1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submitto

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

appropriate NMOCD District Office.

For downstreamfacilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\overline{\mathbb{X}} \)
Type of action: Registration of a pit or below-gradetank \(\subseteq \) Closure of a pit or below-gradetank \(\overline{\mathbb{X}} \) Telephone: (505)599-3419 e-mail address: juanita.r.farrell@conocophillips.com Operator: ConocoPhillips Company Address: 5525 Highway 64 Farmington, NM 87401 Facility or well name: SAN JUAN 32-8 UNIT 225A API#: 30-045-32398 U/lor Otr/Otr C Sec 15 T 31N R 8W County: SAN JUAN _Longitude_ NAD: 1927 1983 Surface Owner Federal X State Private Indian Latitude Pit Below-gradetank Type: Drilling X Production Disposal Volume: ___bbl Type of fluid: ____ Workover [Emergency [Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined X Unlined Linertype: Synthetic \ Thickness 12 mil Clav □ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellheadprotectionarea: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure (1) attacha diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if (3) Attach a general description of remedial action taken including your are burying in place) onsite \(\bar{\mathbb{N}} \) offsite \(\bar{\mathbb{N}} \) If offsite, name of facility remediationstart date and end date. (4) Groundwaterencountered: No X Yes I If yes, show depth below groundsurface Attach soil sample results and a diagram of sample locations and excavations. AdditionalComments: DEC 2004 This drill pit was closed on 10/06/2004 in accordance with Rule 50 and as per the November 1, 2004 Guidelines. OIL CONS. DIV 0.61.0 GW: > 100' WHP: > 1000'SW: 200-1000' I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructed or closed according to NMOCD guidelines \(\bar{\Delta} \), a general permit \(\bar{\Delta} \), or an (attached) alternative OCD-approved plan \(\bar{\Delta} \). Printed Name/Title Juanita Farrell Regulatory Analyst Signature Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Englowy DEC - 7 2004 DEPUTY OIL & GAS INSPECTOR, DIST. 💯 Approval: Printed Name/Title

