

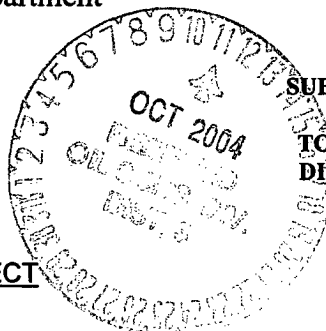
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538 + 33113		
Contact Party Leslie D. White				Phone 505/326-9700		
Property Name WRIGHT			Well Number 2		API Number 3004508504	
UL I	Section 09	Township 29 N	Range 10 W	Feet From The 1700 FSL	Feet From The 975 FEL	County SAN JUAN

II. Workover

Date Workover Commenced 03/04/2004	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 03/12/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 10/7/04
SUBSCRIBED AND SWORN TO before me this 11 day of Oct, 2004.

My Commission expires: 9/15/08 Notary Public Patricia R. Chugster

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/12/04.

Signature District Supervisor <u>35.8</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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03/01/2003	903
04/01/2003	862
05/01/2003	895
06/01/2003	864
07/01/2003	895
08/01/2003	894
09/01/2003	852
10/01/2003	880
11/01/2003	842
12/01/2003	861
01/01/2004	821
02/01/2004	760
03/01/2004	1751
04/01/2004	2377
05/01/2004	2367
06/01/2004	2398

BURLINGTON RESOURCES DIVISIONS

Page 1 of 3

Operations Summary Report

Legal Well Name: WRIGHT #2
 Common Well Name: WRIGHT #2
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 03/04/2004
 Rig Release: 03/12/2004
 Rig Number: 521

Spud Date: 02/08/1957
 End: 03/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/06/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: WORKING W NEW CREW MEMBER
	07:00 - 09:00	2.00	NUND	a	OBJECT	SITP 100 PSI, SICP 100 PSI, BRADENHEAD OPEN, LAY BLOW LINE TO PIT, ND WH, UNSEAT TBG HANGER, STRIP ON NEW WELL HEAD, NU BOP, RU FLOOR
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH & LD 61 JTS & 1 PERFORATED JT 1" TBG
	10:00 - 10:30	0.50	NUND	a	OBJECT	CHANGE OVER TO 2.375" HANDLING TOOLS, SPOT TRAILER W NEW 2.375" TBG
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TALLY, RABBIT & TIH W 5 1/2" RBP ON 72 JTS 2.375" TBG, SET RBP
	12:00 - 12:30	0.50	PUMP	a	OBJECT	LOAD CSG W 50 BBLS 2% KCL
	12:30 - 12:45	0.25	PCKR	a	OBJECT	PU & TIH W 5 1/2" PACKER, SET @ 30'
	12:45 - 13:15	0.50	TEST	a	OBJECT	PRESSURE TEST CSG TO 2500 PSI, TEST OK
	13:15 - 14:15	1.00	TRIP	a	OBJECT	TIH & TAG PBTD @ 2170', TOOH & LD PACKER & RBP
	14:15 - 15:00	0.75	NUND	a	OBJECT	TIH & SET PACKER @ 25', NU FRAC MANDREL, FRAC VALVE & FRAC Y, SECURE LOCATION, SDFWE
03/09/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: WORKING W FRAC CREWS DURING RIG UP OPERATIONS
	07:00 - 08:00	1.00	RURD	a	OBJECT	SPOT & RU DOWELL
	08:00 - 08:15	0.25	SAFE	a	OBJECT	HOLD SAFETY MEETING W 22 PEOPLE, DISCUSS SAFETY REGULATIONS, REVIEW EMERGENCY RESPONSE
	08:15 - 08:45	0.50	STIM	a	OBJECT	RESTIM PICURED CLIFF W 20# LINEAR & 70% N2 FOAM
						FRAC LOAD 289 BBLS, FLUSH 19 BBLS, TOTAL LOAD 308 BBLS
						FLUSH 11,600 SCF, TOTAL N2 312,700 SCF, 100,000# BRADY
						MAX 1535 PSI, MIN 1093 PSI, AVE 1425 PSI
						MAX RATE 46, MIN RATE 45, AVE RATE 43
						ISIP 1011 PSI
	08:45 - 10:00	1.25	RURD	a	OBJECT	RD DOWELL, RU FLOW BACK LINES
	10:00 - 13:00	3.00	FLOW	a	OBJECT	1000 HRS, SHUT IN WELLHEAD 500 PSI, OPEN ON 12/64 CHOKE
						1030 HRS, 200 PSI, 12/64 CHOKE, NO FLUID
						1045 HRS, 150 PSI, 16/64 CHOKE, NO FLUID
						1100 HRS, 100 PSI, 20/64 CHOKE, LM, NS
						1130 HRS, 50 PSI, 24/64 CHOKE, MM, TS
						1200 HRS, 10 PSI, 32/64 CHOKE, HM, TS
						1230 HRS, 4 PSI, 32/64 CHOKE, SURGING FLUID, NS
						1300 HRS, 0 PSI, OPEN ON 2", SURGING FLUID, NS
	13:00 - 13:45	0.75	NUND	a	OBJECT	ND FLOW BACK LINE, FRAC VALVE & FRAC MANDREL
	13:45 - 14:15	0.50	TRIP	a	OBJECT	TIH W 69 JTS 2.375" TBG, TAG FILL @ 2145'
	14:15 - 15:00	0.75	COUT	a	OBJECT	RU AIR, EST CIRC W 1250 CFM AIR & 5 BPH MIST, CO W 70 JTS 2.375" TBG TO PBTD @ 2171'
	15:00 - 06:00	15.00	BLOW	a	OBJECT	1500 HRS, 1250 CFM, NO MIST, 1.5 CP SD, 43 BPH RTN
						1600 HRS, 1250 CFM, NO MIST, 1.5 CP SD, 15 BPH RTN
						1800 HRS, 1250 CFM, NO MIST, 1.0 CP SD, 8.7 BPH RTN
						1900 HRS, 1160 CFM, NO MIST, .50 CP SD, 8.0 BPH RTN
						2000 HRS, 1160 CFM, NO MIST, .25 CP SD, 5.0 BPH RTN
						2100 HRS, 1160 CFM, NO MIST, .25 CP SD, 4.8 BPH RTN
						2200 HRS, 1160 CFM, NO MIST, .25 CP SD, 3.2 BPH RTN
						2300 HRS, 1160 CFM, NO MIST, 2 TBS SD, 2.8 BPH RTN
						2400 HRS, 835 CFM, NO MIST, 1 TBS SD, 6.0 BPH RTN
						0100 HRS, 835 CFM, NO MIST, 2 TSP SD, 4.5 BPH RTN
						0200 HRS, 835 CFM, NO MIST, 1 TSP SD, 3.9 BPH RTN
						0300 HRS, 835 CFM, NO MIST, 1 TSP SD, 3.2 BPH RTN

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BURLINGTON RESOURCES DIVISIONS

Page 2 of 3

Operations Summary Report

Legal Well Name: WRIGHT #2
 Common Well Name: WRIGHT #2
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 03/04/2004
 Rig Release: 03/12/2004
 Rig Number: 521

Spud Date: 02/08/1957
 End: 03/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/09/2004	15:00 - 06:00	15.00	BLOW	a	OBJECT	0400 HRS, 835 CFM, NO MIST, 1 TSP SD, 2.8 BPH RTN
03/10/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	0500 HRS, 835 CFM, NO MIST, TRACE SD, 2.1 BPH RTN
	06:30 - 06:45	0.25	SAFE	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:45 - 09:00	2.25	FLOW	a	OBJECT	HSM, TOPIC: DEFENSIVE DRIVING. WATCH OUT FOR OTHER DRIVERS & ROAD CONDITIONS
						TAG 3' SD, CO TO PBTD, PU & NATURAL FLOW
						0715 HRS, TAG 1' FILL
	09:00 - 10:00	1.00	COUT	a	OBJECT	0900 HRS, NO ADDITIONAL FILL TAGGED
						CO @ PBTD W 1250 CFM, UNLOAD 4-5 BBL FOAMY WTR
	10:00 - 11:00	1.00	FLOW	a	OBJECT	0915 HRS, 775 CFM, NO MIST, MOD SD, 10 BPH RATE
	11:00 - 12:00	1.00	COUT	a	OBJECT	0945 HRS, 775 CFM, NO MIST, LITE SD, 1-2 BPH RATE
						PU & FLOWWELL NATURAL
03/11/2004	12:00 - 13:00	1.00	FLOW	a	OBJECT	CO @ PBTD W 775 CFM, UNLOAD 4-5 BBL FOAMY WTR
	13:00 - 14:00	1.00	COUT	a	OBJECT	1115 HRS, 775 CFM, NO MIST, LITE SD, 5 BPH RATE
						1145 HRS, 775 CFM, NO MIST, LITE SD, 1-2 BPH RATE
						PU & FLOWWELL NATURAL
						CO @ PBTD W 775 CFM, UNLOAD 3-4 BBL FOAMY WTR
						1315 HRS, 775 CFM, NO MIST, MOD SD, 5 BPH RATE
						1345 HRS, 775 CFM, NO MIST, MOD SD, 1 BPH RATE
						PU & FLOWWELL NATURAL
						CO @ PBTD W 775 CFM, UNLOAD 3-4 BBL FOAMY WTR
						1515 HRS, 775 CFM, NO MIST, MOD SD, 5 BPH RATE
03/12/2004	16:00 - 06:00	14.00	BLOW	a	OBJECT	1545 HRS, 775 CFM, NO MIST, MOD SD, 1 BPH RATE
						PU 40', ALTERNATE FLOW NATURAL FOR 1 HR AND UNLOAD W
						AIR, FOAMY WTR RATES AVE 2-3 BPH, SAND AVE 1/2 CP/5 GAL
						RETURNS, NATURAL FLOW FROM 0400 HRS TO 0600 HRS
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: LOCK OUT, TAG OUT DURING RIG SERVICE
	06:45 - 14:00	7.25	COUT	a	OBJECT	TAG 40' SD, CO TO PBTD, RTN FOAMY WTR & HEAVY SAND
						0800 HRS, 930 CFM, 5.5 BPH MIST, RTN 22 BPH WTR, 3.0 CP SD
						0900 HRS, 930 CFM, 3.5 BPH MIST, RTN 12 BPH WTR, 1.5 CP SD
						1000 HRS, 930 CFM, 3.5 BPH MIST, RTN 9.5 BPH WTR, 0.5 CP SD
03/12/2004						1100 HRS, 930 CFM, NO MIST, RTN 1.0 BPH WTR, 0.5 CP SD
						1200 HRS, 930 CFM, 5.5 BPH MIST, RTN 9.5 BPH WTR, 0.25 CP SD
						1300 HRS, 930 CFM, 5.5 BPH MIST, RTN 9.5 BPH WTR, 2 TBS SD
						1400 HRS, 930 CFM, 5.5 BPH MIST, RTN 9.5 BPH WTR, 1 TBS SD
	14:00 - 15:30	1.50	FLOW	a	OBJECT	PU & FLOWWELL NATURAL FOR 1 HR, TIH & TAG 6' FILL
	15:30 - 16:00	0.50	COUT	a	OBJECT	CO TO PBTD W 930 CFM & 5.5 BPH MIST, PU 15' OFF BTM
	16:00 - 06:00	14.00	BLOW	a	OBJECT	1600 HRS, 960 CFM, 4 BPH MIST, 2 CP SD, 6 BPH RTN
						1700 HRS, 960 CFM, 4 BPH MIST, 2 TBS SD, 6 BPH RTN
						1800 HRS, 1200 CFM, 4 BPH MIST, 2 CP SD, 14 BPH RTN
						1900 HRS, 700 CFM, 4 BPH MIST, 2 TBS SD, 6 BPH RTN
						2000 HRS, 700 CFM, 4 BPH MIST, 1TBS SD, 8 BPH RTN
03/12/2004						2100 HRS, 1200 CFM, 4 BPH MIST, .5 CP SD, 9.5 BPH RTN
						2200 HRS, 700 CFM, 4 BPH MIST, 1 TSP SD, 9 BPH RTN
						2300 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 7 BPH RTN
						2400 HRS, 1200 CFM, 4 BPH MIST, .5 CP SD, 8 BPH RTN
						0100 HRS, 700 CFM, 4 BPH MIST, 1 TSP SD, 6 BPH RTN
						0200 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 6 BPH RTN
						0300 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 6 BPH RTN
						0400 HRS, 1200 CFM, 4 BPH MIST, 3 TSP SD, 8 BPH RTN
						0500 HRS, 700 CFM, 4 BPH MIST, TRACE SD, 6 BPH RTN
						CREW TRAVEL TO LOCATION, SERVICE & START RIG

BURLINGTON RESOURCES DIVISIONS

Page 3 of 3

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Start: 03/04/2004
 Rig Release: 03/12/2004
 Rig Number: 521

