

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078282 |
| 2. Name of Operator CONOCOPHILLIPS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM78415A |
| 3b. Phone No. (include area code) Ph: 432.368.1352 | | 8. Well Name and No. SJ 29-5 32F |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R5W SENW 2255FNL 2120FWL 36.69768 N Lat, 107.38191 W Lon | | 9. API Well No. 30-039-27538-00-X1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PD |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips is requesting that the location of this well be changed to 2280 FNL, 1970 FWL, Section 29, T29N, R5W as shown on the attached plat.

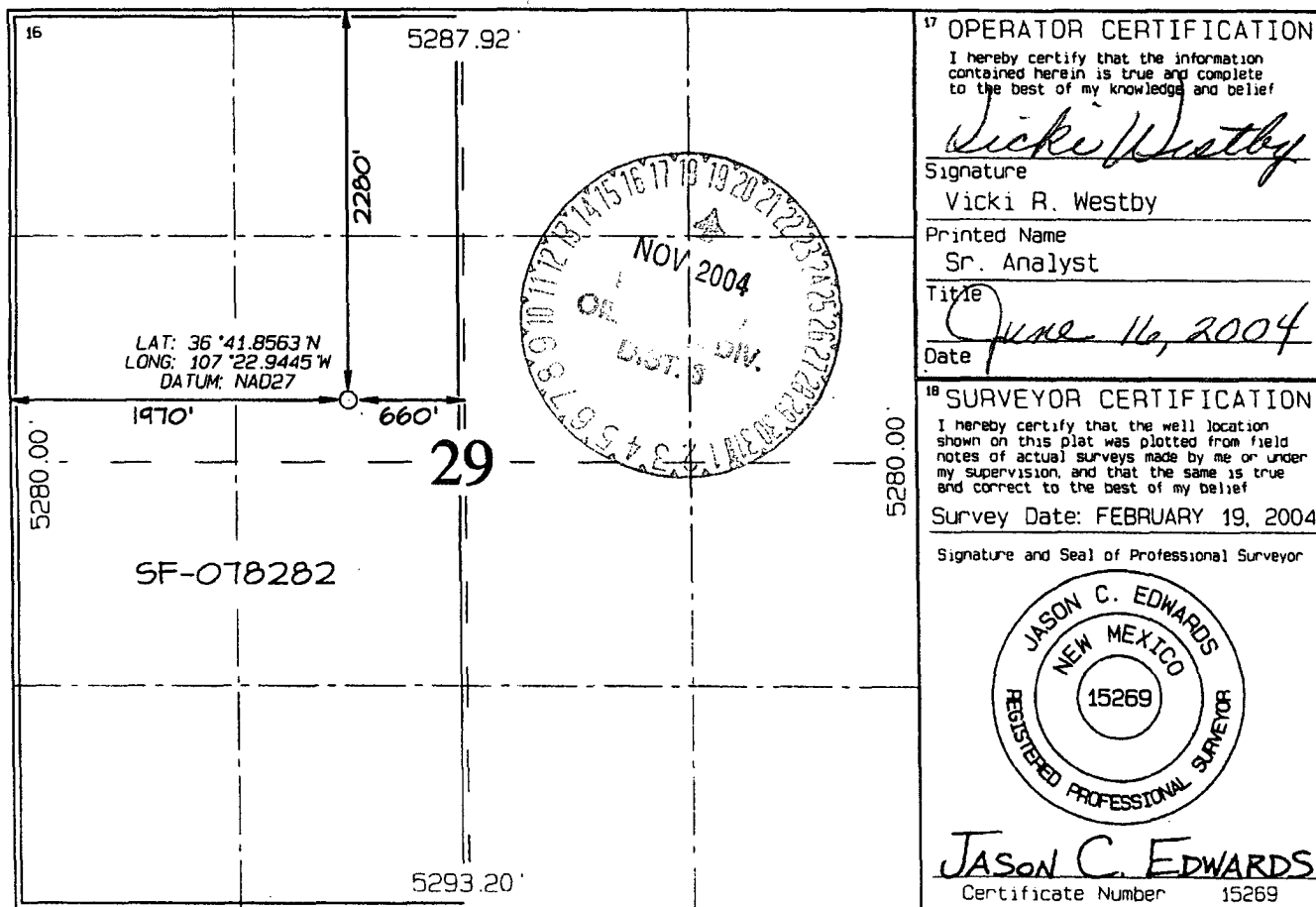


| | |
|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #32460 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2787SE) | |
| Name (Printed/Typed) VICKI WESTBY | Title AUTHORIZED SIGNATURE |
| Signature (Electronic Submission) | Date 06/28/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|------------------|---------------------|
| Approved By <u>Brie Press</u> | Title <u>EPS</u> | Date <u>9/27/04</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office <u>FFO</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit

