

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF079319

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator XTO ENERGY INC Contact: HOLLY C PERKINS  
 E-Mail: HOLLY\_PERKINS@XTOENERGY.COM

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401  
 3a. Phone No. (include area code) Ph: 505-564-6720

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
 Sec 8 T27N R8W Mer NMP  
 At surface SENW 2070FNL 1345FWL 36.59083 N Lat, 107.70861 W Lon  
 At top prod interval reported below Sec 8 T27N R8W Mer NMP  
 At total depth SENW 2420FNL 1490FWL

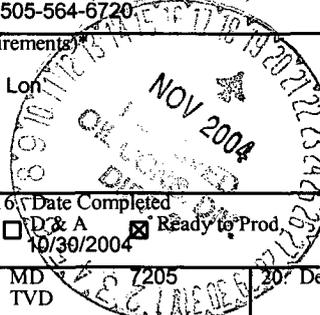
6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. SCHWERTFEGER A 24  
 9. API Well No. 30-045-32231-00-C1

10. Field and Pool, or Exploratory BASIN DAKOTA  
 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T27N R8W Mer NMP  
 12. County or Parish SAN JUAN  
 13. State NM

14. Date Spudded 07/31/2004  
 15. Date T.D. Reached 08/13/2004  
 16. Date Completed  D & A  Ready to Prod 10/30/2004  
 17. Elevations (DF, KB, RT, GL)\* 6196 GL

18. Total Depth: MD 7247 TVD  
 19. Plug Back T.D.: MD 7205 TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 AIL TLD CSN PE CCL CBL OTH  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		283		180		0	0
8.750	7.000 J-55	20.0		3804		550		0	0
6.250	4.500 J-55	10.5		7248		350		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6853							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	5806	6909	5806 TO 6146	0.320	18	
B)			6756 TO 6782	0.320	52	
C)			6857 TO 6909	0.320	15	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6756 TO 6782	A. W/1000 GALS 15% NEFE HCL ACID. FRAC'D W/44,363 GALS 70Q CO2 FOAMED 30# XL
6857 TO 6909	A. W/1000 GALS 15% NEFE HCL ACID. FRAC'D W/47,712 GALS 70Q CO2 FOAMED 30# XL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	10/30/2004	4	→	0.0	1275.0	13.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.375	360 SI	620.0	→	0	7668	78		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
 NOV 17 2004  
 FARMINGTON FIELD OFFICE  
 BY [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	375		CLIFF HOUSE	3946
NACIMIENTO	375	1382		MENEFEE	4036
OJO ALAMO	1382	1500		PT LOOKOUT	4620
				MANCOS	4962
				GALLUP	5804
				GREENHORN	6586
				DAKOTA	6646

32. Additional remarks (include plugging procedure):  
SECTION 31 CONTINUED:

BURRO CANYON SANDSTONE 6946  
MORRISON FORMATION 6970

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #50949 Verified by the BLM Well Information System.  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/17/2004 (05AXB0292SE)**

Name (please print) HOLLY C PERKINS Title REGULATORY COMPLIANCE TECH  
Signature \_\_\_\_\_ (Electronic Submission) Date 11/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.