

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit I, (NESE), 1475' FSL & 950' FEL, Sec. 29, T27N, R4W

5. Lease Number
NMSF080670
6. If Indian, All, or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

9. San Juan 27-4 Unit #114
API Well No.
30-039-21006

10. Field and Pool

Tapacito Pictured Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10/6/04 MIRU A-Plus.

10/8/04 NU BOP - test. OK. Ran gauge rig to 4025'. RIH & set 2-7/8" WL CIBP @ 4025'. Load hole & attempt to PT casing - Leak @ 1 bpm @ 500#. Plug #1 - with CIPB @ 4025', spotted 16 sx Type III cement (21 cf) inside the casing above the CIBP up to 3376' to isolate the PC perforations and cover the Fruitland, Kirtland and Ojo Alamo Tops. TOH & WOC.

10/11/04 - TIH & tagged cement @ 3450'. TOH w/tbg. Perforated 2 bi-wire holes @ 2410'. Set 2-7/8" wireline CR @ 2360'; TIH w/tbg & sting into CR. Establish rate below CR @ 2 bpm at 800#. Plug #2 - mixed and pumped 50 sx Type III cement (66 cf), squeeze 45 sx outside the casing from 2410' to 2310' and left 5 sx inside casing up to 2239' to cover the Nacimiento top. TOH w/tbg. WOC. TIH w/tbg & tagged 2360', not cement. Attempt to PT casing, leaked 1/2 bpm at 500#.

Plug 2A with CR @ 2360' spotted 17 sx Type III cement (22 cf) inside the casing up to 1670' to cover the Nacimiento top. TOH w/tbg & WOC. 10/12/04 - TIH w/tbg & tagged cement at 1758'. TOH & LD tbg. Perforated 2 bi-wire holes at 175'. Established circulation out BH w/water.

10/12/04 TIH w/tbg & tagged cement @ 1758'. TOH & LD tbg. Perforated 2 bi-wire holes @ 175'. Established circ. out BH w/water. Plug #3 - w/72 sx Type III cement (95 cf) pumped down the 2-7/8" casing from 175' to surface. Circ. good cement out BH. Shut In well. WOC. Cut off WH. Installed P&A marker w/20 sx Type III cement. RD & MOL. BLM - Virgil Lucero witnessed P&A.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 10/21/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

ACCEPTED FOR RECORD

OCT 26 2004

FARMINGTON FIELD OFFICE
BY Sm