODUCED WATER @ 400 PSIG- RETURNS: F/3 UP T/8+ DOWN T/2+ BUCKETS / HR OFF MUD LOGGER SAMPLER VALVE OF OCCASIONAL 1/2"+ CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
	00:30 - 01:15	0.75	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" @ 3121'KB.
	01:15 - 03:15	2.00	EVALFM	PRDT	COMPZN	FLOW TEST THRU 2"
						TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 70 17.5 2595 / WET-LT
						MIST
						30MIN 70 17.5 2595 / WET-LT
						MIST
						45MIN 70 17.5 2595 / WET-LT
						MIST
						60MIN 70 17.5 2595 / WET-LT
						MIST
						90MIN 72 18.0 2684 / WET-LT
						MIST
						120MIN 72 18.0 2684 / WET-LT
						MIST
	03:15 - 04:00	0.75	EVALWB	CIRC	COMPZN	CIRCULATE 2-7/8" X 7" ANNULUS CLEAN W/ AIR MIST-
	04:00 - 06:00	2.00	EVALFM	SIPB	COMPZN	VENT 7" TO ATMOSPHERE TO DISPLACE AIR- SIW-
9/30/2004	12:00 - 13:30	1.50	EVALFM	SIPB	COMPZN	ALLOW CREWS TO TRAVEL TO MONTHLY SAFETY MEETING. SAFETY MEETING PRIOR TO STARTING OPERATIONS-

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004
 Rig Release: 10/5/2004
 Rig Number: 22
 Spud Date:
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/30/2004	12:00 - 13:30	1.50	EVALFM	SIPB	COMPZN	8 HR SICP 450 PSIG- BLEED WELL DOWN TO PIT ON VARIABLE TO 2" FULLY OPEN CHOKE LINE- STEADY FINAL FLOW @ ~100 PSIG.
	13:30 - 06:00	16.50	EVALWB	CIRC	COMPZN	R&R F/3140 (7" SHOE)-T/3245' KB- W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR/10 BBLs PRODUCED WATER @ 450 PSIG- RETURNS:F/3+ DOWN T/2 BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF OCCASIONAL 1/2"+ CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
10/1/2004	06:00 - 06:00	24.00	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3245 -T/3278' KB, R&R DEPTH- W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL EMI-744, W/ 4 DOWN T/1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & OCCASSIONAL 2 GALS POLYMER (1200L),/10 BBLs PRODUCED WATER @ 450-500 PSIG- WORKED THRU SHELF AREA @ 3265-68'KB- RETURNS:F/2+ UP T/5 DOWN T/2 BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF OCCASIONAL 1/2"+ CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
10/2/2004	06:00 - 07:00	1.00	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3245 -T/3278' KB, R&R DEPTH- W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL EMI-744, W/ 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & OCCASSIONAL 2 GALS POLYMER (1200L),/10 BBLs PRODUCED WATER @ 500 PSIG- WORKED THRU SHELF AREA @ 3265-68'KB- RETURNS:F/2 DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
	07:00 - 12:00	5.00	EVALWB	CIRC	COMPZN	CLEANOUT RATHOLE W/ AIR MIST- SECTION FULL OF COAL F/3278-3360'KB,PBTD-
	12:00 - 06:00	18.00	EVALWB	CIRC	COMPZN	PULL BACK UP T/3245'KB R&R F/3245 -T/3278' KB, R&R DEPTH- W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL EMI-744, W/ 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & OCCASSIONAL 2 GALS POLYMER (1200L),/10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS:F/4+ DOWN T/2 BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF OCCASIONAL CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).
10/3/2004	06:00 - 03:00	21.00	EVALWB	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- R&R F/3245 -T/3278' KB, R&R DEPTH- CLEANOUT & CONDITION RATHOLE SECTION T/ 3360'KB/PBTD- BRIDGE @ 3354'KB- W/ 1500 CFM AIR W/ 8 BPH MIST CONTAINING 1-GAL EMI-744, W/ 1-GAL F-450 FOAMER,W/ 1/4 GAL CORRISION INHIBITOR & OCCASSIONAL 2-3 GALS POLYMER (1200L),/10 BBLs PRODUCED WATER @ 500 PSIG- RETURNS:F/2 UP T/ 4+ BACK DOWN T/1+ BUCKETS / HR OFF MUD LOGGER SAMPLIER VALVE OF COFFEE GROUNDS SIZE OF (COAL 99%, ~1%SHALE).

