

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078740

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMMN78419D	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Lease Name and Well No. SAN JUAN 30-5 UNIT 209A	
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		9. API Well No. 30-039-29217-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 30 T30N R5W Mer NMP SWSE 525FSL 1565FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 10/07/2004		15. Date T.D. Reached 10/31/2004	
16. Date Completed ☐ D & A ☒ Ready to Prod. 11/05/2004		17. Elevations (DF, KB, RT, GL)* 6753 GL	
18. Total Depth: MD 3673 TVD 3673		19. Plug Back T.D.: MD 3672 TVD 3672	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	235		150		0	10
8.750	7.000 J-55	20.0	0	3439		505		0	20
6.250	5.500 J-55	15.5	3402	3673		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3658							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3449	3592	3449 TO 3592	0.750	152	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/05/2004	11/02/2004	1	→	0.0	434.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	2.0	→	0	10416	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51171 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FARMINGTON FIELD OFFICE

NMOCD

NOV 29 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1555		NACIMIENTO	1538
NACIMIENTO	1555	2793		OJO ALAMO	2881
OJO ALAMO	2793	2975		KIRTLAND	3001
				FRUITLAND	3316

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51171 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2004 (05AXB0381SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/22/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATIC

Well Name: San Juan 30-5 # 209A
 API #: 30-039-29217
 Location: 525' FSL & 1565' FEL
Sec. 30 - T30N - R5W
Rio Arriba County, NM
 Elevation: 6753' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 7-Oct-04
 Release Drl Rig: 13-Oct-04
 Move In Cav Rig: 27-Oct-04
 Date TD Reached: 30-Oct-04
 Release Cav Rig: 4-Nov-04

Surface Casing Date set: 8-Oct-04
 Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 235 ft
 TD of 12-1/4" hole 235 ft

Notified BLM @ 10:30 hrs on 06-Oct-04
 Notified NMOCD @ 10:30 hrs on 06-Oct-04

Intermediate Casing Date set: 12-Oct-04
 Size 7 in 81 jts
 Set at 3439 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3399 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3439 ft
 Pup @ ft TD of 8-3/4" Hole 3441 ft
 Pup @ ft
 Notified BLM @ 08:30 hrs on 11-Oct-04
 Notified NMOCD @ 08:30 hrs on 11-Oct-04

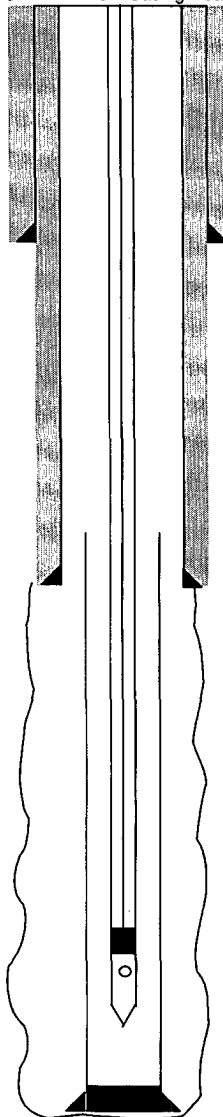
Production Liner Date set: 02-Nov-04
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 6
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 3143' to 3673'
 Top of Liner 3402 ft
 PBDT 3672 ft
 Bottom of Liner 3673 ft

This well was NOT cavitated.

☐ New
☒ Used

☒ New
☐ Used

☒ New
☐ Used



TD 3,673 ft

Surface Cement

Date cmt'd: 8-Oct-04
 Lead : 150 sx Class A Cement
+ 3% Calcium Chloride
+ 0.25 lb/sx Flocele
1.18 cuft/sx, 177 cuft slurry at 15.6 ppg
 Displacement: 15.5 bbls fresh wr
 Bumped Plug at: 05:00 hrs w/ 310 psi
 Final Circ Press: 150 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 11.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 12-Oct-04
 Lead : 405 sx Class A Cement
+ 3% Econolite
+ 10.00 lb/sx Gilsomite
+ 0.25 lb/sx Flocele
2.91cuft/sx, 1178.6 cuft slurry at 11.5 ppg
 Tail : 100 sx 50/50 POZ : Class A cement
+ 2% Bentonite
+ 5 lb/sx Gilsomite
+ 0.25 lb/sx Flocele
+ 2% Calcium Chloride
1.33 cuft/sx, 133 cuft slurry at 13.5 ppg