8. Well Number

32F

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook, Odessa, TX 79762

4. Well Location

Unit Letter F : 2280 feet from the North line and 1970 feet from the West line

Section 29

Township 29N

Range 5W

NMPM

Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6647' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 29 Twp 29N Rng 5W Pit type Drill Pit Depth to Groundwater <50' Distance from nearest fresh water well >1 000'

Distance from nearest surface water <200' Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Drill Pit Notification ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING TEST AND ☐ ABANDONMENT

CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company's Generic Pit Plan is on file at NMOCD in Aztec, NM. See the attached diagram that details the location of the pit in reference to the proposed wellhead. The drill pit will be lined. The drill pit will be closed after the well has been completed. The solids left after the water has been disposed of will be sampled and NMOCD approval will be obtained prior to closure of this pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

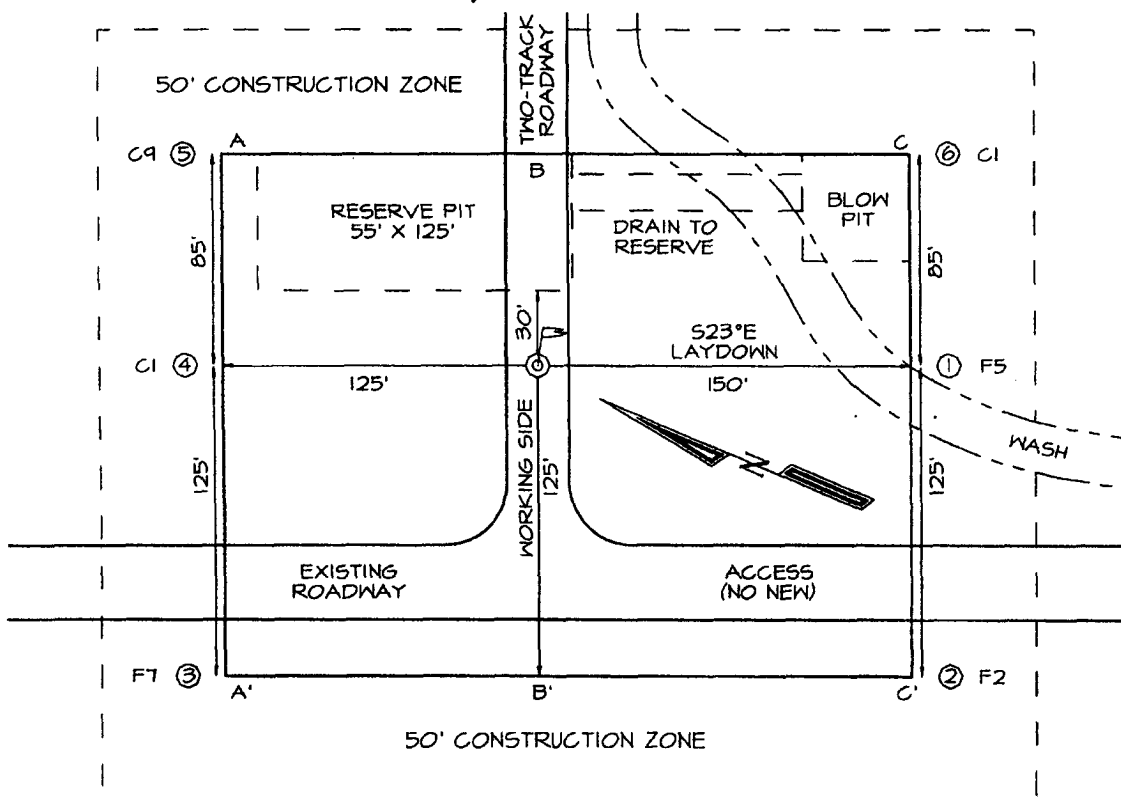
SIGNATURE Vicki Westby TITLE Sr. Analyst DATE 6/16/04

