

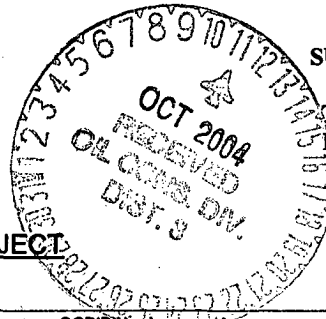
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538 4 33113	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name ALLISON UNIT			Well Number 10		API Number 30045 11325	
UL E	Section 20	Township 32N	Range 6W	Feet From The 1750 FNL	Feet From The 990 FWL	County San Juan

II. Workover

Date Workover Commenced 2/11/04	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 3/2/04	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)) ss. County of <u>San Juan</u>) <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>10/7/04</u> SUBSCRIBED AND SWORN TO before me this <u>7th</u> day of <u>October</u> , <u>2004</u> . My Commission expires: <u>9/15/2008</u> Notary Public <u>Patricia L. Chugot</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/2/04.

Signature District Supervisor <u>SS. Z</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

03/01/2003	4529
04/01/2003	4354
05/01/2003	4321
06/01/2003	3726
07/01/2003	3826
08/01/2003	4158
09/01/2003	3746
10/01/2003	3858
11/01/2003	3722
12/01/2003	3679
01/01/2004	3629
02/01/2004	1032
03/01/2004	4303
04/01/2004	3983
05/01/2004	5146
06/01/2004	4614

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 01/20/1956
 Start: 02/10/2004 End: 03/01/2004
 Rig Release: 03/01/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/11/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER, -- HSM
	07:00 - 09:00	2.00	MIMO	a	OBJECT	MOVE RIG T/ ALLISON # 10
	09:00 - 12:00	3.00	RURD	a	OBJECT	RIG UP, SET EQUIP.
	12:00 - 13:00	1.00	WELH	a	OBJECT	REPLACE WELL VALVES
	13:00 - 14:00	1.00	NUND	a	OBJECT	KILL WELL W/ 20 BBL 2% KCL,N/D WELL HEAD,N/U BOP
	14:00 - 14:30	0.50	RURD	a	OBJECT	RIG UP RIG FLOOR, PULL TUB. HANGER
	14:30 - 17:30	3.00	TRIP	a	OBJECT	RELEASE SEAL ASSEMBLY & TOOH W/ 176 JT. 2 3/8 TUB. L/D SEAL ASSEMBLY & 9 JT. 2" TUB. W/ 2 REG THREADS
02/12/2004	17:30 - 18:00	0.50	RURD	a	OBJECT	DRAIN PUMP & LINES SECURE LOC. SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER.-- HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TIH W/ PACKER SPEAR,ROTARY SHOE,ECT. JARS & 4 3 1/16 DC. ON 2 3/8 TUB.
	10:00 - 13:30	3.50	RRSR	a	OBJECT	RIG REPAIR, W/ON KELLY HOSE
	13:30 - 14:00	0.50	BLOW	a	OBJECT	UNLOAD HOLE W/ AIR
	14:00 - 15:30	1.50	FISH	a	OBJECT	MILL PACKER W/ AIR MIST
02/13/2004	15:30 - 17:30	2.00	TRIP	a	OBJECT	TOOH W/ 28 STD 2 3/8 TUB. W/ PACKER --DRAGING
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER. -- HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TOOH W/ PACKER SPEAR,L/D DC. FISHING TOOLS & PACKER
	10:00 - 11:30	1.50	WIRE	a	OBJECT	R/U WIRE LINE, RUN CIBP STOP @ 5396' TOOH W/ CIBP R/D WIRE LINE
	11:30 - 14:30	3.00	WAIT	a	OBJECT	W/ ON 4 3/4 MILLS , SECURE LOC. SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, RIG SER.--HSM
02/14/2004	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN 350 PSI.
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TIH W/ 4 3/4 JUNK MILL & 4 3/4 STRING MILL ON 2 3/8 TUB. TAG @ 5396' 5,000 DROP JUNK DOWN HOLE, TIH T/ 5813'
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH L/D MILLS
	11:00 - 12:00	1.00	WIRE	a	OBJECT	R/U WIRE LINE SET CIBP @ 5476'
	12:00 - 12:30	0.50	PUMP	a	OBJECT	LOAD HOLE W/ 2% KCL 130 BBL.
	12:30 - 14:30	2.00	WIRE	a	OBJECT	LOG 5 1/2 CSG. GR/CCL/CBL F/5476' T/ 3900' NO CMT.
	14:30 - 15:30	1.00	SRIG	a	OBJECT	DRAIN PUMP & LINES SECURE LOC. SDFWN
02/17/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW WAS PRESENT .
	07:00 - 10:00	3.00	WAIT	a	OBJECT	WAIT ON FRAC HEAD FROM TOWN .
	10:00 - 14:30	4.50	WELH	a	OBJECT	ND BOP & FLOWLINES , ND TBG HEAD , WELD STUB ON 5" CSG , NU 5000 PSI FRAC HEAD & PRESS TEST TO 3000 PSI , TESTED GOOD , NU FRAC VALVE .
	14:30 - 15:30	1.00	PERF	a	OBJECT	RU WIRELINE , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ TITAN 321T 10 GM CHARGES , PERF CLIFFHOUSE @ 5235',37',39',82',84',92',94',96',98',5332',34',36',40',42', 66',68',70',92',94',96',5412',14',16',46',48', @ 1 SPF FOR A TOTAL OF 25 HOLES , POOH , RD WL . SHUT IN FRAC VALVE , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SQUEEZING , WEARING PPE , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 10:00	3.00	WAIT	a	OBJECT	WAIT ON WIRELINE TRUCK FROM TOWN .
	10:00 - 11:30	1.50	PERF	a	OBJECT	RU WIRELINE , RIH & SET 5 1/2" CIBP @ 5180' , POOH , RIH & SHOOT SQUEEZE HOLE @ 4280' , POOH , RD WIRELINE .
02/18/2004	11:30 - 12:00	0.50	WAIT	a	OBJECT	WAIT ON PKR HAND .
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TIH W/ 5 1/2" CEMENT RETAINER & SET @ 4250'.
	12:45 - 14:30	1.75	CEMT	a	OBJECT	RU PUMP LINE , HOLD SAFETY MEETING ON SQUEEZING , PRESS

