JUNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	2014 NUS CU SF-079048
	DRILL	
		Unit Reporting Number RECEIVED
b.	Type of Well	670 64 If Indian; All. on Tribe
	GAS	CIG PARMINECTOR TO
•	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company	Sen Juan 32-9 Unit
	Sing San Sompany	No. Sam outin 52 5 onic
	Address & Phone No. of Operator	200 8 Parm or Lease Name
	PO Box 4289, Farmington, NM 87499C	San Juan 32-9 Unit
	(FOE) 200 0700	9. Well Number
	(505) 326-9700	37 9 #274s
	Location of Well	്പ് 19. Field, Pool, Wildcat
	145' FSL, 1875' FEL	Basin Fruitland Coa.
	7.11.	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 56.9292'N, Longitude 107°	
		API# 30-045- 32547
4.	Distance in Miles from Nearest Town	12. County 13. State
	17 miles to Aztec	San Juan 🗸 NM
	Distance from December 1 and 1	
5.	Distance from Proposed Location to Nearest Property 145'	or Lease Line
6.	Acres in Lease	17. Acres Assigned to Well
		E/2 318.08
8.	Distance from Proposed Location to Nearest Well, Drig	Compl. or Applied for on this Lease
٠.	1700'	, compiler Applied for our time Loads
9.	Proposed Depth	20. Rotary or Cable Tools
	3667 ′	Rotary
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6739' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	\mathcal{L}	77) /2.1
24.	Authorized by:	<u> 8112/04</u>
	Regulatory/Compliance Speci	alist Date
PERM	IIT NO APP	ROVAL DATE
		Ela
APPR	OVED BY STATE A	TM DATE 1/16/2
		•

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".



This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

PO Box 1980, HODDS, NM 88241-1980

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

OIL' CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

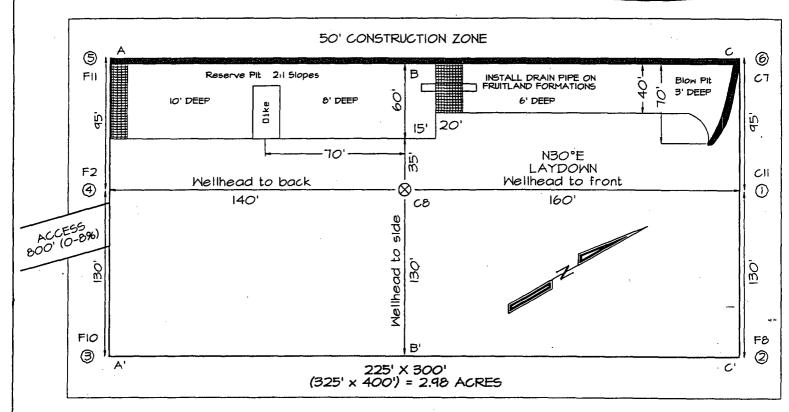
	WELL LOCATION AND ACREAGE DEDICATION PLAT												
		I Numbe	2571-	7	*Pool Co	de				³Pool Nam	е	· · · · · · · · · · · · · · · · · · ·	
-,	30 <u>-0</u> 4 <u>5</u> Property (254 	716	29		*Property	asin Fruitla Name	and (Coal		• We	11 Number
	7473 SAN JUAN 32-9 UNIT									274S			
Operator Name 14538 BURLINGTON RESOURCES OIL						COMP	ANY, LP		,	levation 6739			
	14538					¹⁰ Su	 Inface	Location					
U. o	or lat no.	Section	Township	flange 9W	Lot Idn]	t from the	North/South line		Feet from the		est line	County
	0	28	32N	Bottom	Hole L	L	145 tion I	SOUTH f Differen)+ Er	1875 rom Surf		ST	SAN JUAN
UL 0	or lot no.	Section	Township	Range	Lot Idn		t from the	North/South line		Feet from the		est line	County
₩ Dogs	cated Acres					13 hint	or Infill	³⁴ Consolidation Code	- P 0-	rder No.	_		
	E/2 318	8.08				30311				- TW.			
			ILL BE A	SSIGNE	TO TH	IS C	DMPLETI	ON UNTIL AL	L IN	TERESTS H	AVE BE	EN CON	ISOL IDATED
16	· · · · · · · · · · · · · · · · · · ·		OR A			UNIT	HAS BE	EN APPROVE	D BY			OCOTI	ETO. TTO.
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	**************************************	(E) (C)	Cooper a	104 - F. 21- 21-21-21-21-21-21-21-21-21-21-21-21-21-2	28 =		-		≣ 2003 10.	I hereby of shown on notes of in my superval and correct	certify the this plat screen sure courses the terminal sure in the certific to	was plotte was plotte veys made that the best of m	FICATION 11 location 2d from field by me or under same is true y belief.
	LOT 12	S. F. S. S.	15.34	75.	LO 10	7		LOT 9	u.	Signature	and Seal	of Profess	3, 2004 sional Surveyor
2640.66	LOT 13			OT 4	LC 1!	5	SF LAT: 38 LONG: 10	SE USA _ 079048 LOT 16 5*56.9292 N 07*46.9110 W M: NAD27		- 11 /		ESSICIAL	ED(3)
						145')-	1875'		Certi	icate N		15269

