

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25659
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter E : 1555 feet from the North line and 1095 feet from the West line Section 21 Township 30N Range 5W NMPM County Rio Arriba		8. Well Number 75M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6403		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

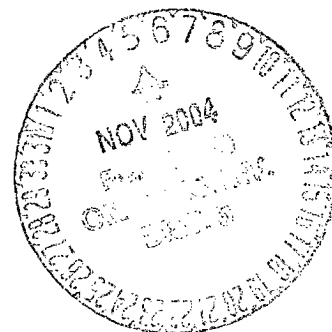
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was cleaned out and tubing changed.. End of tubing is now @ 7754.44 ' . Daily summary is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 11/04/2004

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Phone No. (832)486-2463

APPROVED BY: Charles R. ... TITLE _____

Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR, DIST. IV

NOV - 5 2004
DATE

Daily Summary

API/UWI 300392565900	County RIO ARRIBA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO
KB Elevation (ft) 6416.00	Ground Elevation (ft) 6403.00	Plug Back Total Depth (ftKB) 7,935.0	Spud Date 04/19/1997
			Rig Release Date 03/05/1997

Start Date	Ops This Rot	Day Total	Cum To Date
10/06/2004 07:00	MOVE RIG TO LOCATION. HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND LEL. SET IN ALL EQUIPMENT EXCEPT UNIT. WELDER WORKING ON UNIT. SPOT UNIT AND RIG UP. INSTALL 2 WAY CHECK IN TBG HANGER AND REMOVE WELLHEAD. NIPPLE UP BOP AND PRESSURE TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. OK. RIG UP AIR COMPRESSORS AND AIR MANIFOLD. SECURE WELL AND SDFN.	9,735.00	9,735.00
10/07/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA ON ANTICIPATED OPERATIONS (SEE SAFETY CHECKS). CHECK LOTO AND PRESSURE (SITP-0 PSI; SICP-220 PSI). BLOW WELL DOWN TO FLOW BACK TANK. RIG UP TONGS AND SLIPS. UNSEAT TBG HANGER AND LAY DOWN. PULL UP 1 STD AND LET SET FOR 15 MIN. PICK UP 1 JT OF TBG AND TAG FILL @ 7844' (APPROX. 48' OF FILL TO CLEAN OUT). PICK UP POWER SWIVEL AND HOOK UP FLOW LINE. PRESSURE AIR LINES TO 1250 PSI. UNLOAD WELL @ 7844' WITH 600 PSI AIR/MIST. CLEAN OUT FILL FROM 7844' TO 7912' (PBTD). BLOW WELL UNTIL CLEAN. LAY DOWN POWER SWIVEL AND PUMP 5 BBLs OF 2% KCL WATER DOWN TBG. PULL 6 STDS OF TBG. SECURE WELL AND LOCATION AND SDFN.	5,485.00	15,220.00
10/08/2004 07:30	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP-240 PSI; SITP-460 PSI. BLOW WELL DOWN TO FLOW BACK TANK. PUMP 6 BBLs 2% KCL WATER DOWN TBG TO KILL WELL. TIH TO 7912' (PBTD). NO FILL. PULL 6 STDS TBG. RIG UP WIRELINE UNIT, RUN GAUGE RING AND SET PLUG IN FN. TOH WITH TBG AND STRAP TBG. STRAPPED OUT 250 JTS. (7856.63'). PICK UP EXP. CHECK, 1.78" PROFILE NIPPLE AND TIH WITH 53 STDS TBG. DRIFT TBG. SECURE WELL AND LOCATION AND SDFN.	5,485.00	20,705.00
10/11/2004 07:30	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND CHECK PRESSURES. SICP - 300 PSI. BLOW WELL DOWN TO FLOW BACK TANK. RUN 2-3/8", 4.7#, J-55 TBG AS FOLLOWS: EXPENDABLE CHECK (0.54'), 1.78" PROFILE NIPPLE (0.81'), 145 JTS 2-3/8" TBG (7700.23'), 1 2-3/8" PUP JT (6.07'), 1 2-3/8" PUP JT (4.07'), 1 JT TBG (31.12'). EOT - 7754.44' KB. TOP OF PROFILE NIPPLE - 7753.09'. LAND TBG, NIPPLE DOWN BOP AND INSTALL WELLHEAD. PUMP 1 BBL OF 2% KCL WATER DOWN TBG AND PUMP EXP. CHECK. BLOW WELL CLEAN (1 HR.). FLOW WELL UP CSG FOR 1 HR TO PURGE AIR. FLOW WELL UP TBG FOR 30 MIN. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 30-5 #220R. JOB COMPLETE	6,655.00	27,360.00