

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538 + 33113	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name NAVAJO INDIAN B			Well Number 5		API Number 3004506223	
UL L	Section 30	Township 27 N	Range 8 W	Feet From The 1520 FSL	Feet From The 960 FWL	County SAN JUAN

II. Workover

Date Workover Commenced 06/18/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 04/14/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>10/7/04</u>
SUBSCRIBED AND SWORN TO before me this <u>7th</u> day of <u>October</u> , <u>2004</u> .		
My Commission expires: <u>9/15/2008</u>		Notary Public <u>Patricia L. Chugh</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/14/04.

Signature District Supervisor <u>SSZ</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

NAVAJO INDIAN B 5	3004506223	71599	72319	82329
REG DTL DT	GAS_PROD	GAS_PROD	GAS_PROD	
01-Jun-00	2595	1958		
01-Jul-00	2595	1958		
01-Aug-00	2720	2052		
01-Sep-00	2705	2041		
01-Oct-00	2706	2041		
01-Nov-00	2533	1911		
01-Dec-00	2216	1672		
01-Jan-01	2845	2146		
01-Feb-01	2225	1678		
01-Mar-01	2872	2167		
01-Apr-01	2676	2019		
01-May-01	1986	1498		
01-Jun-01	64	48		
01-Jul-01	116	88		
01-Aug-01	116	88		
01-Sep-01	112	85		
01-Oct-01	116	88		
01-Nov-01	53	40		
01-Dec-01	0	0		
01-Jan-02	0	0		
01-Feb-02	0	0		
01-Mar-02	0	0		
01-Apr-02	0	0		
01-May-02	0	0		
01-Jun-02	0	0		
01-Jul-02	0	0		
01-Aug-02	0	0		
01-Sep-02	0	0		
01-Oct-02	0	0		
01-Nov-02	0	0		
01-Dec-02	0	0		
01-Jan-03	0	0		
01-Feb-03	0	0		
01-Mar-03	0	0		
01-Apr-03	0	0		
01-May-03	0	0		
01-Jun-03	0	0		
01-Jul-03	0	0		3746
01-Aug-03	0	0		1259
01-Sep-03	0	0		549
01-Oct-03	0	0		22
01-Nov-03	0	0		29
01-Dec-03	0	0		30
01-Jan-04	283	292		284
01-Feb-04	188	194		187
01-Mar-04	154	159		154
01-Apr-04	1006	1037		1007
01-May-04	2294	2363		2293
01-Jun-04	2020	2081		2019
01-Jul-04	1909	1967		1909

