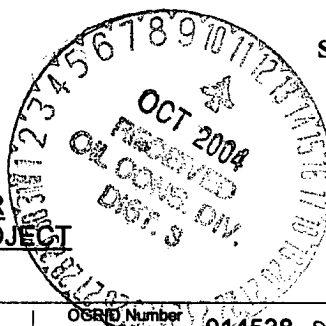


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OSD Number 014538 + 33113	
Contact Party Leslie D. White		Phone 505/326-9700	
Property Name HANKS		Well Number 10	API Number 3004506764
UL N	Section 05	Township 27 N	Range 9 W
Feet From The 660 FSL		Feet From The 1850 FWL	
County SAN JUAN			

II. Workover

Date Workover Commenced 04/08/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GA)
Date Workover Completed: 04/19/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 10/7/04
SUBSCRIBED AND SWORN TO before me this 7th day of October, 2004.

My Commission expires: 9/15/2008 Notary Public Patricia P. Chyrt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9/19/04.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HANKS

10

3004506764

REG_DTL_D	BLANCO P. C. SOUTH (PRORATED G)
04/01/2003	197
05/01/2003	94
06/01/2003	123
07/01/2003	264
08/01/2003	198
09/01/2003	135
10/01/2003	208
11/01/2003	221
12/01/2003	79
01/01/2004	108
02/01/2004	123
03/01/2004	154
04/01/2004	893
05/01/2004	2637
06/01/2004	1827
07/01/2004	1842

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: HANKS #10
 Common Well Name: HANKS #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 04/08/2004
 Rig Release: 04/19/2004
 Rig Number: 521
 Spud Date: 05/07/1959
 End: 04/19/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/13/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, START & SERVICE RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: OPERATING EQUIPMENT IN POOR ROAD CONDITIONS
	07:30 - 13:00	5.50	MILL	a	OBJECT	MOVE RIG EQUIPMENT TO LOCATION & SPOT IN
	13:00 - 14:00	1.00	RURD	a	OBJECT	RIG UP RIG & EQUIPMENT, SICP 150 PSI, SITP 120 PSI, BRADENHEAD OPEN
	14:00 - 15:00	1.00	NUND	a	OBJECT	NU BLOW LINE TO PIT, ND WH, NU BOP, TOOH & LD TBG HANGER
	15:00 - 15:30	0.50	KILL	a	OBJECT	KILL WELL W 20 BBL 2% KCL
	15:30 - 17:00	1.50	TRIP	a	OBJECT	TOOH & LD 101 JTS 1" TBG
	17:00 - 18:00	1.00	NUND	a	OBJECT	NU BLOOIE LINE, CHANGE OVER TO 2.375" TBG HANDLING TOOLS, SECURE LOCATION, SDFN
04/14/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: PROPER LIFTING WHEN PICKING UP PIPE, LOCK OUT TAG OUT
	07:00 - 07:15	0.25	NUND	a	OBJECT	SIWHP 142 PSI, BRADENHEAD OPEN
	07:15 - 07:30	0.25	KILL	a	OBJECT	KILL WELL W 20 BBL 2% KCL
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TALLY, RABBIT & TIH W 4 1/2" RBP ON 80 JTS 2.375" TBG, SET RBP @ 2580'
	09:00 - 09:15	0.25	PUMP	a	OBJECT	LOAD CSG W 35 BBLS 2% KCL
	09:15 - 09:30	0.25	PCKR	a	OBJECT	PU & TIH W 4 1/2" PACKER, SET @ 30'
	09:30 - 10:00	0.50	TEST	a	OBJECT	PRESSURE TEST CSG TO 3000 PSI, TEST OK
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH & LD PACKER & RBP
	11:00 - 11:45	0.75	TRIP	a	OBJECT	TIH W 3.875" MILL & TAG FILL UP @ 2522'
11:45 - 13:00	1.25	CCUT	a	OBJECT	CO TO 2551' W 1250 CFM AIR & 5 BPH MIST, MILL 2', RETURNS ARE RUBBER & METAL, PBD @ 2553', CIRC HOLE CLEAN	
04/15/2004	13:00 - 14:00	1.00	TRIP	a	OBJECT	TOOH W MILL ASSY
	14:00 - 16:00	2.00	NUND	a	OBJECT	TIH & SET PACKER @ 25', NU FRAC MANDREL, FRAC VALVE & FRAC Y, CHANGE OUT CSG VALVES ON WELLHEAD, SECURE LOCATION, SDFN
	06:00 - 11:00	5.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, PICK UP TRASH ALONG ROAD INTO LOCATION, FILL IN WASH OUT ON ROAD TO LOCATION, SERVICE & START RIG
	11:00 - 11:30	0.50	SAFE	a	OBJECT	HSM. WORKING WITH STIMULATION CONTRACTORS
	11:30 - 14:00	2.50	WAIT	a	OBJECT	WAIT ON RESTIMULATION EQUIPMENT
	14:00 - 14:15	0.25	SAFE	a	OBJECT	DOWELL JHA,s ON HOW TO SPOT EQUIPMENT ON LOCATION SAFELY
	14:15 - 17:00	2.75	RURD	a	OBJECT	MOVE IN, SPOT & R/U SCHLUMBERGER DOWELL, BROKE AXLE ON PUMP TRUCK COMING UP HILL TO LOCATION, WAIT ON REPLACEMENT EQUIPMENT
	17:00 - 17:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING W 25 PEOPLE, DISCUSS SAFETY REGULATIONS, REVIEW EMERGENCY RESPONSE
	17:30 - 18:30	1.00	STIM	a	OBJECT	RESTIM PICURED CLIFF W 20# LINEAR & 70% N2 FOAM FRAC LOAD 283 BBLS, TOTAL LOAD 283 BBLS TOTAL N2 346,500 SCF, 95,000# BRADY SAND MAX 1921 PSI, MIN 1260 PSI, AVE 1860 PSI MAX RATE 45, MIN RATE 40, AVE RATE 43 FLUSH W N2 DUE TO SAND OFF IN EQUIPMENT ISIP 1351 PSI
	18:30 - 19:45	1.25	RURD	a	OBJECT	RD DOWELL, RU FLOW BACK LINES
19:45 - 20:00	0.25	SAFE	a	OBJECT	DOWELL POST JOB SAFETY MEETING	
20:00 - 06:00	10.00	FLOW	a	OBJECT	1940 HRS, SHUT IN WELLHEAD 900 PSI, OPEN ON 12/64 CHOKE 2000 HRS, 700 PSI, 12/64 CHOKE, NO FLUID, CHANGE TO 16/64 2030 HRS, 400 PSI, 16/64 CHOKE, HM, TS	

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: HANKS #10
 Common Well Name: HANKS #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC
 Start: 04/08/2004
 Rig Release: 04/19/2004
 Spud Date: 05/07/1959
 End: 04/19/2004
 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
04/15/2004	20:00 - 06:00	10.00	FLOW	a	OBJECT	2100 HRS, 210 PSI, 16/64 CHOKE, HM, LS, CHANGE TO 20/64 2200 HRS, 160 PSI, 20/64 CHOKE, HM, LS, CHANGE TO 24/64 2300 HRS, 100 PSI, 24/64 CHOKE, HM, LS, CHANGE TO 32/64 2400 HRS, 100 PSI, 32/64 CHOKE, HM, TS 0100 HRS, 90 PSI, 32/64 CHOKE, HM, TS 0200 HRS, 70 PSI, 32/64 CHOKE, HM, TS 0300 HRS, 60 PSI, 32/64 CHOKE, HM, TS 0400 HRS, 50 PSI, 32/64 CHOKE, HM, TS 0500 HRS, 35 PSI, 32/64 CHOKE, HM, TS	
04/16/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG	
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: COMMUNICATION WHILE NIPPLING DOWN FRAC EQUIPMENT	
	07:00 - 11:00	4.00	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64 CHOKE, 15 PSI, HM, TS	
	11:00 - 11:30	0.50	NUND	a	OBJECT	ND FRAC Y, FRAC VALVE & FRAC MANDREL, CHANGE OVER TO 2.375" PIPE RAMS	
	11:30 - 12:30	1.00	TRIP	a	OBJECT	PU & TIH W EXPENDABLE CHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.11' X 2.375" J-55 PUP JT & 81 JTS 2.375" J-55 TBG, TAG FILL @ 5335'	
04/16/2004	12:30 - 06:00	17.50	COUT	a	OBJECT	RU AIR, EST CIRC W 1250 CFM AIR & 5 BPH MIST, CO TO PBD @ 2553', BLOW WELL W AIR/MIST 1300 HRS, 1250 CFM, 5 BPH MIST, HS, 22 BPH RTN 1400 HRS, 850 CFM, NO MIST, HS, 15 BPH RTN 1500 HRS, 850 CFM, NO MIST, HS, 10 BPH RTN 1600 HRS, 850 CFM, NO MIST, HS, 7.8 BPH RTN 1700 HRS, 850 CFM, NO MIST, HS, 6.2 BPH RTN 1800 HRS, 850 CFM, NO MIST, MS, 5.3 BPH RTN 1900 HRS, 850 CFM, NO MIST, LS, 4.2 BPH RTN 2100 HRS, 850 CFM, NO MIST, LS, 2.8 BPH RTN 2300 HRS, 750 CFM, NO MIST, TS, 4.2 BPH RTN 0100 HRS, 750 CFM, NO MIST, TS, 4.2 BPH RTN 0300 HRS, 750 CFM, NO MIST, NS, 4.2 BPH RTN 0500 HRS, 650 CFM, NO MIST, TS, 5.3 BPH RTN	
	04/17/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
		06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: WORKING AROUND HIGH PRESSURE LINES ON BACK SIDE OF RIG
	04/17/2004	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH & TAG PBD, EST CIRC W 1250 CFM AIR & 5 BPH MIST
		08:00 - 17:00	9.00	FLOW	a	OBJECT	0800 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL 1000 HR, 650 CFM, NO MIST, RTN 5-6 BBL FOAMY WTR, NS 1100 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL 1300 HR, 650 CFM, 3 BBL SWEEP, RTN 6-7 BBL FOAMY WTR, LS 1400 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL 1500 HR, 650 CFM, 3 BBL SWEEP, RTN 5-6 BBL FOAMY WTR, LS 1700 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL
	04/17/2004	17:00 - 06:00	13.00	COUT	a	OBJECT	PULL TBG UP 30' OFF BTM 1900 HR, 650 CFM, 3 BBL SWEEP, UNLOAD 5-6 BBL FOAMY WTR 2000 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL, 2.3 BPH WTR 2200 HR, 650 CFM, 5 BBL SWEEP, UNLOAD 5-6 BBL FOAMY WTR 2300 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL, 2.4 BPH WTR 0100 HR, 650 CFM, 5 BBL SWEEP, UNLOAD 5-6 BBL FOAMY WTR 0200 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL, 2.6 BPH WTR

