

Form C-140
Revised 06/99

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APPLICATION FOR
WELL WORKOVER PROJECT

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number		014538 + 33113		
Contact Party					Leslie D. White		Phone		505/326-9700		
Property Name					STANOLIND GAS COM		Well Number		1A		
API Number					3004521913						
UL	Section	Township	Range	Feet From The		Feet From The		County			
J	16	30 N	8 W	1800 FSL		1740 FEL		SAN JUAN			

Date Workover Commenced	03/18/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	03/24/2004	

- State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. ☒ I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 10/7/04
SUBSCRIBED AND SWORN TO before me this 7th day of Oct, 2004.
My Commission expires: 9/15/08 Notary Public Patricia R. Chugh

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/24, 09.

Signature District Supervisor <i>SS. Z</i>	OCD District <i>3</i>	Date <i>10/11/16</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

03/01/2003	7140
04/01/2003	6690
05/01/2003	6621
06/01/2003	6250
07/01/2003	6374
08/01/2003	6361
09/01/2003	5963
10/01/2003	5935
11/01/2003	5494
12/01/2003	6098
01/01/2004	6145
02/01/2004	5599
03/01/2004	3252
04/01/2004	8451
05/01/2004	9525
06/01/2004	8268

Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1A
 Common Well Name: STANOLIND GAS COM #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 12/04/1975
 Start: 03/18/2004 End: 03/24/2004
 Rig Release: 03/24/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/19/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING RIG , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER WERE PRESENT .
	07:00 - 11:00	4.00	MIMO	a	MIRU	ROAD RIG FROM ALLISON UNIT # 52 TO STANOLIND GAS COM # 1A .
	11:00 - 12:30	1.50	RURD	a	MIRU	SPOT IN RIG , RU RIG & DERRICK .
	12:30 - 13:15	0.75	NUND	a	MIRU	ND TREE , NU BOP , TBG HAD 60 PSI , CSG HAD 80 PSI.
	13:15 - 15:15	2.00	TRIP	a	OBJECT	TOOH W/ TBG , TBG LOOK GOOD , NO SCALE , WAS SLIGHTLY OVER TORQUED . TALLY SAME .
	15:15 - 17:00	1.75	CASE	a	OBJECT	RU WIRELINE , RIH W/ 4 1/2" CIBP & SET @ 4050' , POOH
	17:00 - 17:30	0.50	SAFE	a	OBJECT	FINISH RU PUMPLINE , HOLD SAFETY MEETING ON LOADING HOLE & PRESS TEST , RIG CREW , WIRELINE HANDS , PUMP CREW , CONSULTANT WERE PRESENT , PRESS TEST LINE TO 4000 PSI , TESTED GOOD .
	17:30 - 18:45	1.25	PRES	a	OBJECT	PUMP 15 BBLS OF 15% HCL , FINISH LOADING HOLE W/ 122 BBLS OF 2% KCL , PRESS TEST CSG TO 3000 PSI , TESTED GOOD , BLEED OFF PRESS , RD PUMPLINES .
	18:45 - 00:00	5.25	PERF	a	OBJECT	RU WL , RIH W/ GR/CCL , LOG FROM 4050' TO 3850' , POOH , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ [GOEX XII - GM] 12 GM CHARGES , PERF LEWIS @ 3280',3325',30',35',3438',3535',45',75',80',85',3640',55',60',65',70',95',3735',86',3805',3902',15',78',80',4011',12' , @ 1 SPF FOR A TOTAL OF 25 HOLES .
						NOTE TOOK 3 RUNS TO PERFORATE , ON 1st RUN ONLY HAD 3 SHOTS GO OFF GUN SHORTED OUT , POOH , RIH ON 2nd RUN , GUN SHORTED OUT WHEN WE TRIED TO SELECT , POOH , FOUND SHORT IN LINE , CUTOFF 150' OF LINE , REHEAD , RIH ON 3rd RUN HAD ALL SHOTS BUT 3 OFF , WHEN CABLE ON UP - DOWN LEVER BROKE , COULD ONLY COME UP W/ TRUCK , GOT LAST 3 SHOTS OFF , POOH , RD WIRELINE .
03/20/2004	00:00 - 00:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC .
	07:00 - 09:00	2.00	RURD	a	OBJECT	SPOT IN & RU FRAC EQUIP .
	09:00 - 09:30	0.50	NUND	a	OBJECT	PU & MU 7" FULLBORE PKR , 2 JTS OF 2 7/8" TBG , SET PKR @ 65' , NU FRAC MANDERAL , FRAC VALVE , FRAC - Y . RU FRAC LINE .
	09:30 - 10:30	1.00	SAFE	a	OBJECT	HOLD SAFETY MEETING ON FRACING WELL & KEEPING SPILLS TO THE BARE MINIMUM , RIG CREW , FRAC CREW , FRAC CONSULTANT , CONSULTANT WERE PRESENT .
	10:30 - 11:30	1.00	FRAC	a	OBJECT	BREAKDOWN PERFS W/ FLUID @ 1289 PSI @ 5 BPM , PUMP 10,000 GAL 75% QUALITY FOAM PAD @ 45 TO 50 BPM @ 2200 TO 2480 PSI , PUMPED APPROX 200,000# 20/40 ARIZONA SAND @ 1 TO 3 PPG SAND CONC @ 52 TO 56 BPM , DISPLACE W/ 28 FLUID BBLS , 46,100 SCF N2 . ISIP 1480 PSI , AVG RATE 53 BPM , MAX 56 , MIN 45 , AVG PRESS 2450 , MAX 2521 , MIN 2200 , TOTAL LOAD TO RECOVER 650 BBLS , TOTAL N2 1,264,100 SCF .
	11:30 - 13:00	1.50	RURD	a	OBJECT	RD FRAC LINE , SUCK BLENDER & POD W/ WATER TRUCK , RU FLOWLINE TO FLOWBACK TANK , TEST LINE W/ WELL PRESS , TESTED GOOD .
	13:00 - 06:00	17.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE TO FLOWBACK TANK 10/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 1200 PSI . 21:00 , 14/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 900 PSI . 05:00 , 18/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @

Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1A
 Common Well Name: STANOLIND GAS COM #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 12/04/1975
 Start: 03/18/2004 End: 03/24/2004
 Rig Release: 03/24/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/20/2004	13:00 - 06:00	17.00	FLOW	a	CLEAN	800 PSI .
03/21/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE TO FLOWBACK TANK 18/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 400 PSI 21:00 , 24/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 100 PSI . 05:00 , 48/64" CHOKE , MKING MODERATE TO LIGHT MIST , NO SAND @ 15 PSI .
03/22/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE TO FLOWBACK TANK 48/64" CHOKE , MAKING LIGHT MIST , TRACE OF SAND @ 20 PSI . 10:00 , FULL 2" LINE , SURGING 1/4 TO 1/2 BBL EVERY 1 TO 2 MIN @ 20 TO 30 PSI .
03/23/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	WELL DIED @ 00:00 , SHUT IN FRAC VALVE . TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON ND FRAC EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	NUND	a	OBJECT	KILL WELL W/ 20 BBLs OF 2% KCL , ND FRAC - Y , FRAC VALVE , FRAC MANDERL , UNSET PKR , LAY DOWN 2 JTS OF 2 7/8" TBG & 7" FULLBORE PKR .
	08:30 - 09:30	1.00	RURD	a	OBJECT	RU BLOOIE LINE TO FLOWBACK TANK .
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ 3 7/8" JUNK MILL TO TOP OF PERFS @ 3280' , CIBP @ 4050' .
	10:30 - 12:30	2.00	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 8 TO 10 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	12:30 - 13:00	0.50	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4000' , CIBP @ 4050' , HAD 50' OF FILL .
	13:00 - 18:00	5.00	BLOW	a	CLEAN	CO TO CIBP W/ AIR MIST , MAKING 8 TO 12 BPH OF H2O , 1 TO 4 CUPS OF SAND .
	18:00 - 20:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	22:00 - 00:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	00:00 - 02:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
03/24/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4040' , CIBP @ 4050' , HAD 10' OF FILL .
	07:15 - 10:00	2.75	MILL	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST & EST 15 BPH MST RATE , MO CIBP @ 4050' .
	10:00 - 11:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST .
	11:00 - 12:00	1.00	TRIP	a	OBJECT	HANG BACK SWIVEL , SHORT TIH , CO TO PBTD W/ AIR MIST .
	12:00 - 17:00	5.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 6 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PULL MILL ABOVE LINER .
	17:30 - 18:00	0.50	SRIG	a	OBJECT	DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK CREW .
	18:00 - 06:00	12.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , TRACE OF SAND .
03/25/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	TRAVEL TO LOC , START UNIT , HELD SAFETY MEETING ON CREW

Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1A

Common Well Name: STANOLIND GAS COM #1A

Spud Date: 12/04/1975

Event Name: CAP WORKOVER

Start: 03/18/2004

End: 03/24/2004

Contractor Name: AZTEC WELL SERVICE

Rig Release: 03/24/2004

Group:

Rig Name: AZTEC

Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/25/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	SAFETY, PRESENT RIG CREW, AIR HAND, RIG SUPERVISOR
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TOOH W/ MILL
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TIH W/ 78 SDS 2 3/8" TBG W/ NOTCHED COLLAR ON BOTTOM, 1.81" F NIPPLE 1 JT UP
	09:30 - 13:30	4.00	BLOW	a	OBJECT	BLOW WELL W/ AIR MIST, RET TRACE SAND, MIST, NO LOAD WTR
	13:30 - 14:30	1.00	FLOW	a	OBJECT	NAT FLOW WELL UP TBG, RET DRY GAS NO FLUID
	14:30 - 15:00	0.50	BLOW	a	OBJECT	BLOW WELL W/ AIR MIST, RET SAME AS ABOVE
	15:00 - 15:30	0.50	TRIP	a	OBJECT	LAND TBG W/ 157 JTS 2 3/8" TBG W/ NOTCHED COLLAR ON BOTTOM 1.81" F-NIPPLE 1 JT UP @ 4883.80 FT K.B, TOTAL 4924.80 FT K.B
	15:30 - 16:30	1.00	FLOW	a	OBJECT	FLOW WELL UP TBG, RET DRY GAS
	16:30 - 17:30	1.00	RURD	a	OBJECT	RIG DOWN RIG @ ALL GROUND EQUIP, RIG RELEASED @ 17:30 HRS
	17:30 - 06:00	12.50			OBJECT	RIG IDLE W/ DRYWATCH MAN