

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)  
(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650 FSL 955 FEL  
UL: J, Sec: 28, T: 32N, R: 7W

5. Lease Serial No.  
NMSF078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 32-7 UNIT 237A

9. API Well No.  
30-045-32438

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title  
Regulatory Analyst

Signature  
*Juanita Farrell*

Date  
10/19/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date

OCT 23 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *chb*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**

**END OF WELL SCHEMATIC**Well Name: San Juan 32-7 #237AAPI #: 30-045-32438-00-X1Location: 1650' FSL & 955' FELSec. 28 - T32N - R7WSan Juan County, NMElevation: 6687 GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 3-Oct-04Spud Time: 18:00Release Drl Rig: 7-Oct-04

Move In Cav Rig: \_\_\_\_\_

Release Cav Rig: \_\_\_\_\_

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used**Surface Casing** Date set: 4-Oct-04Size 9 5/8 inSet at 232 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 232 ftTD of 12-1/4" hole 242 ftNotified BLM @ 16:00 hrs on 02-Oct-04Notified NMOCD @ 16:02 hrs on 02-Oct-04**Intermediate Casing** Date set: 6-Oct-04Size 7 in 75 jtsSet at 3215 ft 0 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 % Top of Float Collar 3169 ftT.O.C. SURFACE Bottom of Casing Shoe 3215 ftPup @ \_\_\_\_\_ ft TD of 8-3/4" Hole 3220 ft

Pup @ \_\_\_\_\_ ft

Notified BLM @ 08:00 hrs on 05-Oct-04Notified NMOCD @ 08:00 hrs on 05-Oct-04☒ New  
☐ Used**Surface Cement**Date cmt'd: 4-Oct-04Lead : 150 sx Class G Cement+ 2% BWOC S001 CaCl2+ 0.25 lb/sx D130 Cellophane Flakes1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppgDisplacement: 14.8 bbls fresh wtrBumped Plug at: 01:47 hrs w/ 500 psiFinal Circ Press: 85 psi @ 0.5 bpmReturns during job: YESCMT Returns to surface: 15 bblsFloats Held: No floats usedW.O.C. for 6.00 hrs (plug bump to start NU BOP)W.O.C. for 9.50 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 6-Oct-04Lead : 420 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam2.61cuft/sx, 1096.2 cuft slurry at 11.7 ppgTail : 100 sx 50/50 POZ : Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilonite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppgDisplacement: 128.0 bblsBumped Plug at: 17:00 hrs w/ 1500 psiFinal Circ Press: 680 psi @ 1.9 bpmReturns during job: YesCMT Returns to surface: 30 bblsFloats Held: X Yes \_\_\_ No**COMMENTS:**

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'.

Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

CENTRALIZERS @ 222', 145', 101', 59'.

Total: 4

7" Intermediate DISPLACED W/ 20 BBLs. FRESH WATER AND 112 BBLs SLIGHTLY POLYMERIZED 8.4 PPG DRILL WATER.

CENTRALIZERS @ 3205', 3126', 3040', 2954', 2867', 2781', 211', 82', 39'.

Total: 9

TURBOLIZERS @ 2565', 2522', 2479', 2436'.

Total: 4

Schematic prepared by:  
Michael P. Neuschafer Drilling Engineer  
15-October-2004