

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WJW</u>		5. Lease Serial No. <u>NM 052931</u>
2. Name of Operator <u>BC&D Operating, Inc.</u>		6. If Indian, Allottee or Tribe Name
3a. Address <u>P.O. Box 1680, Hobbs, NM 88241</u>	3b. Phone No. (include area code) <u>505-397-3972</u>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>T, 1600' FSL, 330' FEL, Sec. 6, T17N, R8W</u>		8. Well Name and No. <u>Hansen Fed. #24</u>
		9. API Well No. <u>30-031-20370</u>
		10. Field and Pool, or Exploratory Area <u>HOSPITA Lwr. 50d.</u>
		11. County or Parish, State <u>McKinley, NM</u>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see Attachment

6/16



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donnie Hill

Title

President

Signature

Donnie Hill

Date

11/8/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal Land Management Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 18 2004

NMOC

FARMINGTON FIELD OFFICE
BY Sm

HANSON FEDERAL NO. 24

30-031-20370

I, SEC. 06, T17N, R08W

SUMMARY OF PLUGGING OPERATIONS

JUNE 8, 2004

MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, RLS. AD-1 PKR; POOH AND LAY DOWN 2 3/8" PIPE AND PKR., PU AND TIH WITH 2 7/8" TBG TAG TD @ 1590.52 (PERFS @ 1554' - 1585') SDFN

JUNE 9, 2004

CREW TO LOCATION, CONDUCT SAFETY MEETING, LOAD HOLE WITH WATER AND BREAK CIRCULATION TO REVERSE PIT, CIRCULATE HOLE CLEAN, MIX AND PUMP 77 SXS CLASS "B" CMT. @ 16.0 #/GAL., SPOT BALANCED PLUG @ 1585' TO 1000', WASH UP EQUIPMENT, POOH WITH WORK STRING, SECURE WELL, SIWOC

NMOCD= STEVE HAYDEN

EPA= JIM WALKER

NEPA= LEEROY LEE

JUNE 10, 2004

CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK, TIH W/ WIRELINE, TAG TOC @ 914', POOH W/ WIRELINE, NIPPLE UP WELL HEAD, PRESSURE TEST CSG TO 500 PSIG, HELD OKAY, RLS. PRESSURE, TIH W/ PERF GUN, PERF SQUEEZE HOLES @ 585', POOH W/ WIRELINE, LOAD HOLE W/ WATER AND CIRCULATE OUT BRADEN HEAD, CIRCULATE HOLE CLEAN, MIX AND PUMP 184 SXS CLASS "B" CEMENT @ 16.1 #/GAL., DID NOT CIRCULATE CMT TO SURFACE, MIX AND PUMP 26 SXS. CLASS "B" CMT @ 16.1 #/GAL, CEMENT CIRCULATE TO LINED EARTH PIT, HOLE STABLE, WELL PLUGGED.

WILL INSTALL P&A MARKER AND RESTORE LOCATION AS REQUIRED.

NMOCD= BRUCE MARTIN

USEPA= JIM WALKER

NEPA= LEEROY LEE