Submit To Appropriate District Office State Lease - 6 copies	Lease - 6 copies				Form C-105 Revised June 10, 2003			
Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-045-32289			
District II 1301 W. Grand Avenue, Artesia, NM 88210	Oil Conservation Division				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	10 Dia Brazas Dd. Aztes, NM 87410				STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				5	State Oil & (Gas Lease	No.	
WELL COMPLETION OF	RECOMF	PLETION REPOR	RT AND LOG	4		b Mil		
		1 15			* #		4 4	
1a. Type of Well: OIL WELL GAS WELL	X DRY 🗆	OTHER /	OCT	3 7	. Lease Name	or Unit Agre	eement Na	ame
b. Type of Completion:		100 C 500g			STATE GAS COM BE			
NEW X WORK ☐ DEEPEN [WELL OVER	□ PLUG □ BACK	DIFF. OTH	CD.					
2. Name of Operator	DACK	RESVR. L. OTHI	<u>CR</u>	8	8. Well No.			
XTO ENERGY INC.	XTO ENERGY INC.			/	3			
3. Address of Operator 2700 FARMINGTON AVE, SU	IITE K-1· E	ARMINGTON N	M 87401	9	Pool name or RAS		TTLAN	ID COAL
4. Well Location	11111111111	H4411110111, 11.	W 09:401			<u> </u>	1113/11	D COILE
Unit Letter O: 980 Fe	et Fr	rom The <u>SOUTH</u> Line	e and 16	660 I	Feet	From The _	EAST L	ine
Section 16 Tow	nship 30N	Range	13W 1	NMPM	[Cou	nty BA	SIN FRUI	ITLAND COAL
10. Date Spudded 11. Date T.D. Reached 9/18/04 9/20/04	12. Date (Compl. (Ready to Prod.) 10/26/04	13. Elevations (CKB, KI, GK, 7' GR	etc.)	14. Elev. (Casinghead
15. Total Depth 16. Plug Back T		If Multiple Compl. How Zones?	Many 18. Interval Drilled By		Rotary Tools O - T	D.	Cable T	ools
19. Producing Interval(s), of this completion FRUITLAND COAL 1330' – 1406'			Diffied By	<u> </u>). Was Dire	_	
21. Type Electric and Other Logs Run			-		22. Was Well	Cored		<u> </u>
AIL/GR/SP/TLD/CSN/CAL/CCL		ACING DECOR	D (D			. 11\	NO	
CASING SIZE WEIGHT L		ASING RECOR	HOLE SIZE		S SET IN WO		I AN	MOUNT PULLED
7" 20# J	-55	206'	8 3/4"		80 sx		0	
4-1/2" 10.5# J	-55	1643'	6 1/4"		240 sx			0
					:		ļ	
				_				
24.		INER RECORD		25.	TU	JBING RE		
SIZE TOP F	воттом	SACKS CEMENT	SCREEN	SIZE 2 3/8	2"	DEPTH SI 1523'	ET	PACKER SET
	****			2 5/ 0	<u></u>	1323		
26. Perforation record (interval, size, and 1330' – 1406' (39 holes, 0.45" dia)		401; 1406;	27. ACID, SHOT,					
(15 holes, 0.45" dia)	. Ke-pen u i	1401 -1400	DEPTH INTERVAL 1330' – 1406'		AMOUNT AND KIND MATERIAL USED A. w/1500 gals 15% FE HCl ac. Frac'd			
					w/85,023 gals Delta 140 frac fluid carrying			
120,710# sd coated w/Sandwedge.								
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
	·	FLOWING	, , , , , , , , , , , , , , , , , , ,		,		ŚI	
1	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 0	Gas -	MCF 0	Water - Bt	ol.	Gas - Oil Ratio
	asing Pressure Calculated 24- Oil - Bbl. Gas - MCF			Wa	Water - Bbl. Oil Gravity - API - (Corr.)			
Press 0 0 Hour Rate 0 0 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By								
30. List Attachments								
31 I hereby ceftify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed								
Signature Name HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH Date 10/26/04 E-mail Address: Holly perkins@xtoenergy.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 1411	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville_					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison_					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T FRUITLAND FMT 1180					
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRUITLAND COAL 1328					
T.Tubb_	T. Delaware Sand	T.Todilto	T LEWIS SHALE 1568					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T	T. Wingate	T.					
T. Wolfcamp	T	T. Chinle	T					
T. Penn	T	T. Permian	T.					
T. Cisco (Bough C)	T	T. Penn "A"	T.					

	•		OIL OR GAS SANDS OR ZONES
No. 1, from	to		
		ORTANT WATER SANDS	
Include data on rate of	f water inflow and elevation to	which water rose in hole.	
No. 1. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		То	Thickness In Feet	Lithology
			,				
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