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 01/20/1956
 Start: 02/10/2004 End: 03/01/2004
 Rig Release: 03/01/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/18/2004	12:45 - 14:30	1.75	CEMT	a	OBJECT	TEST LINE TO 3000 PSI, TESTED GOOD, LOAD CSG W/ H2O, STING INTO RETAINER, GET INJ RATE OF 2 BPM @ 380 PSI, PUMP 42 BBLs OF G - NEAT CEMENT W/ 1% CACL @ 3 BPM @ 70 PSI, PRESS BROKE BACK WHEN STARTED CEMENT, PUMP 16 BBL OF DISPLACEMENT @ 3 TO 1 BPM @ 70 TO 1250 PSI, STING OUT OF RETAINER, LEFT 1/2 BBL OF CEMENT ON TOP OF RETAINER.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOOH W/ STINGER.
	15:00 - 15:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS, DRAIN UP EQUIP, PU TOOLS & LOC, SDFD, WOC.
02/19/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON DO CEMENT RETAINER & CEMENT, RIG CREW WAS PRESENT.
	07:00 - 08:00	1.00	TRIP	a	OBJECT	MU 4 3/4" BIT, TIH, TAG CEMENT @ 4220', CEMENT RETAINER @ 4250', PU SWIVEL, BREAK CIRCULATION
	08:00 - 15:30	7.50	DRLG	a	OBJECT	DO CEMENT & RETAINER, FELL OUT OF CEMENT @ 4295' SQUEEZE HOLE @ 4280', CEMENT DRILLED GOOD, RETAINER DRILLED HARD. CIRCULATE CLEAN
	15:30 - 16:15	0.75	TRIP	a	OBJECT	HANG BACK SWIVEL, SHORT TIH TO CIBP @ 5180', PU SWIVEL
	16:15 - 17:45	1.50	DRLG	a	OBJECT	DRILL ON CIBP, HAD RUBBER COMING BACK, CIRCULATE CLEAN
	17:45 - 18:00	0.25	TRIP	a	OBJECT	HANG SWIVEL BACK, PULL 6 STANDS TO GET WTR BELOW WELLHEAD.
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS, MU & SHUT TIW VALVE, DRAIN UP EQUIP, PU TOOLS & LOC, SDFD.
02/20/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON DO CIBP, RIG CREW, PKR HAND WERE PRESENT.
	07:00 - 07:30	0.50	TRIP	a	OBJECT	SHORT TIH, TAG CIBP @ 5180', PU SWIVEL, EST CIRCULATION.
	07:30 - 10:00	2.50	DRLG	a	OBJECT	FINISH DRILLING OUT CIBP @ 5180', CIRCULATE HOLE CLEAN.
	10:00 - 10:30	0.50	TRIP	a	OBJECT	HANG SWIVEL BACK, CHASE JUNK TO 5476', TOP OF CIBP.
	10:30 - 11:15	0.75	TRIP	a	OBJECT	TOOH W/ 4 3/4" BIT.
	11:15 - 12:00	0.75	TRIP	a	OBJECT	TIH W/ 5 1/2" PKR & SET @ 4944', HAVE SMALL STRIP OF CEMENT FROM 4942' TO 4956'.
	12:00 - 12:30	0.50	STIM	a	OBJECT	BREAKDOWN PERFS @ 1200 PSI @ 1.5 BPM, EST INJ RATE OF 5.4 BPM @ 550 PSI.
	12:30 - 13:15	0.75	TRIP	a	OBJECT	TOOH W/ PKR.
	13:15 - 14:15	1.00	NUND	a	OBJECT	ND BOP, NU FRAC VALVE & FRAC - Y.
	14:15 - 15:30	1.25	RURD	a	OBJECT	FINISH SPOTTING IN FRAC EQUIP, RU FRAC LINE.
02/21/2004	15:30 - 16:00	0.50	SHDN	a	OBJECT	SHUT IN FRAC VALVE, DRAIN UP EQUIP, PU TOOLS & LOC, SDFD.
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON PINCH POINTS, RIG CREW, CONSULTANT WERE PRESENT.
	07:00 - 08:30	1.50	RURD	a	OBJECT	START FRAC TRUCKS, FINISH GETTING READY FOR FRAC, PRIME UP & COOL DOWN PUMPS.
	08:30 - 09:30	1.00	FRAC	a	OBJECT	SPEARHEAD 500 GALS OF 15% HCL, PUMPED 5300 GAL SLICK FOAM PAD @ 51 TO 54 BPM @ 2650 PSI, PUMPED APPROX 50,000# 20/40 ARIZONA SAND @ .5 TO 1.5 PPG SAND CONC, DISPLACE W/ 124 FLUID BBLs, MAX RATE 54 BPM, AVG 52 BPM, MIN 50 BPM, MAX PSI 2650, AVG 2350, MIN 2255, ISIP 456 PSI.
	09:30 - 12:00	2.50	PERF	a	OBJECT	RU WIRELINE, RIH & SET 5 1/2" CIPF @ 4940', POOH, WELL DID NOT DIE, RU FULL LUBRICATOR, RIH W/ 3 1/8" HSC CSG GUN LOADED W/ TITAN 321T CHARGES, PERF LEWIS @ 4412', 4418', 4436', 4600', 4603', 4720', 4723', 4736', 4740', 4744', 4748', 4823', 25', 27', 29', 69', 71', 73', 88', 90', 92', 94', 4917', 19', 21', @ 1