Type or print name Vicki Westby E-mail address: Vicki.R.Westby@conocophillips.com Telephone No. 432-368-1352

(This space for State use)

APPROVED BY [Signature] TITLE DATE
Conditions of approval, if any:

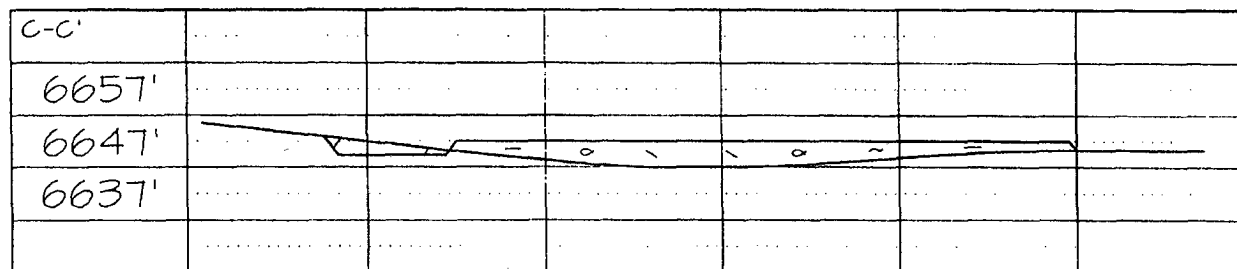
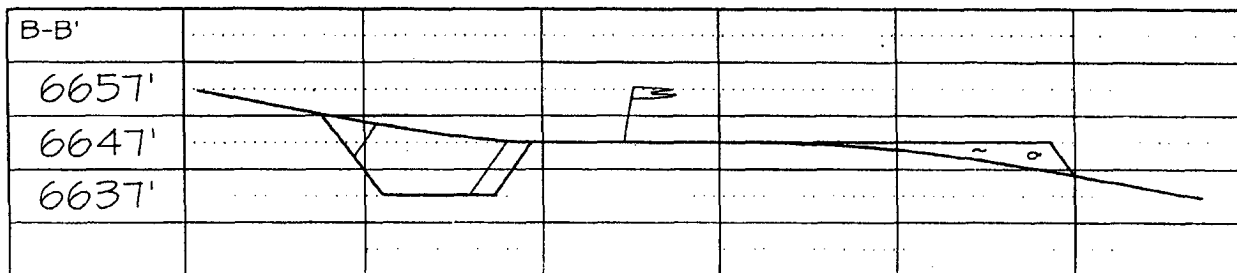
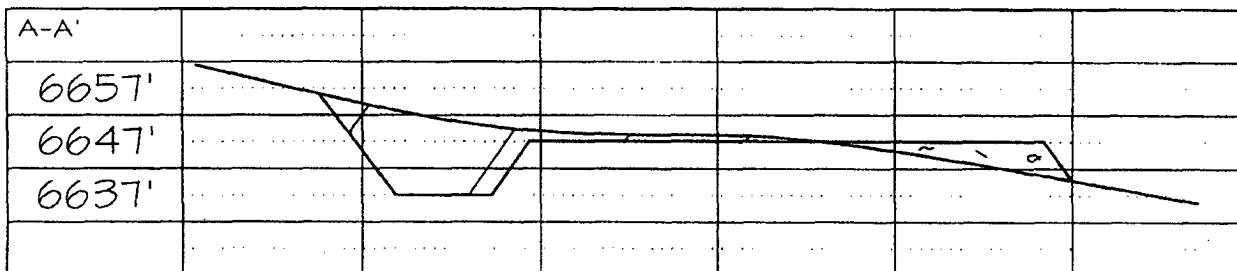
CONOCOPHILLIPS COMPANY SAN JUAN 29-5 UNIT #32F
2280' FNL & 1970' FWL, SECTION 29, T29N, R5W, NMPM
RIO ARriba COUNTY, NEW MEXICO ELEVATION: 6647'



