-Submit 3 Copies To Appropriate District Office	State of New Me	/	Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-23199	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	rtesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		LG-3736	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
TO NOT HER THE PORT FOR ROOM AT A TO DRIVE OR TO DEFRENCE BY HE DAGE TO A			7. Deals Praise of Other regression runne
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CANDIFOR SOCIETY PROPOSALS)		Com	
PROPOSALS.)  1. Type of Well:		8. Well Number	
Oil Well Gas Well	Other OCT		2
2. Name of Operator	So Marin	<004	9. OGRID Number
Dugan Production Corp.	E OIL CODE	Web 3	006515
3. Address of Operator	Dier	a un. of	10. Pool name or Wildcat
P. O. Box 420, Farmington, NM 8'	7499-0420	<del>3</del> .AJ	Harper Hill Fruitland Sand Pictured Cliffs
4. Well Location			
Unit Letter A: 1125 feet from the North line and 1070 feet from the East line			
Olint Letter A . 1123 leet from the North and 1070 leet from the East line			
Section 2	Township 29N Rar	nge 14W	NMPM San Juan County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
5511' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ABANDONMENT
FOLL OR ALTER CASING	COMPLETION	CEMENT JOB	1D. $\square$
OTHER:			
		OTHER: Pressu	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Cot modern @ 0001 Program test assists at 570 millionide at 1-1 Test it. 11 NR (OCD R			
Set packer @ 982'. Pressure test casing at 570 psi with no leaks. Test witnessed by NMOCD. Request that this well retain its shut-in status. Operator is considering an amendment to state pool rules that will allow two wells in the same spacing unit to be			
produced at the same time.			
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	THEXT, NES	10-	. 21-20
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE ON CHARACTER TITLE Vice-President DATE 10/22/04			
Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 325-1821  (This space for State use)			
CEPUITY OR & GAS INSPECTION, DIST. 495 OCT 2 6 2004			
APPPROVED BY Chan Title DATE			
Conditions of approval, if any:			