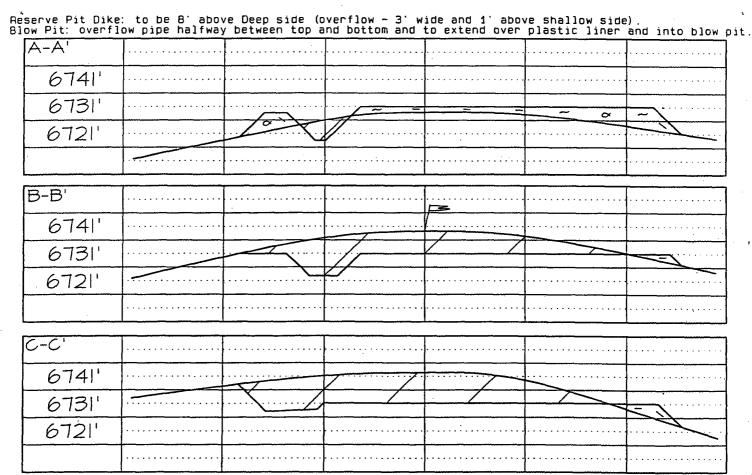
000	trict State of	New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals	and Natural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88	240		WELL API NO.	
District II		VATION DIVISION		
1301 W. Grand Ave., Artesia, NM 8	1220 5000	h St. Francis Dr.	5. Indicate Type of Lease	_
District III	Santa F	e, NM 87505	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87	7410		6. State Oil & Gas Lease N	о.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, N	M 87505		NMSF-0	79048
SUNDRY N	OTICES AND REPORTS ON		7. Lease Name or Unit Agre	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI			Con Trees C	22.0.77
PROPOSALS.)		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	San Juan 3 8. Well Number	52-9 Onit
1. Type of Well:				
Oil Well Gas Well	X Other		274	IS
2. Name of Operator RURLINGTON	RESOURCES OIL & GAS CO	MPANYIP	9. OGRID Number	38
3. Address of Operator	RESCORCES OIL & GAS CO	MI AUT LA	10. Pool name or Wildcat	50
	H STREET, FARMINGTON, N	M 87402	Basin Fruit	land Coal
4. Well Location				
Unit Letter O	: <u>145</u> feet from the	South line and	1875 feet from the	East line
5 .4. 20	T1.*	22N D OTT	, , , , , , , , , , , , , , , , , , ,	4 0 7 27 5
Section 28	Township 11. Elevation (Show whether)	32N Range 9W	NMPM Cour	nty San Juan, NM
	· · · · · · · · · · · · · · · · · · ·			
Pit or Below-grade Tank Application				
Pit Location: UL O Sect 28	Twp 32N Rng 9W Pit type			
Distance from nearest surface water			TwpRng	<u> </u>
feet from the	line and feet from t	he line		
12. Ch	eck Appropriate Box to l	Indicate Nature of No	tice, Report or Other D	ata
NOTICE (OF INTENTION TO:	_	SUBSEQUENT REP	ORT OF:
	OF INTENTION TO:	_		
NOTICE (OF INTENTION TO:	REMEDIA	SUBSEQUENT REP	ORT OF:
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BURLINGTON RESOURCES OIL & GAS COMPANY, LP
SAN JUAN 32-9 UNIT #274S, 145' FSL & 1875' FEL
SECTION 28, T32N, R9W, NMPM, SAN JUAN COUNTY, NM
GROUND ELEVATION: 6739' DATE: JUNE 3, 2004