LATITUDE: 36.69761° N
LONGITUDE: 107.38241° W
 DATUM: NAD1927

PLAT NOTE:

SURFACE OWNER
 Bureau of Land
 Management



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-5 32F

| | | |
|--------------------------------|-----------------------|---|
| Lease: | AFE #: | AFE \$: |
| Field Name: hPHILLIPS 29-5 | Rig: 486-0597 | State: NM County: RIO ARRIBA API #: 3003927538 |
| Geoscientist: Glaser, Terry J | Phone: (832)486-2332 | Prod. Engineer: Bergman, Pat W. Phone: (832) 486-2358 |
| Res. Engineer: Johnson, Tom B. | Phone: (832)-486-2347 | Proj. Field Lead: Fransen, Eric E. Phone: |

Primary Objective (Zones):

| Zone | Zone Name |
|------|---------------------------------|
| FRR | BASIN DAKOTA (PRORATED GAS) |
| RON | BLANCO MESAVERDE (PRORATED GAS) |

Location: Surface

| | | | | | |
|---------------------|---------------------|-----------------|------|---------------|-----------|
| Latitude: 36.70 | Longitude: -107.38 | X: | Y: | Section: 29 | Range: 5W |
| Footage X: 1970 FWL | Footage Y: 2280 FNL | Elevation: 6647 | (FT) | Township: 29N | |

Tolerance:

| | | | |
|----------------------------------|--------------------|------------------|--------------------|
| Location Type: Year Round | Start Date (Est.): | Completion Date: | Date In Operation: |
| Formation Data: Assume KB = 6660 | Units = FT | | |

| Formation Call & Casing Points | Depth (TVD in Ft) | SS (Ft) | Depletion (Yes/No) | BHP (PSIG) | BHT | Remarks |
|--------------------------------|-------------------|---------|--------------------------|------------|-----|--|
| SURFACE CSG | 213 | 6447 | <input type="checkbox"/> | | | 12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface. |
| NCMT | 1485 | 5175 | <input type="checkbox"/> | | | |
| OJAM | 2780 | 3880 | <input type="checkbox"/> | | | |
| KRLD | 2960 | 3700 | <input type="checkbox"/> | | | |
| FRLD | 3285 | 3375 | <input type="checkbox"/> | | | |
| PCCF | 3575 | 3085 | <input type="checkbox"/> | | | |
| LEWS | 3775 | 2885 | <input type="checkbox"/> | | | |
| Intermediate Casing | 3875 | 2785 | <input type="checkbox"/> | | | 8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface. |
| CHRA | 4565 | 2095 | <input type="checkbox"/> | | | |
| CLFH | 5310 | 1350 | <input type="checkbox"/> | 1300 | | |
| MENF | 5480 | 1180 | <input type="checkbox"/> | | | |
| PTLK | 5755 | 905 | <input type="checkbox"/> | | | |
| MNCS | 6005 | 655 | <input type="checkbox"/> | | | |
| GLLP | 7015 | -355 | <input type="checkbox"/> | | | |
| GRHN | 7715 | -1055 | <input type="checkbox"/> | | | |
| CBBO | 7890 | -1230 | <input type="checkbox"/> | | | |
| TOTAL DEPTH_A | 8065 | -1405 | <input type="checkbox"/> | 3300 | | 6-1/4" Hole. 4-1/2", 11.6 ppf, N-80, LTC casing. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface. |

Reference Wells:

| Reference Type | Well Name | Comments |
|----------------|-----------|----------|
|----------------|-----------|----------|

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☒ TDT

Additional Information:

Comments: Zones - MV80H-DK80L - COPC has no DK WI - Will need to see if DK owners want to develop this location. DK owner participation will improve economics of developing the MV (& vise versa). Will drill a MV single if DK owners don't want to pursue. FILE APD AS MV/DK &

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PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 29-5 32F

FILE FOR DHC. Can pursue MV only with a simple sundry if DK is out of the picture.

General/Work Description - See comments under zone

Drilling Mud Program:

Surface: spud mud

Intermediate: fresh water mud with bentonite and polymer as needed

Below Intermediate: air/ nitrogen/mist drilling media with foamer, polymer, & corrosion inhibitor as needed