

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079295
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM76337
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. REAMES COM 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26N R6W NESW 2120FSL 2060FWL 36.46925 N Lat, 107.51096 W Lon		9. API Well No. 30-039-23257-00-G+ C3
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was trimingled effective 8/17/2003 and is producing from the Basin Fruitland Coal, Otera Chacra and Blanco Mesaverde. Daily Summary is attached.

ACCEPTED FOR RECORD

OCT 14 2004

FARMINGTON FIELD OFFICE

BY

DHC 3171

14. I hereby certify that the foregoing is true and correct. Electronic Submission #36142 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 10/13/2004 (05MXH0027SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 10/14/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Daily Summary

API/UWI 300392325700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-6W-19-K	N/S Dist. (ft) 2120.0	N/S Ref. S	E/W Dist. (ft) 2060.0	E/W Ref. W
Ground Elevation (ft) 6176.00	Spud Date 5/14/1984	Rig Release Date	Latitude (DMS) 36° 28' 9.3" N	Longitude (DMS) 107° 30' 39.6" W			

Start Date	Ops This Rpt
8/11/2003 00:00	LOAD EQUIPMENT ON MARRON WN FED COM . ROAD UNIT AND EQUIPMENT TO REAMES COM # 3. (TISTED DRIVELINE ON UNIT BEFORE ARRIVING ON LOC. SPOT ALL EQUIPMENT. WAIT FOR MECHANIC.
8/12/2003 00:00	HELD PJSM. OPERATOR RETRIVED PLUNGER. LO/TO LOC. AND BLOW DOWN. CHECK LOC W/ GAS MONITOR. 0 LEL, 20.5 OXY. SPOT UNIT. RU UNIT AND EQUIPMENT. RU WEATHERFORD AIR UNIT. RU LD FLOW BACK TANK. CHECK PRESSURES. 150 CSG, 130 TBG. BLEED WELL DOWN. KILL TBG. W/ 10 BBL KCL, ND TBG. MASTER VALVE. SCREW IN 2 WAY CK. NU BOPE. RU WOOD GROUP AND TEST BOPE TO 250# LOW AND 2800# HIGH. (BLINDS AND PIPE RAMS.). TEST POP-OFF ON AIR UNIT (1800#). TESTS WERE GOOD . WITNESSED BY W. SHENEFIELD W/ MVCI. RU LUBRICATOR, AND RETIVE 2 WAY CK. RU FLOOR AND TBG. TOOLS. KILL CSG W/ 20 BBL KCL. SCREW INTO HANGER W/ JT 2 3/8" TBG. PUH AND REMOVE HANGER. LOAD MASTER AND HANGER INTO WOODGROUPS UNIT. POOH W/ 75 JTS 2 3/8" TBG AND SN.(BUMPER SPRING IN SN). . SECURE WELL AND SDFN.
8/13/2003 00:00	HELD PJSM W/ WEATHERFORD UBS, BAKER, KEY ENERGY SERVICES. SICP= 140#, BLEED CSG. DOWN. KILL W/ 40 BBL KCL. MU AND TIH W/ BAKER RETRIVING HEAD AND 75 JS 2 3/8" TBG. TAGGED FILL @ 2365'. BREAK CIRCULATION W/ AIR AND UNLOAD WELL. CLEAN OUT TO 2500' W/ 5 JTS TBG. CIRCULATE CLEAN. TAG PLUG. PUMP 40 BBL KCL ON TOP OF RBP. WASH OVER PLUG AND LATCH ONTO. RELEASE RBP. TIH 20' TO ENSURE PLUG IS FREE. PULL UP AND RBP DRAGGING. WORK OUT OF HOLE 40'. AND LOST MOVEMENT. BACK-OFF NUT ON RETRIVEING NECK. POOH W/ 20 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
8/14/2003 00:00	HELD SAFETY MTG. SICP=140#. BLEED CSG DOWN. POOH W/ 62 JTS 2 3/8" TBG. AND LD RETRIVING HEAD. MU AND TIH W/ SHORT CATCH OVERSHOT, BUMPER SUB, JARS, X/O , 6 DRILL COLLARS, INTENSIFIER, X/O AND 76 JTS 2 3/8" TBG. BREAK CIRCULATION W/ AIR. WASH OVER AND LATCH ONTO PLUG. STROKE JARS AND SET OFF. RBP RELEASED. POOH W/ 76 JTS. STAND COLLARS BACK. LD BUMPER SUB, JARS INTENSIFIER, AND OVERSHOT. MU AND TIH W/ DR RETRIVING HEAD. AND 112 JTS 2 3/8" TBG. TAG @ 3460'. BREAK CIRCULATION AND WASH OVER AND LATCH ONTO PLUG @ 3475'. SET DOWN AND EQUILIZE. RELEASE PLUG AND POOH W/ 44 JTS TBG. SECURE WELL AND SDFN.
8/15/2003 00:00	HELD SAFETY MTG. SICP=200#. KILL CSG. W/ 60 BBL KCL. POOH W/ 68 JTS 2 3/8" TBG. LD BHA AND DR PLUG. MU AND TIH W/ PKR PLUCKER, TOP SUB, X/O, FLOAT SUB, JARS, X/O, 6 DC, X/O, X/O. AND 110 JTS 2 3/8" TBG. (BHA= 209.85'). TAG PKR. PU SWIVEL. BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE. START MILLING @ 11 BPH MIST. MILL FOR 4 HRS AND PKR FELL THROUGH. POOH W/ 44 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
8/16/2003 00:00	HELD SAFETY MTG. SICP= 160#. BLEED CSG DOWN. POOH W/ 68 JTS 2 3/8" TBG. KILL WELL W/ 80 BBL KCL. WAIT FOR CSG TO BLOW DOWN. WAIT FOR FLOW-BACK TANK TO BE PULLED. POOH W/ DC ,BHA AND 7" PKR. MU AND TIH W/ 3 7/8" COLLAR MILL W/ RE-ENTRY GUIDE, 1.781" SN, AND JTS 2 3/8" TBG. TAG FILL @ . BREAK CIRCULATION W/ AIR. UNLOAD HOLE. CLEAN OUT FILL FROM ' TO PBTD OF '. CIRCULATE CLEAN. POOH W/ 20 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
8/17/2003 00:00	HELD SAFETY MTG. SICP= 120#. BLEED CSG. DOWN. TIH W/ 6 JTS 2 3/8" TBG. TAG FILL @ 4788'. BREAK CIRCULATION W/ AIR MIST. UNLOAD WELL. C/O W/ 2 JTS TBG. TO 4845'. TAGGED UP SOLID. SHY OF PBTD. STILL LEAVING 64' RAT HOLE. CIRCULATE CLEAN. POOH W/ 7 JTS 2 3/8" TBG. SCREW IN TBG. HANGER (BORED FOR 2 WAY CHECK). LAND W/ EOT @ 4743' KB W/ 154 JTS 2 3/8" TBG, 1.781" SN, MS ON BOTTOM. TOP OF SN @ 4741' KB. RD BOPE, NU MASTER VALVE. RD UNIT AND EQUIPMENT. PREP TO MOVE. SECURE WELL. TURN OVER TO OPERATOR FOR PRODUCTION. FINAL REPORT