Displacement: 138 bbls Fresh Wtr
 Bumped Plug at: 12:45 hrs w/ 1350 psi
 Final Circ Press: 715 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 20 bbls
 Floats Held: Yes ☒ No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 21-Nov-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 193'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 146', 102', 69'. Total: 4
7" Intermediate	DISPLACED W/ 138 BBLS FRESH WATER. CENTRALIZERS @ 3430', 3353', 3268', 3182', 3097', 215', 86', 43'. TURBOLIZERS @ 3013', 2970', 2927', 2855'. Total: 8 Total: 4
5.5" Liner	2-Nov-04: Ran bladed shoe w/ float valve on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	2-Nov-04: Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes. Perf. Intervals: 3449'-3454', 3480'-3483', 3499'-3507', 3510'-3516', 3519'-3522', 3575'-3582', 3584'-3587', 3589'-3592'. TOTAL SHOTS = 152.
Tubing	3-Nov-04: Ran 2-7/8" EUE 8rd box Orange Peeled Mud Anchor (~30' long) with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd crossover collar, 2-3/8" OD (1.78" ID) F-Nipple, 115 jts 2-3/8" 4.7# J-55 EUE 8rd tubing. Bottom of Mud Anchor at 3658'. F-Nipple at 3626' MD RKB.
Pump & Rods	3-Nov-04: Ran 12" long strainer attached below insert pump with 3 ea 25' x 1-1/4" OD sinker bars on top of pump 141 ea 3/4" OD rods, spaced out with 8' - 6' - 4' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3626' MD RKB

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 209A

Common Well Name: SAN JUAN 30-5 UNIT 209A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 11/27/2004

Rig Release:

Rig Number:

Spud Date: 10/7/2004

End: 11/4/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/28/2004	07:00 - 10:00	3.00	MOVE	SFTY	DEMOB	MONTHTHLY SAFTLEY MEETING.
	10:00 - 10:30	0.50	MOVE	SFTY	DEMOB	SAFTY MEETING, RIG CREW & TRUCKING.
	10:30 - 15:30	5.00	MOVE	MOB	DEMOB	LOAD UP EQUIPMENT & MOVE TO NEW LOCATION.
	15:30 - 19:00	3.50	MOVE	MOB	MIRU	SPOT IN EQUIPMENT, SPOT IN RIG & RIG UP
10/29/2004	07:00 - 07:30	0.50	WELLPR	SFTY	MIRU	SAFTY MEETING.
	07:30 - 15:00	7.50	WELLPR	RURD	MIRU	RIG UP EQUIPMENT, NIPPLE UP BOPS, RIG UP BLOOEIE LINES.
	15:00 - 17:00	2.00	TREBOP	PRTS	COMPZN	PRESSURE TEST CASING, 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD, PRESSURE TEST ALL PIPE RAMS AS PER COPC REQUIRMENTS, HELD.
	17:00 - 19:00	2.00	RPEQPT	PULD	COMPZN	PULL DCS & DP OUT OF BASKET, TALLY PIPE.
10/30/2004	07:00 - 07:30	0.50	RPEQPT	PULD	COMPZN	SAFTY MEETING, START RIG
	07:30 - 11:00	3.50	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 6-1/4" BIT DCS & DP.
	11:00 - 12:00	1.00	RPEQPT	PULD	COMPZN	RIG UP SWIVEL
	12:00 - 15:00	3.00	DRILL	DRLG	COMPZN	UNLOAD HOLE WITH AIR/MIST, DRILL OUT FLOAT COLLAR & CMT
	15:00 - 17:00	2.00	RPEQPT	PULD	COMPZN	DRAIN PUMP & LINES, SHUT DOWN, COULD NOT GET MUD
						LOGGER TRAILOR TO LOCATION, DUE TO MUDDY ROADS.
10/31/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFTY MEETING, START RIG.
	07:30 - 09:00	1.50	DRILL	RURD	COMPZN	RIG UP MUD LOGGERS
	09:00 - 17:00	8.00	DRILL	DRLG	COMPZN	DRILL OUT SHOE, DRILL OPEN HOLE FROM 3441' TO 3673', WITH 1150 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, COAL INTERVALS AS FOLLOWS, 3442'-3443', 3449'-3450', 3452'-3454', 3481'-3483', 3500'-3516', 3519'-3521', 3575'-3581', 3583'-3586', 3590'-3591', TOTAL COAL 34'
	17:00 - 18:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE ON BOTTOM, CLEAN HOLE.
	18:00 - 19:00	1.00	DRILL	CIRC	COMPZN	CUT WATER, DRY UP HOLE
	19:00 - 19:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	19:30 - 20:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-3 PSI, -.75 PETO=539 MCF, 30/MIN-3 PSI, -.75 PETO=539 MCF, 45/MIN-3 PSI, -.75 PETO=539 MCF, 60/MIN-3 PSI, -.75 PETO=539 MCF,
	20:30 - 22:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=6 PSI, 15/MIN=15 PSI, 45/MIN=80 PSI, 60/MIN=80 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	22:00 - 23:00	1.00	RPEQPT	PULD	COMPZN	.RIG DOWN POWER SWIVEL.
	23:00 - 04:00	5.00	RPEQPT	TRIP	COMPZN	POOH DP, DCS & BIT.
	04:00 - 05:00	1.00	RPEQPT	TRIP	COMPZN	CHANGE OVER TO RUN UNDER REAMER
	05:00 - 06:00	1.00	RPEQPT	TRIP	COMPZN	MAKE UP UNDER REAMER
11/1/2004	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	START IN HOLE WITH UNDER REAMER
	07:00 - 07:30	0.50	RPEQPT	PULD	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:00	1.50	RPEQPT	PULD	COMPZN	TIH WITH UNDER REAMER.
	09:00 - 16:00	7.00	DRILL	DRLG	COMPZN	RIG UP SWIVEL, UNDER REAM FROM 3143' TO 3678' WITH 1500 CFM AIR/MIST, 8 TO 10 BPH WATER, 1/2 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS.
	16:00 - 17:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN ON BOTTOM.
	17:00 - 18:00	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, MAKING LITE MIST AFTER 1 HR.
	18:00 - 19:30	1.50	FLOWT	RURD	COMPZN	PULL INTO 7" FOR FLOW TEST, 15/MIN-3 PSI, -.75 PETO=530 MCF, 30/MIN-3 PSI, -.75 PETO=530 MC, 45/MIN-3 PSI, -.75 PETO=530 MCF, 60/MIN-3 PSI, -.75 PETO=530 MCF,
	19:30 - 22:00	2.50	RPEQPT	TRIP	COMPZN	POOH, LAY DOWN UNDER REAMER.
	22:00 - 00:30	2.50	RPEQPT	TRIP	COMPZN	TIH WITH BIT, CHECK FOR FILL, NO FILL.
	00:30 - 01:30	1.00	RPEQPT	CIRC	COMPZN	BLOW WELL AROUND WIFH AIR/MIST, UNLOAD APPROX 1-1/2 BBLS WATER
	01:30 - 03:00	1.50	RPEQPT	CIRC	COMPZN	DRY UP HOLE, PULL BIT INTO 7".
	03:00 - 05:30	2.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=20 PSI, 30/MIN=40 PSI, 43/MIN=60

