District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

| • | Operato | or and Wel | ı | | | | | 1 | 82.12 | 82 <u>62 (20</u>) |
|-----------|---------------|-----------------------------|-----------------|-----------------------|--|-------------|--|---------------------|------------------------|--|
| Operato | r name & ad | | | | | | | T | OGRID N | umber |
| | NERGY | | | | | | | 1 | | |
| | | TON AVE | SUITE H | (-1 | | | | | | 167067 |
| | | NM 8740 | | | | | | | | |
| Contact | | | | | | | | | Phone | |
| BREN | DA WALI | ER, REGI | JLATOR' | Y COMPLIANC | E MANAGER | | | | | (505) 324-1090 |
| Property | | | | | | | Well Num | ber | API Numb | |
| | SON FED | | | · | I = | #1C | F | 30-0 /est Line |)45-31018 | |
| UL F | Section 26 | Township 27N | Range 08W | Feet From The 1520 | North/South Line NORTH | | From The 130 | | rest Line EST | County SAN JUAN |
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| 11. | COMPI | RESSOR I | NSTALL | | L | -L | | | | |
| | orkover Co | | | Producing Pool(s) (I | Prior to Workover): | | | | | |
| 11/20 | 03 | | | | , | | | | | |
| | orkover Con | npleted: | BLANCO- | MESAVERDE | | | | | | |
| 11/21/ | | | | | · · · · · · · · · · · · · · · · · · · | | ······································ | | | |
| III. | | | | | edures performe | | | | | |
| IV. | | | | | | | | | | or to the workover and at |
| | | | s of prod | uction following | the workover re | flecting | g a positivo | e produ | ction incr | rease. |
| <u>V.</u> | AFFIDA | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
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| | Division | herehv w | orifies the | data shows a i | no above-reletel nositive productio | n incr | en is uesi | conv ha | reof the | Division notifies the Secretary |
| | of the | Faxation at | nd Reven | ue Department | of this Approval | and ce | ortifies the | t thic \// | eli Wark | over Project was completed |
| | on | 1/21 | | | o. and approval | J. 14 00 | J. IIICO IIIC | L HIIO VV | On TTOIR | oro. I Tojeot was completed |

Signature District Supervisor

OCD District

Date

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$53.64

 Navajo WTXI
 \$50.25

 Henry Hub
 \$6.99

 Updated 10/12/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: DAWSON FEDERAL No.: 001C

Operator: XTO ENERGY, INC. [NM SLO data]

API: 3004531018 Township: 27.0N Range: 08W

Section: 26 Unit: F

Land Type: F County: San Juan

Pools associated:

• BLANCO-MESAVERDE (PRORATED GAS) Total Acreage: 320 Completion: 1

Show All

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 0 | 0 | 0 | 0 | 0 ' |
| February | 0 | 0 | 0 | 0 | 0 | 0 |
| March | 0 | 0 | 0 | 0 | 0 | 0 |
| April | 0 | 0 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | 0 | 0 |
| July | 114 | 8781 | 0 | 23 | 114 | 8781 |
| August | 40 | 6851 | 0 | 31 | 154 | 15632 |
| September | 50 | 5367 | 0 | 30 | 204 | 20999 |
| October | 45 | 5528 | 32 | 31 | 249 | 26527 |
| November | 53 | 4626 | 0 | 30 | 302 | 31153 |
| December | 34 | 4556 | 20 | 31 | 336 | 35709 |

