

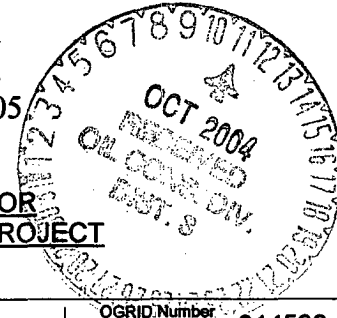
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address				Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number	014538 + 33113
Contact Party				Leslie D. White		Phone	505/326-9700
Property Name				UTE MTN UTE		Well Number	40
						API Number	3004529354
UL	Section	Township	Range	Feet From The	Feet From The	County	
J	20	32 N	14 W	1665 FSL	1790 FEL	SAN JUAN	

II. Workover

Date Workover Commenced	04/08/2004	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed:	04/12/2004	BARKER DOME-DESERT CREEK POOL

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/7/04</u>
SUBSCRIBED AND SWORN TO before me this <u>7th</u> day of <u>October</u> , <u>2004</u> .	
My Commission expires: <u>9/15/08</u>	Notary Public <u>Patricia R. Chugh</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/12/04.

Signature District Supervisor <u>SS 8</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UTE MTN UTE 40

3004529354

96353

REG	DTL	DT	GAS	PROD
		01-Apr-03		6515
		01-May-03		7338
		01-Jun-03		6069
		01-Jul-03		7705
		01-Aug-03		4560
		01-Sep-03		7082
		01-Oct-03		6584
		01-Nov-03		6145
		01-Dec-03		10653
		01-Jan-04		9233
		01-Feb-04		9318
		01-Mar-04		5780
		01-Apr-04		10364
		01-May-04		11110
		01-Jun-04		8106
		01-Jul-04		6206

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: UTE MTN UTE #40
 Common Well Name: UTE MTN UTE #40
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 06/07/1996
 Start: 04/08/2004 End: 04/12/2004
 Rig Release: 04/12/2004 Group:
 Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/09/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING { H2S }
	07:15 - 08:00	0.75	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:00 - 12:00	4.00	MIMO	a	OBJECT	RIG UP DRAKE #29 AND ASSOCIATED EQUIPMENT AS IT ARRIVED ON LOCATION, RIG UP H2S EQUIPMENT
	12:00 - 12:30	0.50	KILL	a	OBJECT	KILL WELL W/ 60 BBLS 2% KCL WTR
	12:30 - 13:30	1.00	NUND	a	OBJECT	ND WELLHEAD, NU BOP
	13:30 - 19:00	5.50			OBJECT	RELEASE PKR, POOH, LAY DOWN 254 JTS 2-7/8" L-80 TBG, BAKER FULL BORE PKR NOTE: TBG HAD EXTERNAL PITS W/ LITE SCALE BUILD-UP
04/10/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING { H2S SAFETY }
	07:15 - 07:45	0.50	BLOW	a	OBJECT	485 PSI ON CSGF, BLOW WELL DOWN
	07:45 - 08:15	0.50	KILL	a	OBJECT	KILL WELL W/ 50 BBLS 2% KCL
	08:15 - 10:00	1.75	PULD	a	OBJECT	PICK UP 130 JTS 2-3/8" TBG, PKR, SN, RIH TO 4043'
	10:00 - 10:45	0.75	BRCH	a	OBJECT	RUN TBG BROACH TO SN
	10:45 - 12:30	1.75	PULD	a	OBJECT	PICK UP 128 JTS 2-3/8" TBG, RIH TO 8057'
	12:30 - 13:15	0.75	BRCH	a	OBJECT	RUN TBG BROACH TO 4100'
	13:15 - 14:15	1.00	TRIP	a	OBJECT	LAND TBG W/ PKR @ 7339', SN @ 8056'
	14:15 - 15:15	1.00	NUND	a	OBJECT	ND BOP, NU WELLHEAD
	15:15 - 18:00	2.75	NUND	a	OBJECT	HOOK UP WELLHEAD FLOWLINE
04/13/2004	06:00 - 07:30	1.50	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING { RURD }
	07:45 - 10:00	2.25	MIMO	a	OBJECT	RDSU, H2S EQUIPMENT, ASSOCIATED EQUIPMENT