NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator ConocoPhillips Co. Lease Name SAN JUAN 28-7 Well No. 9									97		
	of Well: Unit of well API		A 39-07011	Sec.	21] Twp.	27	Range	7	A5050501	
	NAME OF RESERVOIR OR POOL				OF PROD.	METHOD (Flow or		PROD. MEDI	6 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Upper				1				l			
Completion Lower	PC PC			₽	GAS	FLC	JVV	TBG			
Completion	MV			GAS ART. LIFT			LIFT	TBG			
				55 51 614 61							
Upper	PRE-FLOW SH Hour shut-in Date shut-in				HUT-IN PRESSURE DATA Instant SI Pressure SI press. Psig Stabilized? (Yes or No.)						
Completion	1:15 PM				133		1			YES	
Lower	Hour st			shut-in	Instant	SI Pressure	S) pres	SI press. Psig Stabilized? (Yes			
Completion				/2004		142				S	
				מורט ווווא	& FLOW	TEST NO. 1					
BUILD-UP & FLOW TEST NO. 1 Flow started (hour,date) 9:00 AM 9/17/2004 Zone producing (upper or lower) MV											
TIME	LAPSED TIME		PRESSURE		Remarks						
Date	SINCE*		Upper Lower		1100						
9/14/2004	Day		172	142	Both zones shut-in						
9/15/2004	Day 2		173	170	Both zones shut-in			<u> </u>			
9/16/2004	Day 3		174	200	Both zones shut-in						
9/17/2004	Day 4		174	210	opened higher press zone to production						
9/20/2004	Day 5		174	143	if pressures cross-over test finished						
	Day 6										
						-					
Production ra	(D		·			7	
Oil Gas	30		based on	ru (Orifice or N	Bbls.in	ME	Hours TER		Grav.	GOR	
Gas	30	MICF	PD; rested th	ru (Offlice of N	neter):	I MIC	IER	<u>ii</u>			
			MID-TES	IQ NLTIJHR T	RESSURF	DATA / for	new well \		•		
Upper	Hou	,		ate	RESSURE DATA (for new well) Length of time shut-in SI press. Psig Stabilized? (Yes or No)						
Completion			Dute		Length of this shut-in		Cr preser r sig		Stabilizati (1930) 140)		
Lower	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No)		
Completion			Dute		Longar of time one, in		U. p.co.sty u.g		Ottobilizadi (163 0) (40)		
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				FLOW TEST	NO. 2 (fe	or new well)					
Commenced	menced at (hour, date)				Zone producing (upper or lower)						
TIME	LAPSED TIME		PRESSURE		Remarks						
(hour, date)	SINCE*		Upper Lower								
											
		 }									
											
	<u> </u>		الــــــــــــــــــــــــــــــــــــ								
Production ra	te during tes		 					,			
Oil			based on		Bbls.in		Hours		Grav.	GOR	
Gas	<u> </u>	MCFI	PD; Tested thi	u (Orifice or M	eter):			ł			
Remarks				 _							
Kendiks			-								
Ų											
i hearby certif		rormation #	n herein conta	ined is true ar	d complet	e to the best	of my knowle	dge.			
Approved	NOV	7 - 7	2004	Date		Operator	ConocoPhillips	Co T			
New Mexico Oi	Conservation	n Divisio			_		Ivan Brown	, 50.			
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ву 🚄	Sale			Date	_	Title	MSO				
	FPUTY ON	8 GA3	inspector	t. Cist. asi	_						
Title			- State - Hard AS.	-u warensa aga⊤″		Date	9/20/04				