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Operations Summary Report

Legal Well Name: NAVAJO INDIAN B #5
 Common Well Name: NAVAJO INDIAN B #5
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 05/24/1964
 Start: 06/18/2003 End: 04/14/2004
 Rig Release: 04/14/2004 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/18/2003	15:00 - 15:15	0.25	PUMP	a	OBJECT	LOAD CSG W 2% KCL
	15:15 - 15:30	0.25	PCKR	a	OBJECT	PU 5 1/2" PACKER & SET @ 30'
	15:30 - 16:00	0.50	PRES	a	OBJECT	PRESSURE TEST CSG & CIBP TO 3000 PSI, TEST OK
	16:00 - 16:15	0.25	SPOT	a	OBJECT	SPOT 15% HCL FROM 3400' TO 2550'
	16:15 - 17:00	0.75	TRIP	a	OBJECT	TOOH W SETTING TOOL, SECURE LOCATION, SDFN
06/19/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, WORKING AROUND HIGH PRESSURE, RIG CREW PRESENT
	07:15 - 08:30	1.25	CASE	a	OBJECT	RU BWWC, RUN GR-CCL LOG FROM 3500' TO 1800', POOH W LOGGING TOOL, FAX LOG TO BR TO PICK PERFORATIONS
	08:30 - 10:30	2.00	PERF	a	OBJECT	RU BWWC, PERF CHACRA W 26 SHOTS, 1 SPF, 0.33" DIAMETER, 25.89" PENETRATION, 12 GRAM CHARGE (GOEX XII-GM) @ 2595, 2660, 2800, 2823, 2833, 2849, 2925, 2927, 2929, 2938, 2959, 2977, 3000, 3002, 3023, 3035, 3099, 3101, 3124, 3177, 3179, 3239, 3241, 3294, 3304, 3343, ALL SHOT FIRED
	10:30 - 11:00	0.50	NUND	a	OBJECT	SET 5 1/2" PACKER @ 30', NU FRAC MANDREL, FRAC VALVE & FRAC Y
	11:00 - 13:00	2.00	WAIT	a	OBJECT	WAIT ON SAND TO BE UNLOADED TO SAND CHIEF
	13:00 - 15:00	2.00	RURD	a	OBJECT	RU DOWELL FRAC CREW
	15:00 - 15:15	0.25	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING, 27 PEOPLE ON LOCATION
