Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

•	FORM APPROVED
	OMB NO. 1004-0135
I	Expires: November 30, 2000

5. Lease Serial No.

/	/	MIM	5FU	789	99	

Do not use this form for proposals to drill or to re-enter and	SUNDRY N	OTICES AN	ND REPORTS	ON WELLS
7.1	Do not use this	form for pro	posals to drill	or to re-enter and

abandoned well. Use form 3160-3 (AP	D) for such proposals. Who is a second	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruc	ctions on reverse side MAY 2003	7. If Unit or CA/Agreement, Name and/or No. NMNM78421C
1. Type of Well	- CO	8. Well Name and No. SAN JUAN 31-6 UNIT 231A
☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHAN	E (2 )	
2. Name of Operator CONOCOPHILLIPS COMPANY	PATSY CLUGSTON E-Mail: plclugs@ppco.com	9. API Well No. 30-039-27410-00-X1
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	n)	11. County or Parish, and State
Sec 27 T31N R6W SWNW 1905FNL 490FWL 36.87250 N Lat, 107.45690 W Lon		RIO ARRIBA COUNTY, NM

M	12. CHECK APPR	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
4	TYPE OF SUBMISSION	TYPE OF ACTION
-		

☑ Notice of Intent	☐ Acidize	□ Deepen	□ Production (Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete on in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to deepen the subject well to allow for sump/rathole in non-producing Pictured Cliffs formation. Plans are to have a mudlogger on site to verify that PC gas isn't encountered and the mud logs will be faxed to the BLM for their verification. The maximum depth we would deepen to is 3251'. It PC gas is encountered in the process, we will plug back to the base of the coal interval.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #21950 verified by the BLM Well Information System  For CONOCOPHILLIPS COMPANY, sent to the Farmington  Committed to AFMSS for processing by Chip Harraden on 05/16/2003 (03CXH0015SE)					
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE	Ē	
Signature (Electronic Submission)			05/16/2003		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
certify that the applicant hol	RRADEN		SEOLOGIST  Farmington	Date 05/16/2003	
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w			ent or agency of the United	