Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resou	
1625 N. French Dr., Hobbs, NM 88240	<b></b>	WELL API NO.
<u>District II</u>	OH CONGEDIATION DIVIGI	30-045-32568
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISI	· · · · · · · · · · · · · · · · · · ·
District III	1220 South St. Francis Tr	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa For NWY 87505	6. State Oil & Gas Lease No. NMSF078507
1220 S. St. Francis Dr., Santa Fe, NM 87505	Ky Nous	NWSF078307
	AND REPORTS ON WELLS 2000	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	AND REPORTS ON WELLS  DRILL OR TO DEEPEN OR PROPERLY TO A FOR PERMIT (FORM CM)) FOR SUCH	1
	FOR PERMIT" (FORM 1910) FOR SUCH	San Juan 32-9 Unit
PROPOSALS.)	101.3011	Well Number
1. Type of Well: Oil Well Gas Well X	Other	294S
2. Name of Operator	\$2/7pp;caw)\$	9. OGRID Number
	RCES OIL & GAS COMPANY BY	14538
3. Address of Operator		10. Pool name or Wildcat
	T, FARMINGTON, NM 87402	Basin Fruitland Coal
4. Well Location Unit Letter I 230	feet from the South line a	nd 895 feet from the East line
Section 26	Township 32N Range	10W NMPM County San Juan
	evation (Show whether DR, RKB, RT, GR, et	
177	6626'GR	and the second s
Pit or Below-grade Tank Application X	or Closure	
Pit type New Drill Depth to Groundwate	r >100' Distance from nearest fresh water we	ell >1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na n	nil Below-Grade Tank: Volume	bbls; Construction Material
12 Check Ar	propriate Box to Indicate Nature o	f Notice Report or Other Data
NOTICE OF INT		SUBSEQUENT REPORT OF:
	1	MEDIAL WORK ALTERING CASING
	<b>├</b> ── 1	MMENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING	<b>—</b> 1	SING/CEMENT JOB
OTUED.		
OTHER: New Dril		IER:
of starting any proposed work)	operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
or recompletion.	SEE ROLE 1103. For Multiple Completions	Attach wehoofe diagram of proposed completion
•		
DEVICED		
REVISED		
Burlington Passuraes proposes to cons	transt a navy drilling mit and an associated blass	Affirm the December D. H. A. S. A. S. A. C. Comp.
risk ranking criteria, the new drilling ni	and blow/flore pit will be an unlined pit as d	n/flare pit. Based on Burlington's interpretation of the OCD's etailed in Burlington's Drilling / Workover Pit Construction /
Operation Procedures dated April 26, 2	004 on file at the NMOCD office. A portion	of the blow/flare pit will be designed to manage fluids, and
that portion will be unlined as per the r	isk ranking criteria. Rurlington Resources ar	ticipates closing these pits according to the Drilling / Workover
Pit Closure Procedure dated August 2,		incipates closing these pits according to the Dinning / Workover
<i>5</i>		
		35 ( <del>fr.</del>
I hereby certify that the information above	is true and complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed a	eccording to NMOCD guidelines, a general perm	it $\overline{X}$ or an (attached) alternative OCD-approved plan $\overline{}$ .
SIGNATURE TAMMIL	TMAR TITLE	D. I. C. L. H. C. D. Marian
SIGNATURE 10/11/11/10	TITLE	Regulatory Specialist DATE 11/11/2004
Type or print name Tammy	Jones E-mail address: tjon	es3@br-inc.com Telephone No. 505-326-9700
For State Use Only		· · · · · · · · · · · · · · · · · · ·
19	and the second	OIL & GAS INSPECTOR, DIST. 39 NOV 12 2004
APPPROVED BY	TILE	DATE
Conditions of Approval (if any): Woliner requires		
	- NO linew recluiv	