	15:15 - 16:30	1.25	FRAC	a	OBJECT	BREAKDOWN CHACRA @ 1370 PSI @ 4 BPM FRAC LOAD 612 BBLS, FLUSH 18 BBLS, TOTAL LOAD 630 BBLS MAX RATE 57 BPM, MIN RATE 50 BPM, AVE RATE 53 BPM MAX PSI 2811, MIN PSI 2591, AVE PSI 2687 TOTAL N2 985,700 SCF, 20/40 BRADY 200,000# ISIP 1767 PSI
	16:30 - 18:00	1.50	RURD	a	OBJECT	RD DOWELL, RU FLOW BACK LINES
	18:00 - 06:00	12.00	FLOW	a	OBJECT	1800 HRS, 1660 PSI SHUT IN PRESSURE, OPEN ON 10/64 CHOKE 2000 HRS, 14/64 CHOKE, 1600 PSI, HM, LS 2200 HRS, 18/64 CHOKE, 1600 PSI, HM, LS 2400 HRS, 32/64 CHOKE, 1460 PSI, HM, MS 0230 HRS, 48/64 CHOKE, 650 PSI, HM, LS 0500 HRS, 48/64 CHOKE, 200 PSI, HM, MS
06/20/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, NIPPLING DOWN FRAC EQUIPMENT, RIG CREW PRESENT
	07:15 - 10:30	3.25	FLOW	a	OBJECT	FLOW WELL BACK
	10:30 - 11:00	0.50	KILL	a	OBJECT	KILL WELL W 40 BBLS 2% KCL
	11:00 - 11:30	0.50	NUND	a	OBJECT	ND FRAC VALVE, RELEASE 5 1/2" PACKER, TOOH & LD PACKER, SUBS & FRAC MANDREL
	11:30 - 12:30	1.00	TRIP	a	OBJECT	PU & TIH W 4 3/4" MILL ASSY, TAG FILL @ 3415
	12:30 - 13:30	1.00	COUT	a	OBJECT	EST CIRC W 1400 CFM AIR & 5 BPH MIST, CO TO CIBP @ 3500'
	13:30 - 14:45	1.25	MILL	a	OBJECT	MILL CIBP W 1400 CFM AIR & 12 BPH MIST, MILL CIBP IN 30 MINS
	14:45 - 17:00	2.25	TRIP	a	OBJECT	TIH & CO TO CMT RTR @ 3850', TOOH W MILL ASSY, TIH W 2 3/75" EXPENDABLE CHECK, 1 JT 2.375" J-55 TBG, SEATING NIPPLE & 122 JTS TBG TO PBTD @ 3850', PU HOLE TO 3470'
	17:00 - 06:00	13.00	BLOW	a	OBJECT	1700 HRS, BLOW WELL W 1400 CFM AIR, 260 PSI, 7-9 BPH, LIGHT SAND 2300 HRS, BLOW WELL W 1400 CFM AIR, 260 PSI, 5-7 BPH, LIGHT SAND 0500 HRS, BLOW WELL W 1400 CFM AIR, 260 PSI, 5-7 BPH, LIGHT SAND
06/21/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, WORKING AROUND HIGH PRESSURE, RIG CREW PRESENT