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 02/10/2004
 Rig Release: 03/01/2004
 Rig Number: 449

Spud Date: 01/20/1956
 End: 03/01/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/21/2004	09:30 - 12:00	2.50	PERF	a	OBJECT	SPF FOR A TOTAL OF 25 HOLES, POOH, RD WIRELINE.
	12:00 - 13:30	1.50	FRAC	a	OBJECT	SPEARHEAD 420 GALS OF 15% HCL, PUMP 10,000 GAL 75% LINEAR GEL FOAM PAD @ 50 BPM @ 2500 PSI, PUMPED APPROX 200,000# 20/40 ARIZONA SAND @ 1 TO 3 PPG SAND CONC @ 52 TO 57 BPM, @ 2650 PSI, DISPLACE W/ 29 FLUID BBLS & 47,100 SCF N2, AVG RATE 53 BPM, MAX 57, MIN 50 BPM, AVG RATE 2650 PSI, MAX 2700, MIN 2500 PSI, ISIP 1934 PSI.
	13:30 - 16:00	2.50	RURD	a	OBJECT	RD FRAC LINE, HAD TO MOVE FRAC EQUIP OFF LOC TO RU FLOWLINE, RU FLOWLINE & PRESS TEST W/ WELL PRESS, TESTED GOOD.
	16:00 - 06:00	14.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD. 16/64" CHOKE UNTIL FLUID CAME TO SURFACE. 16:15, 8/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 1650 PSI. 23:00, 10/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 1600 PSI. 02:00, 12/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 1600 PSI. 05:00, 14/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 1550 PSI.
02/22/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD. 06:00, 14/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 1050 PSI. 09:00, 16/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 1000 PSI. 13:00, 18/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 900 PSI. 18:00, 20/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 800 PSI. 23:00, 22/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 650 PSI. 05:00, 24/64" CHOKE, MAKING HEAVY MIST, LIGHT SAND @ 400 PSI.
02/23/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD. 24/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 07:00, 28/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 300 PSI. 12:00, 32/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 200 PSI. 19:00, 48/64" CHOKE, MAKING HEAVY MIST, NO SAND @ 50 PSI. 05:00, 2" LINE, MAKING 1/4 TO 1/2 BBL OF H2O & FOAM, NO SAND EVERY 2 TO 3 MIN @ 10 PSI.
02/24/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON ND, NU, RIG CREW, AIR HAND, WELLHEAD HAND WERE PRESENT.
	07:00 - 10:00	3.00	NUND	a	OBJECT	KILL WELL W/ 15 BBLS OF 2% KCL, ND FRAC -Y, FRAC VALVE, FRAC HEAD, NU TBG HEAD & BOP, TEST SECONDARY SEAL, TESTED GOOD.
	10:00 - 10:45	0.75	TRIP	a	OBJECT	TIH W/ 4 3/4" MILL TO TOP OF PERFS @ 4720'.
	10:45 - 13:30	2.75	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST, MAKING 6 TO 8 BPH OF H2O & 1/2 TO 1 CUP OF SAND.
	13:30 - 13:45	0.25	TRIP	a	OBJECT	SHORT TIH TO 4940' TOP OF CIPF.
	13:45 - 20:00	6.25	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 8 TO 10 BPH OF H2O, 1 TO 2 CUPS OF SAND.
	20:00 - 22:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL, MAKING 6 TO 8 BPH OF H2O, 1 TO 2