LATITUDE: 36°56'56"
LONGITUDE: 107°46'55"

DATUM: NADI927





Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice	es and Reports on Wells	
_	2001 AUG 24 PM	2 23
1. Type of Well GAS	RECEIVES 070 FARMINGT	o. II indian, All. or
2. Name of Operator BURLINGTON RESOURCES OIL & GAS CO	NOV 2	7. Unit Agreement Name San Juan 32-9 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8 4. Location of Well, Footage, Sec. 145' FSL, 1875'FEL, Sec. 28, T3	37499 (505) 326-9700	8 Well Name & Number San Juan 32-9 Unit #2745 API Well No. 30-045- 32547 Field and Pool Basin Fruitland Coal 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICE Type of Submission Notice of Intent X Subsequent Report Final Abandonment	Type of Action Abandonment Chang Recompletion New C Plugging Back Non-F	ge of Plans Construction Routine Fracturing Shut off
13. Describe Proposed or Complet Burlington Resources is requesting		·
14. I hereby certify that the fo Signed Owl APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any per	Title Regulatory Special ffice use)	Date 1//6/84

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #274S

Location:

145' FSL, 1875' FEL, Sec 28, T-32-N, R-9-W

San Juan County, NM

Latitude 36° 56.9292'N, Longitude 107° 46.9110'W

Formation:

Basin Fruitland Coal

Total Depth:

3667'

Logging Program: See San Juan 32-9 Unit Master Operations Plan

Mud Program: See San Juan 32-9 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	200	9.625"	32.3#	H-40	188	cu.ft
8 3/4	0' -	3289	7"	20.0#	J-55	731	cu.ft
6 1/4	3249	3667'	5 1/2"	15.5#	J-55	0	cu.ft

Tubing Program: See San Juan 32-9 Unit Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 28 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

Kelease 11-10-04 October 11, 2004

(Certified Mail - Return Receipt Requested)

Re:

San Juan 32-9 Unit #274S **Basin Fruitland Coal**

145'FSL, 1875'FEL Section 28, T-32-N, R-9-W

San Juan County, New Mexico

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Tammy Jones **Regulatory Specialist**