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Operations Summary Report

Legal Well Name: NAVAJO INDIAN B #5
 Common Well Name: NAVAJO INDIAN B #5
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/18/2003
 Rig Release: 04/14/2004
 Spud Date: 05/24/1964
 End: 04/14/2004
 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/21/2003	07:15 - 09:00 09:00 - 06:00	1.75 21.00	TRIP BLOW	a a	OBJECT OBJECT	TIH & CO TO CMT RTR @ 3850', NO FILL, PU HOLE TO 3470' 0900 HRS, BLOW WELL W 700 CFM AIR, 150 PSI, 7.9 BPH, LIGHT SAND 1200 HRS, BLOW WELL W 700 CFM AIR, 150 PSI, 6.6 BPH, LIGHT SAND 1800 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 5.1 BPH, LIGHT SAND 2400 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 4.8 BPH, LIGHT SAND 0500 HRS, BLOW WELL W 700 CFM AIR, 140 PSI, 4.8 BPH, LIGHT SAND
06/22/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	0900 HRS, BLOW WELL W 700 CFM AIR, 150 PSI, 4.8 BPH, LIGHT SAND 1200 HRS, BLOW WELL W 700 CFM AIR, 150 PSI, 4.6 BPH, LIGHT SAND 1800 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 4.5 BPH, LIGHT SAND 2400 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 4.3 BPH, LIGHT SAND 0500 HRS, BLOW WELL W 700 CFM AIR, 140 PSI, 4.2 BPH, LIGHT SAND
06/23/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	0900 HRS, BLOW WELL W 700 CFM AIR, 150 PSI, 4.1 BPH, LIGHT SAND 1200 HRS, BLOW WELL W 700 CFM AIR, 150 PSI, 3.9 BPH, LIGHT SAND 1800 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 3.7 BPH, LIGHT SAND 2400 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 3.3 BPH, LIGHT SAND 0500 HRS, BLOW WELL W 700 CFM AIR, 145 PSI, 3.2 BPH, LIGHT SAND
06/24/2003	06:00 - 07:00 07:00 - 07:15	1.00 0.25	MIMO SAFE	a a	OBJECT OBJECT	CREW TRAVEL HSM, TOPIC, NU & ND BOP, WATCH FOR PINCH POINTS, KEEP FINGERS & HANDS OUT OF DANGEROUS AREAS, RIG CREW PRESENT
	07:15 - 08:00 08:00 - 08:30 08:30 - 09:00	0.75 0.50 0.50	TRIP BRCH TRIP	a a a	OBJECT OBJECT OBJECT	TIH W MILL ASSY & TAG 5' FILL, CO TO PBTB BROACH TBG LAND 108 JTS 2.375" TBG @ 3388.88' W X-CHECK ON BTM & SEATING NIPPLE 1 JTS OFF BTM
	09:00 - 09:30 09:30 - 10:00	0.50 0.50	NUND PUMP	a a	OBJECT OBJECT	ND BOP, NU WELLHEAD DROP BALL & PUMP EXPENDABLE CHECK @ 850 PSI, REVERSE FLOW UP TBG
	10:00 - 11:00 11:00 - 12:00	1.00 1.00	TEST RURD	a a	OBJECT OBJECT	PITOT WELL ON 2" LINE @ 970 MCFD WET RD RIG & EQUIPMENT
SUMMARY: MIRU, NDWH, NU BOP, TOOH & 204 JTS 1.5" TBG, TIH & SET CIBP @ 50', TIH W 4 3/4" MILL, MILL CIBP, TIH W MILL TO 4300', TOOH W MILL ASSY, TIH & SET CIBP @ 4230', TOOH W SETTING TOOL, TIH W CMT RTR & SET @ 3850', RU BJ SERVICES & PUMP 150 SXS TYPE III NEAT CMT, TOOH W STINGER, TIH & SET CIBP @ 3500', LOAD CSG W 2% KCL, PU 5 1/2" PACKER & PRES TEST CSG						

