

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM013685	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No. NMNM86279	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		8. Lease Name and Well No. DAWSON GAS COM 1S	
3a. Phone No. (include area code) Ph: 281.366.4081		9. API Well No. 30-045-32500-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 31 T31N R8W Mer NMP At surface NENW Lot C 675FNL 1170FWL 36.51600 N Lat, 107.43200 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 10/30/2004		15. Date T.D. Reached 11/04/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/07/2004		17. Elevations (DF, KB, RT, GL)* 6482 GL	
18. Total Depth: MD 3415 TVD		19. Plug Back T.D.: MD 3415 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.3		134		100		0	
8.750	7.000 J-55	20.0		3102		388		0	
6.250	5.500 J-55	15.5	3042 L	3413		0		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.750	3226							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3150	3310	3150 TO 3310	4.000		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3150 TO 3310	NO FRAC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/04/2004	11/04/2004	12	→	1.0	119.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
.750	SI	3.0	→	2	238	2		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

NOV 16 2004

FARMINGTON FIELD OFFICE

BY 1046

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50799 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	680		OJO ALAMO	2077
NACIMIENTO	680	2032		KIRTLAND	2188
OJO ALAMO	2032	2162		FRUITLAND COAL	3124
				PICTURED CLIFFS	3317

32. Additional remarks (include plugging procedure):  
Please see attached subsequent report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #50799 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/16/2004 (05AXB0257SE)

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Dawson Gas Com 1 S**

**30-045-32500**

**11/08/2004**

RIG UP & SPUD A 13 1/2" SURF. HOLE @20:30 hrs ON 10/30/04. DRILLED SURFACE HOLE TO 152'. RIG UP & RUN 9 5/8" 32.3# H-40 CSG AND LAND @ 134'. RIG UP & CEMENT w/100 SXS CMT; DENSITY 15.00 YIELD 1.270. CIRC TO SURFACE. TST CSG 250# LOW 850# HIGH. ALL TESTS OK. TIH; TAG PLG @126' & DRILL 8.750 HOLE TO 3108' . RUN 7" J-55; 20# CSG TO3102'. TEST MANDREL TO 500# HELD PRES OK. CEMENT 7" CSG w/25 sxs SCAVENGER DENSITY 10.30; YIELD 4.460. LEAD w/298 sxs CLS G; DENSITY 11.70; YIELD 2.610. TAIL w/65 sxs CLS G, DENSITY 13.50; YIELD 1.260. CIRC SURFACE. PRESSURE TEST LINES 850# HIGH & 250# LOW. HELD 5 MIN; TESTS OK.

TIH & DRILL 6 1/4" HOLE TO 3415' TD ON 11/04/2004. FLW TO PIT ON 3/4" CK. 2 hr. test 239 MCFD. 119 mcf 12 hr test.

5/11/04 TIH & UNDER-REAM 3110' - 3415'

TIH & RUN 5 1/2" 15.5; J-55 CSG 3042' TO 3413'. TST MANDREL TO 500# 15 MIN. OK. NO CEMENT ON LINER.

11/07/04 TIH w/4" GUN & PERF FRUITLAND COAL 3150' - 3310' @ 3 JSPF. TIH & LAND 2.375" TBG @3226'. ND MANIFOLD, BLOOIE LINES BLED OFF LINES, ND BOP INSTL TREE, BLW DN WELL. RIG RELEASED 00:00 hrs.