Prepared By: <u>mib</u> Date: <u>10/6/2004</u> File Number: Revised Date: <u>10/6/2004</u> File Name: contributionative A \$1.324 unit 2745.mst		ယ				*			
SEC 28 T32N R9W SAN JUAN COUNTY, NM									
SAN JUAN 32-9 UNIT 274S FTC - HPA	5 39.85	6 39.59	7 39.06	9W ^{8 38.54}	230.37 31N+	6.38.73	80.66.4	4.40.25	1 40.4
San Juan	16 38.75		CONOCOPHILLIPS SAN JUAN 32 FEDERAL 34 2	SAN JUAN S					
Section Alignment (SE)		15 39	14 38.92	13 39.41	11.39.71	10/39/57			
1:24,331 1 equals 2,028 '	SAN JUAN 32 FEDERAL 34 1	10 39.18 SAN							
0 550 1,100 2,200 3,300 4,400	9 38.9		11 38.4	12 38.9	9.39.74			0	
BURLINGTON A SPLAT	DÉRAL 34 1	SAN JUAN 32 FEDERAL 34 1	6 37.93	5 38.4		282		283	
> Z	8 38.1		LIPS ERAL 34 2A	CONOCOPHILLIPS SAN JUAN 32 FEDERAL 34 2A	8 39.8	739.74	6 39.7	5 39.62	
OFFSET OPERATORS: 1. CONOCOPHILLIPS 2. BURLINGTON (See attached working interest owner list).	1 36.83	2 37.32	3 37.4	4 37.88	1,39.85	239.77	3'39.71' R: BURLINGTON	SAN JUAN OPERATOR: E	226
PROPOSED WELL	9 38.02	8 37.97	737.92	6 37.87		2	Z PEDERAL Z8 1	RI CONTRACTOR	
San Juan Federal Units Counties (SJD)	BLANCETT COM FEDERAL C 1A	BLANCETT C			16 39 6 32-9 UNIT 2749		./6 14 39./3	13 39./6	16 39.96
Townships_(SJD) New Mexico Lots	3 38.52	4 30.4/	376			///			9 39.78
pa-fruitland Sections_(SJD)		7		5 38 36		3 0 30 87	11 30 83	12.39.85	
· SJD County Names			6	2:38:86	8.39.62	7'39.6	6 39.71	5 39.68	8 39.62
CONOCOPHILLIPS PEOPLES ENERGY S.ID State Names	PEOPLES ENERGY BLANCETT COM FEDERAL C	BLAN	1-9W	321	1,39,68	2:39:6	CONOCOPHILLIPS SAN JUAN 32 FEDERAL 28 1A	SAN JUAN 3	1 39.61 BP
BP AMERICA BURLINGTON	15 39.71	14 39.67	2 13 39.63		16,3	15 39 59	14 39.56	13 39.53	16 39.58
LEGEND		2	22				21		

.

2 Article Number	COMPLETE THIS SECTION ON	DELIVERY
	A. Signature	[X Agent
	*Zant kyry	Addressee
7110:6605 9590 0009 7472	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from ite If YES enter delivery address below	
JOHN S BROWN JR 7301 BURNET RD STE 102-122		
	3. Service Type	Certified
AUSTIN, TX 78757-2248	4. Restricted Delivery? (Extra Fee)	Yes
10 <i>31</i> 2004 3:24 PM		
Code: SJ32-9 Unit 2705, 2735, 2745,	2753, 2765, 865 FTC	1 484
PS Form 3811 Domestic Retu	ım Receipt	
		water the
2. Article Number	COMPLETE THIS SECTION ON A. Signature	DELIVERY
1 LAGUE RAUE RAUG SOGI BOND LOUIS ERAN DIGITO AND LOCA	*Mletian	Agent D Addressee
7330 6605 9590 0009 7465	B. Received by (Printed Name)	C. Date of Delivery
7330 8803 13 10 000 1 7463	D. Is delivery address different from it	am 12 🗍 Ves
1. Article Addressed to:	If YES enter delivery address below	
	la ca as	
FOUR STAR OIL & GAS COMPANY	[J. 105)	
ATTN BARBARA NELMS PO BOX 36366		
HOUSTON TV TTOO	3. Service Type	Certified
HOUSTON, TX 77236	4. Restricted Delivery? (Extra Fee)	Yes
10/7/2004 3:24 PM		
Code: SJ32-9 Unit 270 ⁵ , 273.5 , 274	3,2755, 2765, 2865 F171	4 P.A
PS Form 3811 Domestic Retu	um Receipt	en en grande same en
2. Article Number	COMPLETE THIS SECTION ON A. Signature	DELIVERY
1467 258 410 288 5116 110 1241 111 111 111 111	× M Dokuson	☐ Agent ☐ Addressee
7330 6605 9590 0009 7502	B. Received by (Printed Name)	C. Date of Delivery
	D. is delivery address different from ite	m 1?
1. Article Addressed to:	If YES enter delivery address below	
T H MCELVAIN OIL & GAS LTD	lL '	
T H MCELVAIN OIL & GAS LTD PARTNERSHIP 1050 17TH ST STE 1800		Cortified
PARTNERSHIP 1050 17TH ST STE 1800	3. Service Type	Certified
PARTNERSHIP	3. Service Type 4. Restricted Delivery? (Extra Fee)	Certified