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Legal Well Name: NAVAJO INDIAN B #5
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 Rig Name: AZTEC

Spud Date: 05/24/1964
 Start: 06/18/2003 End: 04/14/2004
 Rig Release: 04/14/2004 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/24/2003	11:00 - 12:00	1.00	RURD	a	OBJECT	TO 3000 PSI, SPOT 850 GALS 15% HCL ACROSS PERF INTERVAL, TOOH W TBG, RU WIRELINE, RUN GR/CCL FROM 3500' TO 1800', CORRELATE TO LOG, PERFORATE CHACRA W 26 HOLES, TIH & SET 5 1/2" PACKER @ 30', NU FRAC MANDREL, FRAC VALVE & FRAC Y, RU DOWELL & FRAC CHACRA, FLOW BACK AS PER SCHEDULE, ND FRAC VALVE & FRAC Y, RELEASE & TOOH W PACKER, TIH W 4.750" MILL, MILL CIBP @ 35000', TIH & CO TO CMT RTR @ 3850', TOOH & LD MILL ASSY, TIH W PRODUCTION TBG, BROACH TBG, CO TO PBD, LAND TBG @ 3388.88' W 108 JTS TBG W X-CHECK ON BTM & SEATING NIPPLE I JT OFF BTM OF TBG, PUMP X-CHECK @ 850 PSI, GAUGE WELL UP TBG @ 970 MCFD WET, RD RIG & EQUIPMENT TBG SUMMARY: AS FOUND, 204 JTS 1.5 TBG TO BR YD, DELIVER 143 JTS 2.375" TO LOC, 6 JTS 2.375" RIG STOCK, TOTAL 149 JTS 2.375" AS LEFT, RIG STOCK 16 JTS, WELL 108 JTS, 25 TO BR YD, TOTAL 149 JTS
12/20/2003	06:00 - 12:00	6.00	MIMO	a	MIRU	MIRU DRAKE #24.
	12:00 - 14:00	2.00	NUND	a	CLEAN	SITP- 400 PSI. SICP- 490 PSI. BLEED DOWN WELL. ND WH. NU BOP.
12/23/2003	14:00 - 15:30	1.50	TRIP	a	CLEAN	TOH W/ 2 3/8" TBG.
	15:30 - 17:00	1.50	TRIP	a	CLEAN	TIH W/ 4 3/4" MILL. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	FLOW	a	OBJECT	SICP- 435 PSI. BLEED DOWN WELL TO TANK.
	08:00 - 09:00	1.00	BLOW	a	OBJECT	PU TBG. TAG 45' SAND FILL. CO TO RETAINER @ 3850'.
	09:00 - 11:00	2.00	BLOW	a	OBJECT	BLOW WELL TO TANK TO ESTABLISH WATER RATE. RETURNING 9- 10 BPH WATER. TOOK WATER SAMPLE TO SCHLUMBERGER.
	11:00 - 15:00	4.00	MILL	a	OBJECT	MILL UP RETAINER @ 3850' & 5' CEMENT TO 3855'.
	15:00 - 06:00	15.00	BLOW	a	OBJECT	BLOW WELL W/ AIR OVERNIGHT. MADE 30.7 BBL WATER OVERNIGHT. AVERAGE- 2.5 BPH W/ NO SAND.
12/24/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TOH W/ MILL.
	08:00 - 09:00	1.00	WAIT	a	OBJECT	W/O RBP.
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TIH W/ RBP.
	10:00 - 16:00	6.00	BLOW	a	OBJECT	SET RBP @ 3205'. BLOWING HVY MIST. FLOW F/ 30 MIN. UNLOAD 1-2 BBL FLUID. SET RBP @ 3080'. BLOWING HVY MIST. FLOW F/ 30 MIN. UNLOAD 1-2 BBL FLUID. SET RBP @ 2890'. BLOWING DRY. FLOW F/ 30 MIN. DID NOT UNLOAD ANY FLUID. SET RBP @ 2950'. BLOWING DRY. FLOW F/ 30 MIN. DID NOT UNLOAD ANY FLUID. SET RBP @ 2990'. BLOWING DRY. FLOW F/ 30 MIN. DID NOT UNLOAD ANY FLUID. MOVE RBP BACK TO SETTING @ 3080'. WATER RETURNED. APPEARS 12 PERFS ABOVE 2990'- DRY. & WATER IS BELOW 3000'. MOVE RBP BACK TO 2990'. BLOW DRY.
	16:00 - 17:00	1.00	TRIP	a	OBJECT	ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR UNLOAD & BLOW DRY. STILL RECOVERED 9.5 BBL FLUID TOTAL OVERNIGHT. (AVER- 0.75 BBL/HR.)
	17:00 - 06:00	13.00	FLOW	a	OBJECT	
12/25/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.