CONOCOPHILLIPS CO

Page 2 of 3

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 209A

Common Well Name: SAN JUAN 30-5 UNIT 209A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 11/27/2004

Rig Release:

Rig Number:

Spud Date: 10/7/2004

End: 11/4/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/1/2004	03:00 - 05:30	2.50	EVALFM	SIPB	COMPZN	PSI, 60/MIN=75 PSI, 75/MIN=80 PSI, 90/MIN=90 PSI, 105/MIN=100 PSI, 120/MIN=100 PSI, TURN LOOSE AS NATURAL SURGE.
11/2/2004	05:30 - 06:00	0.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=20 PSI, 30/MIN=40 PSI.
	06:00 - 07:00	1.00	STIMOP	STIM	COMPZN	45/MIN=50 PSI, 60/MIN=75 PSI, RELEASE AS NATURAL SURGE
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	SAFETY MEETING, CREW CHANGE
	07:30 - 09:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=30 PSI, 30/MIN=40 PSI, 45/MIN=50 PSI, 60/MIN=70 PSI, RELEASE AS NATURAL SURGE.
	09:00 - 10:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=20 PSI, 30/MIN=30 PSI, 45/MIN=58 PSI, 60/MIN=70 PSI, RELEASE AS NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=30 PSI, 30/MIN=30 PSI, 45/MIN=60 PSI, 60/MIN=80 PSI, RELEASE AS NATURAL SURGE.
	12:00 - 13:30	1.50	RPEQPT	STIM	COMPZN	TIH FROM SHOE, NO FILL, BLOW WELL AROUND WITH AIR/MIST, RECOVERED APPROX 2 BBLs WATER.
	13:30 - 15:00	1.50	STIMOP	STIM	COMPZN	PULL BIT INTO 7", SHUT IN FOR BUILD UP, 15/MIN=20 PSI, 30/MIN=45 PSI, 45/MIN=60 PSI, 60/MIN=75 PSI, RELEASE AS NATURAL SURGE.
	15:00 - 16:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=20 PSI, 30/MIN=40 PSI, 45/MIN=65 PSI, 60/MIN=75 PSI, RELEASE AS NATURAL SURGE.
	16:30 - 18:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=20 PSI, 30/MIN=40 PSI, 45/MIN=60 PSI, 60/MIN=75 PSI, RELEASE AS NATURAL SURGE.
11/3/2004	18:00 - 19:30	1.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, NO FILL, CIRCULATE HOLE CLEAN, MEDIUM MIST ON RETURNS, DRY UP HOLE
	19:30 - 21:00	1.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST, 15/MIN=2 PSI-5 PETO=434 MCF, 30/MIN=2 PSI-5 PETO=434 MCF, 45/MIN=2 PSI-5 PETO=434 MCF, 60/MIN=2 PSI-5 PETO=434 MCF
	21:00 - 22:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=12 PSI, 15/MIN=26 PSI, 30/MIN=48 PSI, 45/MIN=65 PSI, 60/MIN=80 PSI, TURN LOOSE AS NATURAL SURGE.
	22:30 - 01:30	3.00	RPEQPT	PULD	COMPZN	TIH FROM 7", NO FILL, CIRCULATE HOLE MAKE SURE HOLE IS CLEAN
	01:30 - 05:30	4.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, POOH WITH DP & DCS,
	05:30 - 06:00	0.50	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN LINNER
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	PICK UP HANGER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING, CREW CHANGE.
