Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 AMENDED COPY
<u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-27704
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No. SF-080516-A
1220 S. St. Francis Dr., Santa Fe, NM 87		
(DO NOT USE THIS FORM FOR PROPOSAL	CES AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM)C-101) FOR SUCH	San Juan 28-5 Unit
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other S	57N
2. Name of Operator  BURLINGTON RES	OURCES OIL & GASCOMPANY LP	9. OGRID Number 14538
3. Address of Operator	C C C C C C C C C C C C C C C C C C C	10. Pool name or Wildcat
3401 E. 30TH STREET, FARMINGTON, NW 87402		Blanco Mesaverde/Basin Dakota
Unit Letter <u>H</u> : 2185 feet from the <u>North</u> line and <u>580</u> feet from the <u>East</u> line		
Section 19	Township 28N Range 5W	V NMPM County Rio Arriba
	. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit type New Drill Depth to Ground		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING CASING  PLUG AND ABANDON  PLUG AND ABANDON  PROBLEM TO THE PROBL		
TEMPORARILY ABANDON		AL WORK  NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
OTHER: Ne	w Drill X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Burlington Resources proposes to	construct a new drilling pit and an associated blow/flare	e pit. Based on Burlington's interpretation of the OCD's
risk ranking criteria, the new drilling pit and blow/flare pit will be an unlined pit as detailed in Burlington's Drilling / Workover Pit Construction / Operation Procedures dated April 26, 2004 on file at the NMOCD office. A portion of the blow/flare pit will be designed to manage fluids, and		
that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover		
Pit Closure Procedure dated August 2, 2004 on file that the NMOCD office.		
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Thereby partify that the information of	source in two and consolete to the best of consolered to	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit		
SIGNATURE France	Band TITLE Rep	gulatory Specialist DATE 11/03/2004
7	<del></del>	<u>obr-inc.com</u> Telephone No. 505-326-9847
For State Use Only  DEPUTY OIL & GAS INSPECTOR, DIST. AND		
APPPROVED BY DATE - 4 2004		
Conditions of Approval (if any):	Wo liner required	SAS INSPECTOR, DIST. SAS MACY - 4 2004