Operations Summary Report

Legal Well Name: NAVAJO INDIAN B #5
 Common Well Name: NAVAJO INDIAN B #5
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/18/2003
 Rig Release: 04/14/2004
 Rig Number: 448

Spud Date: 05/24/1964
 End: 04/14/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/25/2003	07:00 - 08:00	1.00	BLOW	a	OBJECT	BLOW DRY @ RBP @ 2990'.
	08:00 - 09:00	1.00	FLOW	a	OBJECT	FLOW WELL. PITOT- 158 MCFPD.
	09:00 - 10:00	1.00	WAIT	a	OBJECT	W/O ORDERS.
	10:00 - 11:00	1.00	TRIP	a	OBJECT	LATCH, EQUALIZE, & RELEASE RBP @ 2990'. TOH W/ RBP.
12/30/2003	11:00 - 12:00	1.00	RURD	a	OBJECT	DRAIN EQUIP. SHUT IN. LOCK RAMS. SD F/ HOLIDAYS.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	FLOW	a	OBJECT	SICP- 235 PSI. BLEED DOWN WELL TO BLOW TANK.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ 5 1/2" CEMENT RETAINER.
	09:00 - 10:00	1.00	CIRC	a	OBJECT	PUMP TBG VOLUME THRU RETAINER. SET RETAINER @ 2985'. STING OUT OF RETAINER. ATTEMPT TO LOAD ANNULUS W/ 2% KCL WATER. PUMP 80 BBL. HOLE WILL NOT LOAD. STING INTO RETAINER.
	10:00 - 10:15	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	10:15 - 10:30	0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 3500 PSI.
	10:30 - 11:30	1.00	CEMT	a	OBJECT	ESTABLISH RATE @ 3.3 BPM @ 200 PSI. MIX & PUMP 400 SACKS TYPE III NEAT CEMENT. PRESSURE FROM 200 PSI TO 1500 PSI. DISPLACE W/ 11.5 BBL WATER. STING OUT OF RETAINER.
12/31/2003	11:30 - 12:30	1.00	TRIP	a	OBJECT	TOH W/ SETTING TOOL. SHUT IN & SDFN. WOC.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 07:30	0.50	FLOW	a	OBJECT	SICP- 95 PSI. BLEED DOWN WELL TO FLOW TANK.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/ 4 3/4" BIT. TAG CEMENT @ 2980'.
	08:30 - 09:30	1.00	BLOW	a	OBJECT	BREAK CIRC W/ AIR MIST. DRILL CEMENT TO RETAINER @ 2985'. (5' CEMENT).
	09:30 - 17:00	7.50	FLOW	a	OBJECT	ALTERNATE BETWEEN 1 HR NATURAL FLOW & 1 HR UNLOAD & BLOWING. RETURNING 5 -6 BBL FLUID AFTER EACH FLOW PERIOD. APPEARS TO BE SLOWING DOWN.
	17:00 - 06:00	13.00	FLOW	a	OBJECT	CONT' CYCLE OVERNIGHT. RECOVERED ONLY 20.7 BBL WATER OVERNIGHT.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
01/01/2004	07:00 - 11:00	4.00	FLOW	a	CLEAN	ALTERNATE 2 HR NATURAL FLOW & 1 HR UNLOAD & BLOW. RECOVER 3/4 BBL FLUID.
	11:00 - 12:00	1.00	FLOW	a	CLEAN	PITOT- 158 MCFPD.
	12:00 - 16:00	4.00	FLOW	a	CLEAN	CONT' CYCLE. FLUID DOWN TO <1/2 BPH.
	16:00 - 17:00	1.00	FLOW	a	CLEAN	PITOT- SAME 158 MCFPD. SHUT IN. SDF/ HOLIDAYS.
01/06/2004	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	BLOW	a	CLEAN	SICP- 440 PSI. BLEED DOWN WELL. UNLOAD < 1/2 BBL FLUID.
	08:00 - 09:00	1.00	TRIP	a	CLEAN	TOH W/ BIT.
	09:00 - 10:00	1.00	TRIP	a	CLEAN	TIH W/ EXP CHECK W/ NO GUTS.
	10:00 - 11:00	1.00			CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#. J-55, EUE, 8RD TBG;
						2 3/8" X 2' PUP JT F/ MARKER; & 93 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND @ 2953' KB. SN @
						2952' KB. ND BOP. NU WH. SHUT WELL IN.
						RD EQUIP.
04/03/2004	11:00 - 12:00	1.00	RURD	a	CLEAN	
	06:00 - 06:30	0.50	MIMO	a	MIRU	RAN 94 JTS 2 3/8" TBG IN WELL. SEND 14 JTS IN TO TARD.
	06:30 - 08:30	2.00	MIMO	a	MIRU	TRANSFER 10 JTS 2 3/8" USED W/ RIG TO AZTEC #8E.
	08:30 - 08:45	0.25	SAFE	a	MIRU	ROAD CREW TO LOCATION (CREW LEFT YARD @ 5:00 A.M.)
						ROAD RIG F/ HANCOCK "B" #1A TO LOCATION
						SAFETY MEETING - RIGGING UP - 4 MAN RIG CREW, TOOL

