Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-1	.05
Revised March 25 1	000

WELL API NO.	
30-045-31278	
5. Indicate Type Of Lease	
STATE FEE X	
6. State Oil & Gas Lease No.	

District IV 2040 South Pacheco, Santa Fe, NM 87505									0	o. State On & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
la. Type of Well: OIL WELL [AS WELI	. X	DRY 🗌	OTHER_		(G) (22.23.24	(25)	200	Lease Name	•	ment N	ame	
b. Type of Completion NEW X WORL WELL X OVE	$\nu \frown$	_{EPEN}	PLUC BACI		IFF. ESVR. D	OTHER	. A	四日 PR 20	03 _	(33)					
2. Name of Operator ENERGEN RESOL	JRCES CO	RPORAT	ION		<u></u>	1131	C	 1	ر ق ب	V. 8	Well No.				
3. Address of Operator						600		والصولط	Ü	()	Pool name or	Wildcat			
2198 Bloomfie	eld High	way, F	arming	gton, NM	87401	- Ac	گري حرج آه	· · · · · · · · · · · · · · · · · · ·		<u> </u>	Basin Fru	itland Co	<u>al</u>		
4. Well Location							~ ()	<u> 6</u> 8	10	ي المنظمة					
Unit Letter	<u>D</u> : .	1120	_ Feet I	From The	Nort	th	L	ine and		735	Feet Fro	om The	We	StLine	
Section	07		Tow			Range		2W		NMP		San Juar		County	
10. Date Spudded 03/05/03	11. Date 7	D. Reach /08/03	ed	1	ompl. (Ready t 4/15/03	to Prod.)		13. Ele		ns (DF & L7'GL	RKB, RT, GR	, etc.) 14	l. Elev.	Casinghead	
15. Total Depth 2233'	16	. Plug Ba 218		1	7. If Multipk Many Zon	e Compl. es?	How 18. Intervals Drilled By			ervals By	Rotary Tools Yes		Cable Tools No		
19. Producing Interval(- Top, I	Bottom, Nam	2						20	. Was Direct	ional Su	rvey Made	
21. Type Electric and Other Logs Run									22. Was Well	Cored					
GR/Temp/HRI:GR	/Spec_D						44 .	•			No				
23. CASING SIZE	3375	IGHT LB			CORD (R				et 11			CORD	1 434	OUNT PULLED	
			/F1.	<u> </u>											
9-5/8"	32.3			233'		12-1/4"				150 sks - 177 cu.ft 360 sks - 642 cu.ft					
5-1/2"	15.5	2#	······································	2232'	7-7/8"			+3	OU SKS	- 042 Cu	. I L	circulated			
					,	 			+						
			····			 			+				_		
24.			LINI	ER RECOI	RD				L	25.	TUBI	NG RECO)RD		
	TOP		вотт		SACKS CE	MENT	SCREEN			SIZE	DEPTH				
	·								2-3		/8" 21!				
26. Perforation record	(interval, si	ze, and nu	mber)								CTURE, CEI				
 Lower Fruitlan	d Size	U 34	2130	31 32 3	3 3/1 35 3	6 37		PTH IN			AMOUNT A				
38,39,40,41,42					30 holes)		127	30' -	214	4		als 20#			
00,00,10,12,12	.,, .				,		<u> </u>	0021	200	01 '				33,296 gals	
28.					PRODU	CTIO		903' -		91	I ZU# Deit	a 140 &	18.000	0# 20/40 sa	
Date First Production		Produc flow		hod (Flowing	g, gas lift, pu			d type pi	ітр)			Well Status	s (Prod.	or Shut-in)	
Date of Test 04/22/03	Hours 7 da	Tested ys SI	С	hoke Size	Prod'n Fo Test Peri	or od	Oil - E	Bbl.	G	as - MCF	Water	- Bbl.	Gas -	Oil Ratio	
Flow Tubing Press.	ow Tubing Casing Pressure Calculated 24- Casing Pressure Casing Pressure Calculated 24- Casing Pressure Cas		Oil - Bbl.	Oil - Bbl.				Water	ater - Bbl. Oil		il Gravity - API -(Corr.)				
0	287				1		22	2 mcf/	<u>d</u>	<u> </u>		1			
29. Disposition of Gas to be sol		d for fuel,	vented,	etc.) 							Test Wi	tnessed By			
30. List Attachments															
31. I hereby certify t	hat the inj	formation	shown	on both sid	es of this for	rm is tru	e and	comple	te to	the best	of my knowl	edge and be	lief		

Printed

Vicki Donaghey

Production Assistant

04/24/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Anhy		T. Canyon	T. Ojo A	lamo	1	<u>25 </u>	nn. "B"			
T. Salt		T. Strawn	T. Kirtla	nd-Fruitl	and $\frac{2}{2}$	32 T. Pe	enn. "C" ——			
B. Salt	T. Atoka		T. Pictur	ed Cliffs	21	./1 T. Pe				
T. Yates	tes T. Miss		T. Cliff I	House		T. Le	T. Leadville			
	vers T. Devonian									
T. Queen	Queen T. Silurian		T. Point	Lookout		T. E	bert			
T. Grayburg —	Grayburg T. Montoya		T. Manc	os		T. M	cCracken			
T. San Andres		T. Simpson	T. Gallu	p		T. Ig				
T. Glorieta		T. McKee	Base Gro	enhorn .		T. G	ranite			
T. Paddock		T. Ellenburger	T. Dako	ta		T.	Coal	1904		
T. Blinebry		T. Gr. Wash	T. Morri	son		T				
T. Tubb		T. Delaware Sand	T. Todil	to		T				
T. Drinkard		T. Bone Springs	T. Entra	da		T				
T. Abo		T. T. T. T.	T. Wings	ate						
T. Wolfcamp		Т.	T. Chink	e		— _{Т.} —				
T. Penn		T.	T. Perma	ain —		_{T.}				
T. Cisco (Bough C)		TT	T. Penn	"A"		— _{Т.} —				
							OIL OF SANDS OI	R GAS R ZONES		
No. 1, from		to	No. 3,	from		t	0			
No. 2, from		to	No. 4,	from		t	0			
No. 1, from No. 2, from		IMPORTANT inflow and elevation to which water ros to	e in hole.		- feet - feet - feet		-			
	Thickness				Thickness	- HOCOBBUI				
From To	in Feet	Lithology	From	То	in Feet		Lithology	, , , , , , , , , , , , , , , , , , ,		
1903 2081		1903,04,05,06,07,08,09,2019, 20,21,22,23,24,25,26,27,28, 29,30,31,32,33,34,2041,42,43, 44,45,46,47,48,49,2074,75,76, 77,78,79,80,81 2 JSPF (total of 80 holes) Size:0.34								