	A. Signature Agent
A NORMA BRÎNI DOME DANA SHINE SHINE HAZI KARA KINÎ BADÛ HERÎ	Addressee
	B. Received by (Printed Name) . Date of Delivery
7110 6605 9590 0009 7434	1 LACTOR DI
Article Addressed to:	D. is delivery address different from item 1? Yes
Article Addressed to.	If YES enter delivery address below: No
]]
BP AMERICA PRODUCTION COMPAN	F !
ATTN BRYAN ANDERSON OSO ENGING SAN JUAN BU	
WEST LAKE 1 ROOM 19-114	3. Service Type Certified
501 WESTLAKE PARK BLVD	·
HOUSTON, TX 77079	4. Restricted Delivery? (Extra Fee) Yes
10/7/2004_3:24.PM	
Code: SJ32-9 Unit 2703, 2735, 27 45,	2745, 2765, 2865 FTC/APA
S Form 3811 Domestic Ret	turn Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature
1 100 M	X /Sc b Laddew Addressee
	B. Received by (Printed Name) C. Date of Delivery
7110 6605 9590 0009 7489	Bob Valderaz 10189
I. Article Addressed to:	D. Is delivery address different from Item 1? Yes
	If YES enter delivery address below:
•	
JRP SAN JUAN LP	3 4 L 1 J 5 8
JIKE SAN JURIU E	
ATTN JAMES M RAYMOND MGR	
ATTN JAMES M RAYMOND MGR PO BOX 291445	3. Service Type Certified
ATTN JAMES M RAYMOND MGR	
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445	3. Service Type Certified 4. Restricted Delivery? (Extra Fee) Yes
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445	4. Restricted Delivery? (Extra Fee) Yes
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445	4. Restricted Delivery? (Extra Fee) Yes
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 S, 27 9 5	4. Restricted Delivery? (Extra Fee) Yes
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 2735, 2745, PS Form 3811 Domestic Re	4. Restricted Delivery? (Extra Fee) Yes 2755, 2765, 2865 FTC/HPA
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 S, 27 9 5	4. Restricted Delivery? (Extra Fee) Yes 2755, 2765, 2865 FTC/HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 2735, 2745, PS Form 3811 Domestic Re	4. Restricted Delivery? (Extra Fee) Yes 2755, 2765, 2865 FTC/HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature Agent
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 2735, 2745, PS Form 3811 Domestic Re	4. Restricted Delivery? (Extra Fee) Yes 2755, 2705, 2865 FTC/HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 27 4 5, PS Form 3811 Domestic Re	4. Restricted Delivery? (Extra Fee) Yes 2755, 2745, 2845 FTC/HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY. A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 S, 274 S, PS Form 3811 Domestic Re	4. Restricted Delivery? (Extra Fee) 5. 2755 6. Agent 6. Agent 6. Addressee 7. B. Received by (Printed Name) 7. C. Date of Delivery 8. 27064
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 107/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 2745, PS Form 3811 Domestic Re 2. Article Number 7110 6605 95 © 0009 7496	4. Restricted Delivery? (Extra Fee) Yes 2755, 2745, 2845 FTC/HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY. A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 2745, PS Form 3811 Domestic Re 2. Article Number	4. Restricted Delivery? (Extra Fee) Yes 2755, 2705, 2865 FTC HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 274 5, PS Form 3811 Domestic Re 2. Article Number 7330 550 0009 7495	4. Restricted Delivery? (Extra Fee) Yes 2755, 2705, 2805 FTC / HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 274 5, PS Form 3811 Domestic Re 2. Article Number 7110 5505 950 0009 7495 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS	4. Restricted Delivery? (Extra Fee) Yes 2755, 2705, 2805 FTC / HP4 COMPLETE THIS SECTION ON DELIVERY A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 107/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 2745, PS Form 3811 Domestic Re 2. Article Number 7110 bb05 95 0 0009 749b 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS	4. Restricted Delivery? (Extra Fee) Yes 2755, 2765, 2865 FTC/HPA Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 27 45, PS Form 3811 Domestic Re 2. Article Number 7110 6605 9590 0009 7496 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/RO	4. Restricted Delivery? (Extra Fee) Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 1071/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 27 45, PS Form 3811 Domestic Re 2. Article Number 7110 6605 95 0 0009 7496 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/ROPO BOX 2197	4. Restricted Delivery? (Extra Fee) Yes 2755, 2705, 2865 COMPLETE THIS SECTION ON DELIVERY A. Signature X. Addressee B. Received by (Printed Name) C. Date of Delivery A VIOLOTIC SOLUTION OF KIES
ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445 10/7/2004 3:24 PM Code: SJ32-9 Unit 2705, 273 5, 27 45, PS Form 3811 Domestic Re 2. Article Number 7110 6605 95 0 0009 7496 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/RO	4. Restricted Delivery? (Extra Fee) Sturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X