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: NAVAJO INDIAN B #5
 Common Well Name: NAVAJO INDIAN B #5
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/18/2003 Spud Date: 05/24/1964
 Rig Release: 04/14/2004 End: 04/14/2004
 Rig Number: 448 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/03/2004	08:30 - 08:45	0.25	SAFE	a	MIRU	PUSHER & CONSULTANT
	08:45 - 10:00	1.25	RURD	a	MIRU	RU AZTEC #448
						NOTE WITNESSED RIG MOVE
	10:00 - 10:30	0.50	NUND	a	MIRU	SICP - 120#, SITP - 160#, KILL TBG W/ 5 BBLs WTR
04/06/2004	10:30 - 12:00	1.50	NUND	a	OBJECT	ND WELL HEAD, NU BOPS, RU FLOOR & TBG TONGS
	12:00 - 16:30	4.50	RURD	a	OBJECT	RU BLOOIE LINE & SEPARATOR
	06:30 - 08:00	1.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	08:00 - 08:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
04/07/2004	08:15 - 09:30	1.25	TRIP	a	OBJECT	TALLY OUT OF HOLE W/ 93 JTS 2-3/8" TBG
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ 4-3/4" CHOMPS BIT & 95 JTS 2-3/8" TBG
	10:30 - 11:00	0.50	CIRC	a	OBJECT	RU POWER SWIVEL, EST CIRC'L W/ 1100 CFM AIR & 12 BPH MIST
	11:00 - 13:00	2.00	MILL	a	OBJECT	MILL CMT RET @ 2985' W/ 1100 CFM AIR & 12 BPH MIST
	13:00 - 17:30	4.50	DRLG	a	OBJECT	DRLG CMT F/ 2987'- 3015' W/ 1100 CFM AIR & 12 BPH MIST
	17:30 - 18:00	0.50	CIRC	a	OBJECT	CIRC'L WELL CLEAN W/ 1100 CFM AIR
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
						(CREW LEFT YARD @ 5:00 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - POWER SWIVEL - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 09:00	2.25	DRLG	a	OBJECT	DRLG CMT F/ 3015'- 3022' W/ 1100 CFM AIR & 12 BPH MIST
04/08/2004	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH W/ 95 JTS 2-3/8" TBG & 4-3/4" CHOMPS BIT
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TIH W/ 4-3/4" BIT & 95 JTS 2-3/8" TBG
	11:00 - 16:30	5.50	DRLG	a	OBJECT	DRLG CMT F/ 3022'- 3220' W/ 1100 CFM AIR & 12 BPH MIST
						NOTE BYPASSED SEPARATOR @ 14:30, CMT CUTTINGS STARTED PLUGGING DUMP ON SEPARATOR
	16:30 - 17:00	0.50	CIRC	a	OBJECT	CIRC'L HOLE CLEAN W/ 1100 CFM AIR
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
						(CREW LEFT YARD @ 5:30 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - DRLG W/ AIR & MIST - 4 MAN RIG CREW, AIR HAND & CONSULTANT
04/09/2004	06:45 - 15:45	9.00	DRLG	a	OBJECT	DRLG CMT F/ 3220'- 3545' W/ 1100 CFM AIR & 12 BPH MIST, FELL OUT OF CMT @ 3545'
	15:45 - 16:00	0.25	PULD	a	OBJECT	PU 10 JTS 2-3/8" TBG, TAG @ 3844'
	16:00 - 17:00	1.00	DRLG	a	OBJECT	DRLG CMT F/ 3844'- 3850' W/ 1100 CFM AIR & 12 BPH MIST, APPEARS TO BE DRLG ON CMT RET, DRLG ON RET FOR 1 HR, COULD NOT DRILL RET W/ BLADE BIT
	17:00 - 17:30	0.50	CIRC	a	OBJECT	CIRC'L HOLE CLEAN W/ 1100 CFM AIR
	05:00 - 06:30	1.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
						(CREW LEFT YARD @ 5:00 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 08:15	1.50	TRIP	a	OBJECT	TOOH W/ 128 JTS 2-3/8" TBG & 4-3/4" BLADE BIT
	08:15 - 09:45	1.50	TRIP	a	OBJECT	TIH W/ 4-3/4" CHOMPS BIT & 128 JTS 2-3/8" TBG, TAG CMT RET @ 3850'
	09:45 - 17:00	7.25	DRLG	a	OBJECT	DRILL CMT RET F/ 3850'- 3853' W/ 1100 CFM AIR & 12 BPH MIST
04/13/2004						*NOTE* RET WAS SPINNING, TOOK 7-1/4 HRS TO DRILL UP, RELEASED RIG @ 17:00
	17:00 - 17:30	0.50	CIRC	a	OBJECT	CIRC'L HOLE CLEAN W/ 1100 CFM AIR
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
						(CREW LEFT YARD @ 5:30 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 08:15	1.50	TRIP	a	OBJECT	TOOH W/ 123 JTS 2-3/8" TBG & 4-3/4" CHOMPS BIT