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 01/20/1956
 Start: 02/10/2004 End: 03/01/2004
 Rig Release: 03/01/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/24/2004	20:00 - 22:00	2.00	FLOW	a	CLEAN	CUPS OF SAND W/ 20 TO 25' FLAME .
	22:00 - 02:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
02/25/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	ATTEND AZTEC MONTHLY SAFETY MEETING
	07:30 - 08:30	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CIPP , RIG CREW , AIR HAND WERE PRESENT .
	08:30 - 09:00	0.50	TRIP	a	OBJECT	SHORT TIH TO 4940' TOP OF CIPP , PU SWIVEL .
	09:00 - 13:15	4.25	MILL	a	CLEAN	UNLOAD W/ AIR & EST 15 BPH MIST RATE , MILL OUT CIPP @ 4940'.
	13:15 - 14:15	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 BPH OF H2O & 1/2 CUP OF SAND .
	14:15 - 15:00	0.75	TRIP	a	OBJECT	HANG BACK SWIVEL , SHORT TIH , TAG UP @ 5366' , CIBP @ 5476' , HAD 110' OF FILL . BOTTOM PERF @ 5448'.
	15:00 - 18:30	3.50	COUT	a	CLEAN	PU SWIVEL , CO TO BOTTOM PERF @ 5448' , MAKING 14 BPH OF H2O , 3 TO 4 CUPS OF SAND .
	18:30 - 19:00	0.50	SRIG	a	OBJECT	PULL 2 STANDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOW BACK HANDS .
	19:00 - 00:00	5.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 14 BPH OF H2O , 2 TO 3 CUPS OF SAND .
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
02/26/2004	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 10 TO 12 BPH OF H2O & FOAM , 2 TO 3 CUPS OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5416' , CIBP @ 5476' , HAD 60' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO CIBP W/ AIR MIST , MAKING 10 TO 12 BPH OF H2O & FOAM , 2 TO 3 CUPS OF SAND .
	11:00 - 14:00	3.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	14:00 - 16:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5466' , HAD 10' OF FILL , CO TO CIBP W/ AIR MIST , MAKING 10 TO 12 BPH OF H2O , LIGHT FOAM , 1 TO 3 CUPS OF SAND .
	16:00 - 20:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 CUP OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	22:00 - 02:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 CUP OF SAND .
	02:00 - 04:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
02/27/2004	04:00 - 06:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 6 TO 7 BPH OF H2O , LIGHT FOAM , 1 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CIBP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5456' , CIBP @ 5476' , HAD 20' OF FILL .
	07:15 - 19:30	12.25	MILL	a	CLEAN	CO TO CIBP W/ AIR MIST , EST 15 BPH OF MIST RATE , MO CIBP @ 5476' , CHASE JUNK TO 5507'.
	19:30 - 20:30	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 BPH OF H2O , 1 TO 2 CUPS OF SAND .

