

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 NOV 12 PM 2 41

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2290' FNL1920, 'FWL, Sec.14, T-27N-N, R-5-W, NMPM

5. Lease Number

NMSF-079492C

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit 98N

9. API Well No.

30-039-27630

10. Field and Pool

Blanco Mesaverde/Basin Dk

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Casing & Cmt☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7" Casing

10/25/04 MIRU Bearcat #3. PU DC and tag cement @90'. NU BOP, PT to 600# for 30 min, OK. Drill plug and 47' of cement then drill ahead to intermediate TD @ 3728' on 10/28/04. Circulate hole.

10/29/04 TIH w/72 Jts 7", 20#, J-55, ST&C csg set @ 3727'. Cement first stage w/10 bbls gel water, 2 bbls fresh water, 42 sxs Premium Lite HS (89 CF-16 bbl slurry) w/3% Cacl, .25 pps celloflake, 5 PPS LCM-1, 4% FL-52, 4% SMS. Tail w/90 sxs Type III Cmt (124 CF-22 bbls slurry) w/1% Cacl .25 pps celloflake, 0.20% FL-52. Displaced w/40 bbls water and 109 bbls mud. Bumped plug w/1000# Open DV Tool. Plug down @ 8:00 pm. Circulated 18 bbls cmt to surface. WOC. Cmt second stage w/10 bbls fresh water, 10 bbls mud flush, 10 bbls fresh Wtr, 382 sxs Premium Lite HS 813 cf-145 bbl slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Displace w/123 bbls fresh water. Bump plug & close DV tool @ 2000#. Plug Down @ 2:00 am. Circulated 9 bbls cmt to surface. ND BOP. Install B section and NU BOP. WOC.

4-1/2" Casing

10/30/04 PU 3-1/2" drill collars & drill pipe. Tag DV tool @ 3038'. PT BOP and csg to

14. I hereby certify that the foregoing is true and correct.

Signed Frances BendTitle Regulatory Specialist Date 11/10/04

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
fsb

NOV 23 2004

FARMINGTON FIELD OFFICE
BY sb

NMOCD

1500# for 30 min. Drill float collar, cement & shoe @ 3678'. Drill to TD @ 7910' 11/2/04. Circ hole. TIH w/185 Jts csg, (5 Jts J-55, 11.6#, 159 Jts J-55 10.5#, 21 Jts J-55 11.6# LTC) landed @ 7906'. Pump 9 sxs Scavenger (28 cf-5 bbl slurry) w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1.1% FL-52. Tail w/295 sxs Premium Lite Hs (584 cf-104 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop Plug, Displace w/125 bbls water. Cmt mouse & rat holes w/25 sxs. WOC. RD, Rig Released. Will show Casing PT & TOC on next report. PT will be conducted by completion Rig.