

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

2004 NOV 10 PM 15:23

Lease Number  
NMSF-0784231. Type of Well  
GASRECEIVED  
070 FARMINGTON NM6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1540' FNL, 1065' FWL, Sec. 9, T-29-N, R-7-W, NMPM

San Juan 29-7 Unit  
Well Name & Number  
San Juan 29-7 U #80B  
API Well No.  
30-039-27021  
Field and Pool  
Blanco MV/Basin DK  
County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

## 13. Describe Proposed or Completed Operations

11-1-04 Drill to intermediate TD @ 3190'. Circ hole clean. TOOH.

11-2-04 TIH w/74 jts 7" 20# J-55 ST&C csg, set @ 3180'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/69 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (147 cu.ft.). Tailed w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 87 bbl mud. Circ 20 bbl cmt to surface. Stage tool set @ 2361'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt second stage w/319 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (679 cu.ft.). Displace w/96 bbl wtr. Circ 55 bbl cmt to surface. WOC.

11-3-04 PT BOP &amp; csg to 1500 psi/30 min, OK. Drilling ahead.

11-6-04 Drill to TD @ 7443'. Circ hole clean. TOOH. TIH w/174 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7440'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt w/9 sx Premium Lite cmt w/6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 0.25 pps Celloflake (28 cu.ft.). Tailed w/302 sx Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (598 cu.ft.). Displace w/118 bbl wtr. WOC. ND BOP. NU WH. RD. Rig released.

- Please indicate the 4.5" TDC on the next report.  
4 1/2" casing will be pressure tested during completion operations

## 14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date NOV 23 2004

CONDITION OF APPROVAL, if any: \_\_\_\_\_

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC