

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

OCT 5 2004

Bureau of Land Management  
Durango, Colorado1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

(NWSE), 16808' FSL &amp; 2140' FEL, Sec. 15, T32N, R14W

5. Lease Number  
I-22-IND-2772

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name &amp; Number

Barker #10

9. API Well No.  
30-045-11424

10. Field and Pool

Barker Creek Dakota

11. County and State

San Juan Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other**13. Describe Proposed or Completed Operations**

9/13/04 MIRU Drake 24. Attempted to C/O wellbore. Found casing leaks. Decided to P&A well. 9/20/04 Rec'd approval from BLM & OCD to P&A.

9/22/04 RIH w/5-1/2" CIBP & set @ 2900'. TOH. PT casing from 1200' to 2900'. 500psi/15 min.OK. Located leaks from 500'-1100'. 9/24/04 RU BJ cement. Spot 20 sx Type III cement on top of CIBP @ 2900'. TOH. RU Black Warrior. Perf'd squeeze holes @ 2142'. WOC. TIH & tagged cement @ 2735'. Spotted 40 bbls 9.0#/gal fluid above cement. TOH w/tbg. TIH w/cement retainer & set @ 2090'. Squeezed 55 sx Type III cement. Pressured to 800 psi. Displaced w/6 bbls water. Sting out of retainer. 45 sx placed under retainer. Lay 10 sx on top of retainer. TOH w/tbg. Black Warrior shot squeeze hole s 705'. WOC. TIH & tagged cement top @ 2005'. Spot 20 bbls 9.0#/gal fluid above cement. TOH. TIH w/cement retainer & set @ 655'. Squeezed w/100 sx Type III & displaced w/ 1/2 bbls water. Stung out of retainer. Placed 90 sx below retainer & laid 10 sx on top of retainer. TOH. RU & perf'd squeeze hole @ 90'. WOC. TIH & tagged cement @ 550'. Circ. Hole w/9.0#/gal fluid. LD tbg. RU BJ on casing valve. Est. inject rate & cemented w/50 sx Type III. Circ. 2 bbls cement to surface around outside of 7" casing. Shut down & closed casing valve. Cement on outside falling back. Pumped 8 bbls cement slowly down outside pipe. ND BOP. PU & tagged cement top @ 70'. RU BJ & pumped 3 bbls Type IIC w/2%CaCl2, & 1/4#/sx Celloflake. Circ. To surface inside casing. LD tbg. & Pumped 39 bbls down outside of casing until stopped falling back & remaine @ surface. Cut off casing below ground & installed dry hole marker. RD & released rig - 9/25/04. Well now plugged and abandoned.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 9/30/04

(This space for Federal or State Office use)

APPROVED BY ACTING MINERALS STAFF CHIEFTitle MINERALS STAFF CHIEFDate OCT 19 2004

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WOC**

Burlington Resources Oil and Gas Company  
Tribal Lease: I-22-IND-2772  
Well: Barker #10  
1680' FSL & 2140' FEL  
Sec. 15, T. 32 N., R. 14 W.  
San Juan County, New Mexico

3160

**This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.**

**The Bureau of Land Management, SJPLC (970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA (970.565-6094) shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.**

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseedling with a BIA approved seed mix and shall be monitored for 70% growth.

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

**Conditions of Approval – Subsequent Report of Abandonment:**

1. When the wellsite is ready for final surface inspection, please contact this office (Dave Swanson) and the Ute Mountain Ute Energy Office in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
2. After the FAN is approved by this office, your liability associated with the subject well will terminate.