

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)  
(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
905 FNL 1265 FWL  
UL: D, Sec: 20, T: 30N, R: 5W

5. Lease Serial No.  
NMSF078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 30-5 UNIT 216A

9. API Well No.  
30-039-27830

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title

Regulatory Analyst

Signature

Date

10/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 27 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *db*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**END OF WELL SCHEMATIC**

Well Name: San Juan 30-5 #216A  
 API #: 30-039-27830-00-X1  
 Location: 905' FNL & 1265' FWL  
Sec. 20 - T30N - R5W  
Rio Arriba County, NM  
 Elevation: 6371' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Spud: 3-Oct-04  
 Spud Time: 18:30 hrs  
 Release Drl Rig: 7-Oct-04  
 Move In Cav Rig: \_\_\_\_\_  
 Release Cav Rig: \_\_\_\_\_

11" 3M x 7-1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

**Surface Casing** Date set: 4-Oct-04

Size 9 5/8 in  
 Set at 231 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 231 ft  
 TD of 12-1/4" hole 243 ft

Notified BLM @ 14:00 hrs on 01-Oct-04  
 Notified NMOCD @ 14:00 hrs on 01-Oct-04

**Intermediate Casing** Date set: 6-Oct-04

Size 7 in 72 jts  
 Set at 3067 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 160 % Top of Float Collar 3023 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3067 ft  
 Pup @ \_\_\_\_\_ ft TD of 8-3/4" Hole 3070 ft  
 Pup @ \_\_\_\_\_ ft  
 Notified BLM @ 11:15 hrs on 05-Oct-04  
 Notified NMOCD @ 11:15 hrs on 05-Oct-04

☒ New  
☐ Used

**Surface Cement**

Date cmt'd: 4-Oct-04  
 Lead : 150 sx Class A Cement  
+ 3% Calcium Chloride  
+ 0.25 lb/sx Flocele  
1.18 cuft/sx, 177 cuft slurry at 15.6 ppg  
 Displacement: 15.7 bbls fresh wtr  
 Bumped Plug at: 02:37 hrs w/ 190 psi  
 Final Circ Press: 85 psi @ 2.0 bpm  
 Returns during job: YES  
 CMT Returns to surface: 13 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 8.00 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 6-Oct-04  
 Lead : 350 sx Class A Cement  
+ 3% Econolite  
+ 10.00 lb/sx Gilsonite  
+ 0.25 lb/sx Flocele  
2.91cuft/sx, 1018.5 cuft slurry at 11.5 ppg  
 Tail : 100 sx 50/50 POZ : Class A cement  
+ 2% Bentonite  
+ 5 lb/sx Gilsonite  
+ 0.25 lb/sx Flocele  
+ 2% Calcium Chloride  
1.33 cuft/sx, 133 cuft slurry at 13.5 ppg  
 Displacement: 123 bbls  
 Bumped Plug at: 07:00 hrs w/ 1325 psi  
 Final Circ Press: 690 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 20 bbls  
 Floats Held: X Yes \_\_\_ No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 15-October-2004

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 221', 144', 100', 57'. Total: 4
7" Intermediate	DISPLACED W/ 123 BBLs. DRILL WATER. CENTRALIZERS @ 3056', 2980', 2894', 2808', 2722', 2636', 214', 86', 43'. TURBOLIZERS @ 2510', 2553', 2594'. Total: 9 Total: 3