Spud Date: 02/08/1957
 End: 03/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/12/2004	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: LIGHTING FLARES, STAY OUT OF JUNK BASKETS
	06:45 - 08:00	1.25	FLOW	a	OBJECT	PU & FLOWWELL NATURAL, 10'-12' FLARE
	08:00 - 09:00	1.00	COUT	a	OBJECT	TAG 5' SD, CO TO PBTD, RTN FOAMY WTR & MODERATE SAND
						0800 HRS, 700 CFM, NO MIST, RTN 12 BPH WTR, LITE SD
						0900 HRS, 700 CFM, NO MIST, RTN LESS THAN 1 BPH WTR
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TOOH W TBG
	09:30 - 10:00	0.50	NUND	a	OBJECT	MU & PU BAILER
	10:00 - 13:00	3.00	COUT	a	OBJECT	BAIL 30 GALS SAND (APPROX 30') TO BPTD, 15 BAILER RUNS
	13:00 - 14:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 1 HR, 10'-12' FLARE
	14:00 - 14:45	0.75	COUT	a	OBJECT	BAIL 5 GALS SAND (APPROX 5') TO BPTD, 3 BAILER RUNS
	14:45 - 15:45	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 1 HR, 10'-12' FLARE
	15:45 - 16:30	0.75	COUT	a	OBJECT	BAIL 4 GALS SAND (APPROX 4') TO BPTD, 3 BAILER RUNS
	16:30 - 17:30	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 1 HR, 10'-12' FLARE
	17:30 - 18:00	0.50	COUT	a	OBJECT	BAIL 3 GALS SAND (APPROX 3') TO BPTD, 3 BAILER RUNS
	18:00 - 06:00	12.00	FLOW	a	OBJECT	FLOW WELL NATURAL, 8'-10' FLARE, SMALL STREAM WTR, EST LESS THAN 1 BPH
03/13/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: MAINTAIN 35' PERIMETER AROUND FLARE AREA, JHA'S WHEN SCOPE OF JOB CHANGES
	06:45 - 07:00	0.25	FLOW	a	OBJECT	FLOW WELL NATURAL, 10'-12' FLARE
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH W TBG, TAG 8' FILL
	08:00 - 09:30	1.50	COUT	a	OBJECT	0830HRS, 700 CFM, NO MIST, > 1 BPH WTR, MS
						0930HRS, 700 CFM, NO MIST, > 1 BPH WTR, LS
	09:30 - 10:30	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL, TIH & TAG 2' FILL, CO TO PBTD
	10:30 - 11:00	0.50	BRCH	a	OBJECT	BROACH TBG TO SEATING NIPPLE
	11:00 - 11:30	0.50	NUND	a	OBJECT	LAND TBG AS FOLLOWS: EXPENDABLECHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.10' X 2.375" J-55 PUP JT & 67 JTS 2.375" J-55 TBG @ 2135.63' (68 JTS TBG TOTAL), ND BOP, NU WH
	11:30 - 11:45	0.25	PUMP	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 350 PSI, REVESE FLOW UP TBG
	11:45 - 13:00	1.25	TEST	a	OBJECT	PITOT TBG @ 286 MCFD WET
	13:00 - 14:00	1.00	RURD	a	OBJECT	RD RIG & EQUIPMENT
						POOH & LD 61 JTS 1" TBG, DEL TO BR YD
						69 JTS 2.375" TBG FROM BR YD, 8 RIG STOCK, 77 TOTAL
						68 JTS TBG LANDED, 9 RIG STOCK, 77 TOTAL
						SUMMARY: MIRU, LD 61 JT 1" TBG, TIH W 2.375" TBG TO PBTD, TOOH W TBG, TIH W 5 1/2" RBP & SET @ 2085', LOAD CSG W 2% KCL, TIH & SET 5 1/2" PACKER @ 30', PRES TEST CSG TO 2500 PSI, TOOH W PACKER & RBP, RESTIMULATE PC W DOWELL, RD DOWELL, PU & TIH W X-CHECK, SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375" PUP JT & 68 JTS 2.375" TBG, CO TO PBTD, TOOH W TBG, CO W SAND BAILER TO PBTD, TIH W PROD TBG, BROACH TBG, LD 2 JTS TBG, LAND 68 JTS TBG @ 2135.63", ND BOP, NU WH, PUMP OFF X-CHECK @ 350 PSI, REVERSE CIRC UP TBG, PITOT TBG @ 286 MCFD WET, RD EQUIPMENT, MOVE TO NEXT LOCATION