Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Engrey, Minerals and Natural Resources	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-23150
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK-TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CALL) PROPOSALS.)	7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT
1. Type of well. Off well Gas well & Office (2)	>8. Well Number 27
2. Name of Operator CONOCOPHILLIPS CO.	9. OGRID Number 217817
3. Address of Operator P.O. BOX 2197 WL3 6108 P.O. BOX 2197 WL3 #6108 HOUSTON, TX 77252	710. Pool name or Wildcat
4. Well Location HOUSTON, TX 77252	BASIN DAKOTA/BLANCO MESAVERDE
Unit Letter M: 1120 feet from the SOUTH line and 790	feet from the WEST line
Section 28 Township 31N Range 6W	NMPM CountyRIO ARRIBA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6479 GR	
Pit or Below-grade Tank Application or Closure Pit type workover Depth to Groundwater 50-100 istance from nearest fresh water well > 1000' Dist	ance from nearest surface water >1000'
1 1	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER:DHC	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
In reference to Order #R-11363 ConocoPhillips proposes recomplete this well and downhole commingle in the Basin Dakota and Blanco Mesaverde.	
Perforations are: Basin Dakota 7940 - 7988 Blanco Mesaverde 5300 - 6000	
Allocation will be by subtraction.	
Commingling in this well will not reduce the value of the remaining production.	
BLM has been notified of our intent.	
In reference to Order #R-11188 interest owners were not notified.	
DHC1690AZ	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shoul Markelly TITLEREGULATORY ANAI	LYSTDATE_11/01/2004
Type or print name DEBORAH MARBERRY For State Use Only 1 E-mail address: deborah.marb	erry@conocophi Tiplephon e No. (832)486-2326
APPROVED BY: TITLE SAS INSPEC Conditions of Approval (if any):	NOV - 9 2004 DATE