District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd.,	ll Conserva 220 South S			(				5 Copies					
District IV 1220 S. St. Francis Di	Santa Fe, N		<i>Ο</i> 1.					AMENDED REPORT					
	I. R	EQU	EST FO	R ALL	<u>OWABLÉ</u>		<u> THOR</u>				ANSPO		
Operator name a		<sup>2</sup> OGRID Number <b>217817</b>											
ConocoPhillips Co. P.O. Box 2197, WL3-6081							<sup>3</sup> Reason for Filing Code/ Effective Date						
Houston, Tx 7			Re	ecomplet	te								
4 API Number 5 Pool Name 30 -045-30138 Aztec Pictured Cliffs					S					<sup>6</sup> Pool Code <b>71280</b>			
<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> Well Number							
31810 П. <sup>10</sup> Surfac						2E							
II. 10 Surfac	Range	Lot.Idn	Feet from the	North/South Line		Feet from the		East/West line		County			
B 11 29N		1 0 1			660	North		2050		East		San Juan	
	n Hole I		1 I				·	] <del></del> -		1		,	
UL or lot no. Sec	tion To	wnship	Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code 13 Producing Method Code			14 Gas Co D	onnection ate	<sup>15</sup> C-129 Pe	<sup>5</sup> C-129 Permit Number 16		C-129 Effective Date		<sup>17</sup> C-	129 Expiration Date		
III. Oil and	Gas Tra						21	I	·	12			
			nsporter N nd Addres		20	<sup>20</sup> POD		O/G		POD ULSTR Location and Description			
009018 Giant Refinery Bloomfield, NM													
	Bloor	ntield,	NM										
151710	FLDa	ao Fiel	d Comic							A.	1897	J	
151618	8 El Paso Field Service Farmington, NM												
										SEP 3			
						E				- 04 2004			
							E On the						
	_								100	30.	<u> </u>	· <b>6</b> ,	
						TENTON TO	in decident the second						
IV. Produce	ed Water		D. I.I. CED	<u> </u>	15								
- POD		PO	D ULSTR	Location	and Descriptio	n							
V. Well Co								<u> </u>					
<sup>25</sup> Spud Date	2	6 Ready	Ready Date		<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perfora				<sup>30</sup> DHC, MC	
05/19/2000	12/31	/2003 ————	32 ~ .	5122		5014		2302 to 241		4			
31 Hole Size		<del></del>	32 Casing & Tubing		ng Size			Set		34 Sacks Cement		cks Cement	
12.5			9.625			280			139				
8.75			7			1919			314				
6.25			1.5			5100			260				
2.375						4577							
VI. Well Test Data												10	
35 Date New Oil	36 G	<sup>36</sup> Gas Delivery Date		<sup>37</sup> Test Date 12/24/2003		<sup>38</sup> Test Leng <b>24</b>		h 39 Tb		og. Pressure		40 Csg. Pressure <b>280</b>	
<sup>41</sup> Choke Size 1/2	0	42 Oil <b>0</b>		1	43 Water	<sup>44</sup> Gas 1150			<sup>45</sup> AO		7	<sup>46</sup> Test Method	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION							
been complied with complete to the be													
Signature:	Approved by:												
Printed name:	Drush I L												
Christina Gustartis						Title: DEFUTY COL & CAS INSTACTOR, LEGY 3							
Title:  As Agent for ConocoPhillips Co						Approval Date: Caral L. C. ZUU4							
E-mail Address:													
Christina.gustartis@conocophillips.com  Date: 00/08/2004 Phone:						1							
Date: 09/08/2004 Phone: (832)486-2463						11							