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004 Spud Date:
 Rig Release: 10/5/2004 End:
 Rig Number: 22 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/3/2004	03:00 - 06:00	3.00	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 3278-T/3360'KB, NO FILL- PULL UP INTO 7"- HANG BACK POWER SWIVEL- COOH FOR LINER.
10/4/2004	06:00 - 07:00	1.00	WELLPR	RURD	COMPZN	6-1/4" RR BIT GRADED:-(2-2-NO-A-F-1/16"-NO-TD)- SAFETY MEETING PRIOR TO STARTING OPERATIONS- MU LINER HANGER ASSEMBLY ON 1ST JOINT OF DRILL PIPE- RU TO RUN 5-1/2" LINER.
	07:00 - 07:45	0.75	WELCTL	BOPE	PROD1	X-O & PT PIPE RAMS T/ 450 PSIG- (OK) BLEED WELL SLOWLY DOWN TO PIT. KILL WELL W/ 60 BBLS Kfc PRODUCED WATER.
	07:45 - 10:15	2.50	CASING	RUNC	PROD1	GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6-1/4" VAREL BIT - 0.60' 3-1/2" REG X 5-1/2" LTC BIT SUB W/ FLOAT VALVE - 1.40' 6- JTS 5-1/2" 15.5 PPF LTC CASING - 269.25' 6-1/16" TIW "H" ROTATING SET COLLAR - 2.40' TOTAL LINER ASSEMBLY - 273.65' GIH W/ TOTAL OF 91 JTS 2-7/8" DRILLPIPE T/3118'KB. "PERIODIC STOPS FOR WEATHER"
	10:15 - 12:00	1.75	CASING	HOSO	PROD1	RU POWER SWIVEL- GIH W/ 5-1/2" LINER ASSEMBLY CIRCULATE W/ AIR MIST & DRILL DOWN LINER T/3352'KB SET 5-1/2" LINER ASSEMBLY F/3078 -T/3352'KB EOL- W/ PBTD @ 3050'KB- RELEASE OFF OF LINER ASSEMBLY TOL @3078.35 'KB.
	12:00 - 13:15	1.25	EVALWB	CIRC	COMPZN	PULL UP SETTING TOOL T/3080'KB AND BLOW 7" X 2-7/8"
	13:15 - 16:30	3.25	RPCOMP	PULD	COMPZN	WELLBORE CLEAN W/ AIR / MIST. RD POWER SWIVEL- COOH & LAYDOWN 2-7/8" DP AND SETTING TOOL-
	16:30 - 18:30	2.00	RPCOMP	PULD	COMPZN	TRIP IN & LAYDOWN 3-1/2" DC'S.
	18:30 - 06:00	11.50	WELLPR	RURD	COMPZN	6 HR FLOW TEST TO PIT ON 2" @ 100# FCP = 25# PITOT = 3311 MSCFD-WET PREP TO PERFORATE X-O #1 & #2 PIPE RAMS T/3-1/2"- RIG DOWN MANUAL TONGS AND AUXILIARY DRLG EQUIPMENT- PREP & TALLY 3-1/2" TBG- RU TO RUN 3-1/2" TBG. SIW/ SICP 405 PSIG.
10/5/2004	06:00 - 10:30	4.50	PERF	PERF	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- RU BLUE JET PERFORATORS- SICP 405 PSIG & PT LUBRICATOR T/ 405 PSIG (OK)- GIH & PERFORATE Kfc INTERVALS 3260-3270' 3250-3258' 3242-3247' 3232-3240' 3220-3224'

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 265A
 Common Well Name: SAN JUAN 30-5 UNIT 265A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY

Start: 9/9/2004
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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/5/2004	06:00 - 10:30	4.50	PERF	PERF	COMPZN	3194-3196' 3188-3190' 3178-3182' @ 4 SPF TOTAL 172 (0.75") DIAMETER 120 DEGREE PHASED HOLES- RD PERFORATORS.
	10:30 - 12:30	2.00	WELCTL	BOPE	COMPZN	PT PIPE RAMS T/ 405 PSIG- (OK) BLEED WELL SLOWLY DOWN TO PIT. KILL WELL W/ 60 BBLS Kfc PRODUCED WATER.
	12:30 - 15:30	3.00	RPCOMP	PULD	COMPZN	GIH W/ 3-1/2" OD SJ2 FLUSH JOINT MULE SHOE (0.43'), W/ 3-1/2"OD X 2.75" ID SJ2 F NIPPLE (0.75')W/ BP IN FN (PT BP IN FN T/ 1000 PSIG @ B&R SERVICE SHOP 9-30-04), W/ 9 JTS 3-1/2" OD SJ2 TBG (296.02'), W/ 3-1/2" SJ2 X 3-1/2" EUE 8RD X-O (0.50'), W/ 91 JTS 3-1/2" 9.3PPF J-55 TBG (2935.29')- LAND TBG W/ 3-1/2" EUE 8RD X 7-1/16" TBG HANGER W/ BPV- EOT / MULE SHOE @ 3244'KB- 2.75" ID FN @ 3243'KB- 3-1/2" SJ2 X EUE 8RD X-O @ 2946.30'KB TOL @ 3078'KB PBDT @ 3350'KB- PERFORATED INTERVALS 3178-3270'KB.
	15:30 - 18:00	2.50	WELCTL	NUND	COMPZN	ND BOPE & NU 3-1/18" MASTER VALVE ASSEMBLY- PT MASTER ASSEMBLY T/ 2000 PSIG (OK)- PULL BPV.
	18:00 - 19:00	1.00	WELLPR	OTHR	COMPZN	SDON.
10/6/2004	07:00 - 10:30	3.50	RPCOMP	SLKL	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP 410 PSIG- RU B&R SERVICE SLICKLINE- PT LUBRICATOR T/410 PSIG (OK)- GIH W/ EQUALIZING PROBE & RUPTURE DISC IN BP IN 2.75" FN @ 3244'KB- RETRIEVE BP IN FN FLUID LEVEL @ 3185'KB- RD SLICKLINE.
	10:30 - 16:00	5.50	WELLPR	RURD	COMPZN	RIG DOWN & RELEASE RIG @ 16:00, 10-5-2004 T/SJ 30-5 #264A- DROP FROM REPORT- TURN OVER TO PRODUCTION OPERATIONS- "JOB COMPLETE".