2. Article Number	COMPLETE THIS SECTION ON DELIVERY
7110 6605 9590 0009 7526	A. Signature X
Peoples Energy Prod-TX L.P. 909 Fanin, Ste 1300 Houston, TX 77010	3. Service Type Certified
10/7/2004 3:30 PM	4. Restricted Delivery? (Extra Fee) Yes
Code: SJ 32-9 Unit FTC - HPA 27	45
PS Form 3811 Domestic Re	stum Receipt
PS Form 3811 2. Article Number 7330 6605 9590 0009 7443	A. Signature Agent Addressee B. Received by (Printed Name) DAVID AUS
2. Article Number 7110 6605 9590 0009 7441	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
2. Article Number 7330 6605 9590 0009 7443 1. Article Addressed to: CONOCOPHILLIPS COMPANY	A. Signature X
2. Article Number 7330 6605 9590 0009 7443 1. Article Addressed to: CONOCOPHILLIPS COMPANY ATTN CHIEF LANDMAN SAN JUAN/Re PO BOX 2197	A. Signature X
2. Article Number 7110 6605 9590 0009 7441 1. Article Addressed to: CONOCOPHILLIPS COMPANY ATTN CHIEF LANDMAN SAN JUAN/Re	A. Signature X

Domestic Return Receipt

RETURN RECEIPT SERVICE	RESTRICTED DELIVERY FEE CERTIFIED FEE RETURN RECEIPT FEE	\$0.37 \$0.00 \$2.10
SENT TO:	TOTAL POSTAGE AND FEE'S	\$1.75

Gode: SJ32-9 Unit 270

WILLIAMS PRODUCTION COMPANY ONE WILLIAMS CENTER PO BOX 3102 MS25-3

TULSA, OK 74101

PS FORM 38000/7/2004 3:24 PM



RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(SEE OTHER SIDE)

	The second contract is a second or the contract of the contrac	Media Mila	The Charles and a state of the
	POSTAGE		POSTMARK OR DATE
RETURN	RESTRICTED DELIVERY FEE	\$0.37	
RECEIPT	CERTIFIED FEE	\$0.00	
SERVICE	RETURN RECEIPT FEE	\$2.70	
SENT TO:	TOTAL POSTAGE AND FEE'S	\$1.75	

dode: SJ32-9 Unit 270

DEVON ENERGY PRODUCTION CO LP ATTN LAND DEPT 20 N BROADWAY STE 1500

OKLAHOMA CITY, OK 73102

PS FORM 38000/7/2004 3:24 PM



RECEIPT FOR CERTIFIED MAIL.

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL.

(SEE OTHER SIDE)

	POSTAGE	40.00	POSTMARK OR DATE
RETURN	RESTRICTED DELIVERY FEE	\$0.37	1
RECEIPT >	CERTIFIED FEE	\$2.10	
SERVICE	RETURN RECEIPT FEE	\$1.75	
SENT TO:	TOTAL POSTAGE AND FEE'S	\$4.22	

Code: SJ32-9 Unit 270

BOLACK MINERALS CO ATTN TOMMY BOLACK 3901 BLOOMFIELD HWY **RT 3 BOX 47 FARMINGTON, NM 87401**

PS FORM 3800/7/2004 3:24 PM



RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL.
(SEE OTHER SIDE: