* Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERWATION DLYISION	30-045-32523 5. Indicate Type of <u>Lease</u>
District III	1220 South St. Francis Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	( ) O O O O O	NMSF078509
SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PEEPEN ON THE CONTROL OF A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (NORM C-101) FOR SUCH		San Juan 32-9 Unit
/ PROPOSALS.)		San Juan 32-9 Unit
1. Type of Well:	. Along an 03 13 along	8. Well Number
Oil Well Gas Well X Other  2. Name of Operator		9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY LP		14538
3. Address of Operator	C FARMOTON AR A COMO	10. Pool name or Wildcat
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location		Basin Fruitland Coal
Unit Letter <u>P</u> : <u>970</u>	feet from the South line and	1135 feet from the <u>East</u> line
Section 6	Township 31N Range 9W ration (Show whether DR, RKB, RT, GR, etc.)	NMPM County San Juan
II. Elev	6604' GR	
Pit or Below-grade Tank Application X on	Closure	
Pit type New Drill Depth to Groundwater	>100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na mi	l Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
<b>⊢</b> —•	LUG AND ABANDON   REMEDIA HANGE PLANS   COMMEN	·
<b>—</b>		ICE DRILLING OPNS. P AND A CEMENT JOB
OTHER: New Drill	Pit X OTHER:	
OTHER: New Drill Pit X OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
REVISED		
REVISED		
Burlington Resources proposes to constr	uct a new drilling pit and an associated blow/flare	pit. Based on Burlington's interpretation of the
Ecosphere's risk ranking criteria, the new drilling pit and blow/flare pit will be an unlined pit as detailed in Burlington's Revised Drilling /		
Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the blow/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits		
	Closure Procedure dated August 2, 2004 on file th	
3 3		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X or an (attached) alternative OCD-approved plan.		
signature Tammy For	TITLE Reg	ulatory Specialist DATE 11/16/2004
Type or print name Tammy J For State Use Only		Obr-inc.com Telephone No. 505-326-9700
GEPUTY OIL & GAS INSPECTOR, DIST. 20 17 200		
APPPROVED BY DATE TITLE DATE		