

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-12188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3149-4-NM
7. Lease Name or Unit Agreement Name New Mexico Com N
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal/Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator PO Box 4289, Farmington, NM 87499	
4. Well Location Unit Letter <u>E</u> : <u>1850</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>West</u> line Section <u>36</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5760' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/04 RU W/L. Run gauge ring to 3114'. Ran CBL-GR-CCL @ 3114' to surface. TOC @ 470'. RD W/L.
10/5/04 RU W/L. PT csg & plug to 1000 psi/15 mins, OK. Perf 2 holes @ 2695'. Pump 43 sxs Type III cmt (60 cu. ft.), 33 sxs outside csg, 10 sxs inside csg. WOC. PT to 500 psi, OK.
10/7/04 NU frac valve. Perf PC @ 2032-2047', 1 SPF 16 holes, Perf @ 1962-1998', 1 SPF 37 holes. Frac PC w/329 bbls 20# lnr gel, 100,000# 20/40 AZ sand, 308,700 SCF N2. TIH w/RBP, set @ 1950'. Test to 3000 psi, OK. Perf FTC @ 1908-1931', 2 SPF 46 holes, 1845-1858' 2 SPF 26 holes, 1824-1828, 1 SPF 5 holes, 1811-1817', 1 SPF 7 holes, 1768-1793, 1 SPF 26 holes, 1724-1728, 1 SPF 5 holes. Frac FTC w/633 bbls 20# lnr gel, 130,000# 20/40 AZ sand, 902,500 SCF N2. Flow back.
10/8-11/04 Flow back well.
10/12/04 ND frac valve. NU BOP. TIH w/mill, tag up @ 1780'. CO to CIBP @ 1950'. Mill out CIBP. Tag up @ 2453'. CO to 2470'. TOOH w/mill. Flow well.
10/13-17/04 Alternate blow & flow well.
10/18/04 TIH & set pkr @ 1950'. Flow test PC. Release & TOOH w/pkr. Blow well.
10/19/04 Flow test FTC. TIH & engage RBP, release RBP. Reset RBP @ 625'. ND BOP. NU frac head. NU WH. NU BOP. TIH & latch onto RBP. TOOH w/RBP. Flow well.
10/20/04 TIH w/65 jts 2-3/8" 4.7# J-55 tbg, set @ 2041'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC-1630AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 11/11/04

Type or print name Tammy Jones E-mail address: tjones3@br-inc.com Telephone No. 505-326-9700

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 12 2004

Conditions of Approval (if any):