Operations Summary Report

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 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 01/20/1956
 Start: 02/10/2004 End: 03/01/2004
 Rig Release: 03/01/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/27/2004	20:30 - 21:00	0.50	SRIG	a	OBJECT	PULL UP TO 5440', SHUT & LOCK PIPE RAMS , DRAIN UP EQUIP , PU TOOLS & LOC , LEFT WELL FLOWING ON 2" LINE , TURN WELL OVER TO FLOWBACK HANDS .
	21:00 - 06:00	9.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 TO 4 BPH OF H2O , 1 TO 1/2 CUPS OF SAND , CLEANED UP TO 2 BPH OF H2O , 1/2 CUP OF SAND , 30' FLAME .
02/28/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 12:00	5.00	MILL	a	CLEAN	MILL JUNK DOWN TO TOP OF MODEL D PKR SET @ 5813' , MAKING 3 TO 6 BPH OF H2O , SURGING 1 TO 4 CUPS OF SAND .
	12:00 - 15:00	3.00	TRIP	a	OBJECT	HANG BACK SWIVEL , TOOH W/ MILL .
	15:00 - 17:15	2.25	TRIP	a	OBJECT	TIH W/ EXC , 1 JT OF 2 3/8" , 1.78" ID SEAT NIPPLE , REST OF TBG , TAG UP @ 5800' , HAD 13' OF FILL , RABBIT SAME IN HOLE .
	17:15 - 18:30	1.25	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 3 TO 4 BPH OF H2O 1 TO 3 CUPS OF SAND .
	18:30 - 19:00	0.50	SRIG	a	OBJECT	PULL UP , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS .
	19:00 - 03:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 3 TO 4 BPH OF H2O , 1 TO 3 CUPS OF SAND .
02/29/2004	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	06:00 - 13:00	7.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 3 TO 5 BPH OF H2O , 1 CUP OF SAND .
	15:00 - 23:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , 1 TO 1/2 CUP OF SAND .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 2 TO 3 BPH OF H2O , 1/2 CUP TO TEA SPOON OF SAND .
	01:00 - 06:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TEASPOON TO TRACE OF SAND
	06:00 - 09:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TRACE OF SAND .
03/01/2004	09:00 - 11:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 6 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	11:00 - 19:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TRACE OF SAND .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 5 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	21:00 - 05:00	8.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 2 BPH OF H2O , TRACE OF SAND .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 5 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
03/02/2004	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5793' , PBTD @ 5813' , HAD 20' OF FILL .
	07:15 - 11:00	3.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 2 TO 5 BPH OF H2O 2 CUPS OF SAND TO TRACE OF SAND .
	11:00 - 13:30	2.50	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 2 BPH OF H2O , TRACE OF SAND . BROACH TBG WHILE FLOWING .
	13:30 - 15:00	1.50	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 5810' , HAD 3' OF FILL , CO TO PBTD W/ AIR

Operations Summary Report

Legal Well Name: ALLISON UNIT #10
 Common Well Name: ALLISON UNIT #10
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 02/10/2004
 Rig Release: 03/01/2004
 Rig Number: 449

Spud Date: 01/20/1956
 End: 03/01/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/02/2004	13:30 - 15:00	1.50	BLOW	a	CLEAN	MIST , MAKING 2 TO 3 BPH OF H2O , TABLESPOON TO TRACE OF SAND .
	15:00 - 15:30	0.50	NUND	a	OBJECT	LAND TBG @ 5766.03' W/ 187 JTS OF 2.375" , 4.7# , J-55 , EUE , 8 RD TBG W/ 1.78" ID SEAT NIPPLE SET @ 5733.98' , W/ KB INCLUDED , ND BOP , NU TREE .
	15:30 - 17:00	1.50	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC @ 650 PSI , REV UP TBG .
	17:00 - 18:00	1.00	RURD	a	RDMO	RD RIG & EQUIP . TAKE PITOT READING 15 min 12 oz , 30 min 14 oz , 45 min 15 oz , 60 min 15 oz ON 2" LINE . SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP TOO H W/ TBG , TIH W/ PKR PLUCKER , BURN OVER PKR , TOO H , TIH W/ MILL CO TO PBTD , TOO H , RU WIRELINE , RIH & SET CIBP , RUN BOND LOG , RIH & SHOOT SQUEEZE HOLE , SQUEEZE CSG , TIH DO CEMENT , FOAM FRAC CLIFF HOUSE & LEWIS , TIH CO LEWIS & CLIFF HOUSE , CO TO PBTD , TOO H W/ MILL , TIH W/ EXC , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , TAKE PITOT READING . NOTE TRAN 2 JTS OF 2 3/8" TO ALLISON # 41 , SENT 3 BAD JTS OF 2 3/8" TBG TO BR ON M&R TRUCKING .