	07:30 - 08:30	1.00	RPEQPT	PULD	COMPZN	MAKE UP HANGER ON JT OF DP, LAY ON CAT WALK.
	08:30 - 09:00	0.50	RPEQPT	PULD	COMPZN	PICK UP FIRST JT OF LINNER, MAKE UP SHOE ON BOTTOM OF JT, RUN IN HOLE WITH A TOTAL OF 6 JTS OF 5-1/2" 15.50 LT&C CASING.
11/4/2004	09:00 - 12:00	3.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO DP, PICK UP JT WITH HANGER, MAKE UP LINNER HANGER ON 5-1/2" CASING, GO IN HOLE TO 3673' (TD), SET LINNER ON BOTTOM, UN-J OFF H-LATCH HANGER, SET LINNER WITH 37' OVER LAP.
	12:00 - 15:00	3.00	RPEQPT	PULD	COMPZN	POOH LAYING DOWN DP & DCS.
	15:00 - 15:30	0.50	PERFOP	PERF	COMPZN	RIG UP PERFORATORS, SAFETY MEETING.
	15:30 - 17:00	1.50	PERFOP	PERF	COMPZN	PERFORATE WELL, PERFORATION INTERVALS AS FOLLOWS, 3589'-3592', 3584'-3587', 3575'-3582', 3519'-3522', 3510'-3516', 3499'-3507', 3480'-3483', 3449'-3454', FOR A TOTAL OF 152 SHOTS.
	17:00 - 17:30	0.50	PERFOP	PERF	COMPZN	RIG DOWN BLUE JET.
	17:30 - 19:00	1.50	WELLPR	PULD	COMPZN	CHANGE OVER EQUIPMENT TO RUN 2-3/8" TBG, SHUT IN SECURE WELL. DRAIN UP PUMP & LINES
	07:00 - 07:30	0.50	RPCOMP	SFTY	COMPZN	SAFETY MEETING, CHECK PRESSURE, 120 PSI ON CASING.
	07:30 - 11:00	3.50	RPCOMP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-7/8" MUD ANCHOR, 2-3/8" X 1.78

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 209A

Common Well Name: SAN JUAN 30-5 UNIT 209A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 11/27/2004

Rig Release:

Rig Number:

Spud Date: 10/7/2004

End: 11/4/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/4/2004	07:30 - 11:00	3.50	RPCOMPPULD		COMPZN	F-NIPPLE & 115 JTS OF 2-3/8" TBG, LAND TBG WITH F-NIPPLE AT 3626', BOTTOM OF MUD ANCHOR (EOT) AT 3658'.
	11:00 - 13:00	2.00	RPCOMPPULD		COMPZN	RIG DOWN FLOOR & EQUIPMENT, NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD.
	13:00 - 14:00	1.00	RPCOMPPULD		COMPZN	CHANGE OVER TO RUN RODS, TEST INSERT PUMP IN BKT OF WATER.
	14:00 - 17:00	3.00	RPCOMPPULD		COMPZN	PICK UP & RUN IN HOLE WITH 2 X 1-1/4" X 12' X 12'6"3" X 12'6" RHAC-ZDV INSERT PUMP, 3 1-1/4"X 25' SINKER BARS, 141 3/4"X 25' RODS, 3/4X 8', 3/4X6', 3/4X4' ROD SUBS & 1-3/4"X 22' POLISHED ROD.
	17:00 - 18:00	1.00	RPCOMPPULD		COMPZN	LOAD TBG WITH PROD WATER, PRESSURE TEST PUMP & TBG TO 500 PSI, HELD, BLEED OFF PRESSURE, STROKE PUMP WITH RIG, PUMPED UP TO 500 PSI, HELD, BLEED OFF PRESSURE.
	18:00 - 19:00	1.00	RPCOMPPULD		COMPZN	DRAIN PUMP, LINES & EQUIPMENT, SHUT IN WELL, SECURE FOR NIGHT.
11/5/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFTY MEETING, RIG DOWN EQUIPMENT, RIG DOWN RIG, PREPARE FOR RIG MOVE.