| Total | 336 | 35709 | 52 | 176 | | |
|--|--|---|---------------------------------------|------------------------------------|---|---|
| Year: 2003 Pool Name: | BLANCO- | MESAVERI | DE (PRORATE | ED GAS) | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| January | 21 | 3043 | 0 | 31 | 357 | 38752 |
| February | 5 | 2363 | þ | 28 | 362 | 41115 |
| March | 53 | 3034 / | o | 31 | 415) | 44149 |
| April | 28 | 2658 / | 0 | 30 | 443 | 46807 |
| May | 3 | 3692 | 0 | 31/1 | 446 | 50499 |
| June | 15 | 2207 | 0 ,7 | 30, 77 8 | 461 | 52706 |
| July | 6 | 2067 | 20 \ | 317 | 467 | 54773 |
| August | 25 | 2862 | 0 | 31 | 492 | 57635 |
| September | 10 | 2478 < | 0 | 30 | 502 | 60113 |
| October | 11 | ر 2993 | 0 | 31 | 513 | 63106 |
| November | 13 | 2507 | 15 | 30 | 526 | 65613 |
| December | 50 | 4552 \ | 20 | 31 | 576 | 70165 |
| Total | 240 | 34456 | 55 | 365 | | |
| rotal | 270 | 0-1-100 | 100 | 303 | $C \setminus \mathcal{A} $ |) |
| | 2.70 | 0-1-100 | | , | Ster | |
| Year: 2004 | | | | 11. | 2 ASTER | nef. |
| Year: 2004 | | | DE (PRORATI | 11. | SASTING HOTIL | ncf. |
| Year: 2004 | : BLANCO- Oil(BBLS) | MESAVER | DE (PRORATI | ED GASIL | | Accum. Gas(MCF) |
| Year: 2004 Pool Name | : BLANCO- | MESAVER Gas(MCF) 4204 S | DE (PRORATI Water(BBLS) | ED GASILY | HOTING Accum. Oil(BBLS) 603 | Accum. Gas(MCF) 74369 |
| Year: 2004 Pool Name Month | : BLANCO- Oil(BBLS) | MESAVER Gas(MCF) 4204 S 3458 | DE (PRORATI | ED GASIL | | 74369 77827 |
| Year: 2004 Pool Name Month January | : BLANCO- Oil(BBLS) 27 | MESAVER Gas(MCF) 4204 S | DE (PRORATI Water(BBLS) | ED GAS) Days Produced 31 | 603 | 74369 |
| Year: 2004 Pool Name Month January February | : BLANCO- Oil(BBLS) 27 36 | MESAVER Gas(MCF) 4204 S 3458 | DE (PRORATI Water(BBLS) 0 80 | Days Produced | 603 639 | 74369 77827 |
| Year: 2004 Pool Name Month January February March | : BLANCO- Oil(BBLS) 27 36 15 | MESAVER Gas(MCF) 4204 5 3458 3129 | Water(BBLS) 0 80 | Days Produced 31 29 31 | 603 639 654 | 74369 77827 80956 |
| Year: 2004 Pool Name Month January February March April | Oil(BBLS) 27 36 15 25 | Gas(MCF) 4204 S 3458 3129 2726 | Water(BBLS) 0 80 0 20 | Days Produced 31 29 31 30 | 603 639 654 679 | 74369 77827 80956 83682 |
| Year: 2004 Pool Name Month January February March April May | Oil(BBLS) 27 36 15 25 | Gas(MCF) 4204 S 3458 3129 2726 2947 | Water(BBLS) 0 80 0 20 | Days Produced 31 29 31 30 31 | 603 639 654 679 687 | 74369 77827 80956 83682 86629 |
| Year: 2004 Pool Name Month January February March April May June | Oil(BBLS) 27 36 15 25 8 | Gas(MCF) 4204 S 3458 3129 2726 2947 0 | Water(BBLS) 0 80 0 20 0 | Days Produced 31 29 31 30 31 | 603 639 654 679 687 | 74369 77827 80956 83682 86629 |
| Year: 2004 Pool Name Month January February March April May June July | Oil(BBLS) 27 36 15 25 8 0 0 | Gas(MCF) 4204 S 3458 3129 2726 2947 0 | Water(BBLS) 0 80 0 20 0 | Days Produced 31 29 31 30 31 0 | 603 639 654 679 687 687 | 74369 77827 80956 83682 86629 86629 |
| Year: 2004 Pool Name Month January February March April May June July August | Oil(BBLS) 27 36 15 25 8 0 0 | Gas(MCF) 4204 S 3458 3129 2726 2947 0 0 | Water(BBLS) 0 80 0 20 0 0 | Days Produced 31 29 31 30 31 0 | 603 639 654 679 687 687 687 | 74369 77827 80956 83682 86629 86629 86629 |
| Year: 2004 Pool Name Month January February March April May June July August September | Oil(BBLS) 27 36 15 25 8 0 0 0 0 | Gas(MCF) 4204 S 3458 3129 2726 2947 0 0 0 | Water(BBLS) 0 80 0 20 0 0 0 | Days Produced 31 29 31 30 31 0 0 | 603 639 654 679 687 687 687 687 | 74369 77827 80956 83682 86629 86629 86629 86629 |
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XTO Energy – Workover Report DAWSON FEDERAL #1C Objective; Compressor Install

11/20/03 Built pad & set new SCS recip compr (3304, 2 stg). Inst WH flw to HLP sep low press side & inst press cntl vlv. Inst compr suct cntl mnfd. Inst & conn welded 3" S40 FB pipe suct ln to HLP sep low press side to compr suct. Inst & conn 2" FB welded S40 pipe disch HLP sep high press side as trap sep & byp internal coil. Inst 2" S40 FB welded recirc ln. Inst 2" S40 pipe compr byp w/mtr vlv & compr scrub dmp ln to pit tk. SDWO st up crew.

11/21/03 Compr dwn on high DP. Restd. Ditched in cbl fr/RTU to compr. Inst & conn compr suc/disch press xmtrs, run status & byp vlv. Termin cbls in RTU. Function tstd RTU. Compr inst compl. PL. 1 BO, 1 BW, 96 MCF, FTP 217 psig, SICP 218 psig, LP 147 psig, 14 hrs. Compr dwn on low suct press. Restd. Prep compr for st up. SITP 230 psig, SICP 230 psig. Std new SCS WH recip compr (3304, 2 stg) @ 12:00 p.m., 11/21/03.