Operations Summary Report

Legal Well Name: NAVAJO INDIAN B #5
 Common Well Name: NAVAJO INDIAN B #5
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/18/2003 Spud Date: 05/24/1964
 Rig Release: 04/14/2004 End: 04/14/2004
 Rig Number: 448 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/13/2004	08:15 - 09:45	1.50	TRIP	a	OBJECT	TIH W/ 4-3/4" BLADED BIT & 123 JTS 2-3/8" TBG
	09:45 - 17:30	7.75	DRLG	a	OBJECT	DRLG CMT F/ 3853'- 4230' CIBP W/ 1100 CFM AIR & 12 BPH MIST
	17:30 - 18:00	0.50	CIRC	a	OBJECT	CIRC'L HOLE CLEAN W/ 1100 CFM AIR
04/14/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION (CREW LEFT YARD @ 5:30 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TBG TONGS - 4 MAN RIG CREW & AIR HAND
	06:45 - 08:15	1.50	TRIP	a	OBJECT	TOOH W/ 138 JTS 2-3/8" TBG & 4-3/4" BLADE BIT
	08:15 - 09:45	1.50	TRIP	a	OBJECT	TIH W/ 4-3/4" MILL & 138 JTS 2-3/8" TBG
	09:45 - 13:30	3.75	MILL	a	OBJECT	MILL CIBP @ 4230' W/ 1100 CFM AIR & 12 BPH MIST *NOTE* MILL CIBP THRU SEPARATOR
	13:30 - 15:45	2.25	PULD	a	OBJECT	TALLY, PU & RABBIT 79 JTS 2-3/8" TBG, TAG FILL @ 6602', 40' OF FILL
	15:45 - 18:00	2.25	COUT	a	OBJECT	CLEAN OUT FILL F/ 6602'- 6642' PBDT W/ 1100 CFM AIR & 12 BPH MIST
	18:00 - 18:30	0.50	CIRC	a	OBJECT	CIRC'L WELL CLEAN W/ 1100 CFM AIR
	18:30 - 06:00	11.50	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE, MAKING 1.5 BPH FLUID W/ 80% OIL
04/15/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION (CREW LEFT YARD @ 5:00 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CERW, AIR HAND & CONSULTANT
	06:45 - 08:45	2.00	TRIP	a	OBJECT	TOOH W/ 212 JTS 2-3/8" TBG & 4-3/4" MILL
	08:45 - 11:30	2.75	TRIP	a	OBJECT	BROACH IN HOLE W/ 2-3/8" EXP CK, SN, 1 JT 2-3/8" TBG, 2-3/8" TBG SUB & 211 JTS 2-3/8" TBG, TAG @ 6642', NO FILL
	11:30 - 13:00	1.50	NUND	a	OBJECT	LD 2 JTS 2-3/8" TBG, LAND TBG @ 6595.76', ND BOP'S, NU TBG HEAD, TBG BREAKDOWN AS FOLLOWS:
						1 - 2-3/8" EXP CHECK 0.75'
						1 - 2-3/8" SEATING NIPPLE W/ 1.78" ID 0.78'
						1 JT - 2-3/8" 4.7# EUE 8RD J-55 TBG 31.10'
						1 - 2-3/8" 4.7# EUE 8RD J-55 TBG SUB 2.12'
						171 JTS - 2-3/8" 4.7# EUE 8RD J-55 TBG 6549.01'
						K.B. 12.00'
						TOTAL 6595.76'
	13:00 - 13:30	0.50	PUMP	a	OBJECT	S.N. @ 6594.23'
	13:30 - 15:00	1.50	RURD	a	OBJECT	PUMP OFF EXP CK W/ 1400 # AIR PRESSURE, REV FLOW UP TBG RD AZTEC #448, RELEASED RIG @ 15:00 04/14/2004, SHUT WELL IN @ 15:00 04/14/2004 DELIVERED 120 JTS 2-3/8" TBG F/ BR'S YARD SENT 4 JTS 2-3/8" TBG TO BR'S YARD