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Legal Well Name:	HANKS #10	Spud Date:	05/07/1959
Common Well Name:	HANKS #10	Start:	04/08/2004
Event Name:	CAP WORKOVER	End:	04/19/2004
Contractor Name:	AZTEC WELL SERVICE	Rig Release:	04/19/2004
Rig Name:	AZTEC	Group:	
		Rig Number:	521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/17/2004	17:00 - 06:00	13.00	COUT	a	OBJECT	0400 HR, 650 CFM, 5 BBL SWEEP, UNLOAD 5-6 BBL FOAMY WTR 0500 HR, SHUT DOWN AIR MIST, FLOW WELL NATURAL, 2.5 BPH WTR
04/18/2004	06:00 - 06:00	24.00	COUT	a	OBJECT	0600 HR, FLOW WELL NATURAL, 2.6 BPH WTR 1000 HR, 650 CFM, 5 BBL SWEEP, RTN 5-6 BBL FOAMY WTR, NS 1100 HR, FLOW WELL NATURAL, 2.5 BPH WTR 1300 HR, 650 CFM, 5 BBL SWEEP, RTN 5-6 BBL FOAMY WTR, LS 1400 HR, FLOW WELL NATURAL, 2.6 BPH WTR, SURGING 1500 HR, 650 CFM, 5 BBL SWEEP, RTN 5-6 BBL FOAMY WTR, NS 1700 HR, FLOW WELL NATURAL, 2.4 BPH WTR, SURGING 2100 HR, 650 CFM, 5 BBL SWEEP, UNLOAD 5-6 BBL FOAMY WTR 2300 HR, FLOW WELL NATURAL, 2.1 BPH WTR 0100 HR, 650 CFM, 5 BBL SWEEP, UNLOAD 5-6 BBL FOAMY WTR 0200 HR, FLOW WELL NATURAL, 1.9 BPH WTR 0400 HR, 650 CFM, 5 BBL SWEEP, UNLOAD 5-6 BBL MILKY WTR 0500 HR, FLOW WELL NATURAL, 1.7 BPH WTR
04/19/2004	06:00 - 06:00	24.00	COUT	a	OBJECT	0600 HR, FLOW WELL NATURAL, 1.5 BPH WTR 1000 HR, 650 CFM, 3 BBL SWEEP, UNLOAD 3 BBL MILKY WTR, TS 1100 HR, FLOW WELL NATURAL, 1.0 BPH WTR, LIGHT SURGE 1500 HR, 650 CFM, UNLOAD 2.5 BBL MILKY WTR, NS 1700 HR, FLOW WELL NATURAL, NO WTR 2100 HR, 650 CFM, UNLOAD 2.5 BBL MILKY WTR, NS 2300 HR, FLOW WELL NATURAL, 1.0 BPH WTR 0100 HR, 650 CFM, UNLOAD 2.5 BBL MILKY WTR, NS 0200 HR, FLOW WELL NATURAL, 1.1 BPH WTR 0400 HR, 650 CFM, UNLOAD 2 BBL MILKY WTR, NS 0500 HR, FLOW WELL NATURAL, 1.0 BPH WTR
04/20/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: DEFENSIVE DRIVING, WATCH FOR OTHER DURING RIG MOVES, RIG CREW PRESENT
	06:45 - 08:00	1.25	FLOW	a	OBJECT	FLOW WELL NATURAL
	08:00 - 08:15	0.25	COUT	a	OBJECT	TIH W TBG, TAG PBTB @ 2553'
	08:15 - 08:30	0.25	BRCH	a	OBJECT	BROACH TBG TO SEATING NIPPLE
	08:30 - 09:00	0.50	NUND	a	OBJECT	LAND TBG AS FOLLOWS: EXPENDABLECHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.11' X 2.375" J-55 PUP JT & 80 JTS 2.375" J-55 TBG @ 2531.67' (81 JTS TBG TOTAL), ND BOP, NU WH
	09:00 - 09:30	0.50	PUMP	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 1100 PSI, REVERSE FLOW UP TBG
	09:30 - 11:00	1.50	TEST	a	OBJECT	PITOT TBG @ 158 MCFD WET
	11:00 - 12:00	1.00	RURD	a	OBJECT	RD RIG & EQUIPMENT 101 JTS 1" TBG FROM WELL TO BR PIPE YARD 80 JTS 2.375" TBG FROM BR, 10 RIG STOCK, 90 TOTAL 81 JTS TBG LANDED, 9 RIG STOCK, 90 TOTAL, MIRU, TOOH & LD 1" TBG, PU & TIH W 3.875" MILL, CO TO PBTB, MILL OUT TO 2553', TOOH & LD MILL, TIH W 4 1/2" RBP & SET @ 2480', LOAD CSG W 2% KCL, TIH & SET 4 1/2" PACKER @ 30', PRESSURE TEST CSG TO 3000 PSI, TOOH W PACKER & RBP, TIH & CO TO PBTB, TOOH W TBG, RU FRAC EQUIPMENT, RESTIM PC W DOWELL, RD DOWELL, PU & TIH W X-CHECK, SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375" PUP JT & 81 JTS 2.375" TBG, CO TO PBTB, CLEAN UP WELL, BROACH TBG, LAND 81 JTS TBG @

Operations Summary Report

Legal Well Name: HANKS #10
 Common Well Name: HANKS #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 04/08/2004
 Rig Release: 04/19/2004
 Rig Number: 521

Spud Date: 05/07/1959
 End: 04/19/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/20/2004	11:00 - 12:00	1.00	RURD	a	OBJECT	2531.67", ND BOP, NU WH, PUMP OFF X-CHECK @ 1100 PSI, REVERSE CIRC UP TBG, PITOT TBG @ 158 MCFD WET, RD EQUIPMENT, MOVE TO NEXT LOCATION