

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078460

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78423A		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 32-7 UNIT 241A		
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252			9. API Well No. 30-045-32407-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T32N R7W Mer NMP At surface NESE 1850FSL 1055FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 09/26/2004			15. Date T.D. Reached 11/05/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/09/2004			17. Elevations (DF, KB, RT, GL)* 6538 GL		
18. Total Depth: MD 3348 TVD 3348			19. Plug Back T.D.: MD 3348 TVD 3348		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	220		150		0	15
8.750	7.000 J-55	20.0	0	3090		500		0	25

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3209							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3129	3238				
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/2004	11/07/2004	1	→	0.0	2210.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	13.0	→	0	53040	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51261 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECORD

NOV 29 2004

FEDERAL BUREAU OF LAND MANAGEMENT

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	904		NACIMIENTO	795
NACIMIENTO	904	2289		OJO ALAMO	2276
OJO ALAMO	2289	2406		KIRTLAND	2396
				FRUITLAND	2966

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51261 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2004 (05AXB0387SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/25/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 # 241A
 API #: 30-045-32407
 Location: 1850' FSL & 1055' FEL
Sec. 21 - T32N - R7W
San Juan County, NM
 Elevation: 6538' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 26-Sep-04
 Release Drl Rig: 29-Sep-04
 Move In Cav Rig: 2-Nov-2004
 Date TD Reached: 4-Nov-2004
 Release Cav Rig: 8-Nov-2004

Surface Casing Date set: 27-Sep-04
 Size 9 5/8 in
 Set at 220 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 220 ft
 TD of 12-1/4" hole 230 ft

☒ New
☐ Used

Notified BLM @ 16:00 hrs on 26-Sep-04
 Notified NMOCD @ 16:02 hrs on 26-Sep-04

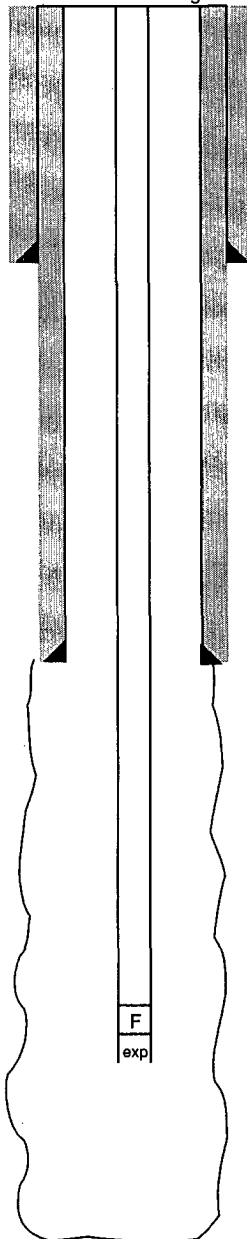
Intermediate Casing Date set: 30-Sep-04
 Size 7 in 71 jts
 Set at 3090 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3047
 T.O.C. SURFACE Bottom of Casing Shoe 3090 ft
 Pup @ ft TD of 8-3/4" Hole 3106 ft
 Pup @ ft
 Notified BLM @ 08:30 hrs on 29-Sep-04
 Notified NMOCD @ 08:30 hrs on 29-Sep-04

☒ New
☐ Used

Notified BLM @ 08:30 hrs on 29-Sep-04
 Notified NMOCD @ 08:30 hrs on 29-Sep-04

Underreamed 6-1/4" hole to 9.5" from 3106' to 3348'
 We did not run a liner in this well
 This well was NOT cavitaded.

3-1/8" 3M Tree
 7-1/16" 3M x 3-1/8" 3M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head



TD 3,348 ft

Surface Cement

Date cmt'd: 27-Sep-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 06:05 hrs w/ 400 psi
 Final Circ Press: 80 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 11.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 30-Sep-04
 Lead : 400 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
2.61cuft/sx, 1044.0 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppg
 Displacement: 130.0 bbls
 Bumped Plug at: 06:15 hrs w/ 1350 psi
 Final Circ Press:
 Returns during job: Yes
 CMT Returns to surface: 25 bbls
 Floats Held: X Yes No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 23-November-2004

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 210', 167', 124', 82'. Total: 4
7" Intermediate	CENTRALIZERS @ 3080', 3048', 2961', 2875', 2790', 2705', 205', 83', 43'. TURBOLIZERS @ 2383', 2340', 2298', 2255'. Total: 9 Total: 4
Tubing	3-1/2" OD Expendable Check, 3-1/2" OD x 2.75" ID F-Nipple 6 jts 3-1/2" 8.81# (plain end wt) J-55 FL4S 93 jts 3-1/2" 9.3# J-55 EUE 8rd tubing End of Tubing @ 3209' MD RKB. F-Nipple at 3208' MD RKB.

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 241A

Common Well Name: SAN JUAN 32-7 UNIT 241A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 29

Spud Date: 9/1/2004

Start: 11/2/2004

End: 11/8/2004

Rig Release: 11/8/2004

Group:

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/3/2004	07:00 - 08:00	1.00	MOVE	SFTY	MIRU	PRE MOVE SAFETY MEETING.
	08:00 - 14:00	6.00	MOVE	MOB	MIRU	MOVE KEY #29 TO SJ 32-7 #241 A LOCATION.
	14:00 - 17:00	3.00	MOVE	RURD	MIRU	BEGIN RIGGING UP RIG.
11/4/2004	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 13:00	5.50	EVALFM	RURD	COMPZN	CONTINUE RIGGING UP RIG & BLOOEIE LINES.
	13:00 - 14:00	1.00	EVALFM	PRTS	COMPZN	PRESSURE TEST 7" CSG & BLIND RAMS TO 300PSI- 10MIN & 1800PSI- 30MIN. CHART TEST AS PER CP & NMOCD REQUIREMENTS. PRESSURE TEST PIPE RAMS TO 300PSI- 10MIN & 1800PSI- 10MIN ALL TESTS HELD OK.
	14:00 - 16:00	2.00	EVALFM	PULD	COMPZN	MU 6 1/4" RR BUTTON BIT & SUB W/ FLOAT ON BOTTOM OF 1- 3 1/2" DC. TIH PICKING UP 8- ADDITIONAL COLLARS & 86-JTS OF 2 7/8" DP TO 3000'.
	16:00 - 17:00	1.00	EVALFM	OTHR	COMPZN	RIG REPAIR. WELD UP SAFETY GUARDS ON RIG EQUIPMENT. SDFD.
	-		EVALFM		COMPZN	
11/5/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 08:30	1.00	DRILL	CIRC	COMPZN	UNLOAD 7" CSG @ 3000' W/ 1600CFM AIR- MIST.
	08:30 - 08:45	0.25	DRILL	PULD	COMPZN	CONTINUE IN HOLE PICKING UP DP & TAG UP @ 3040'.
	08:45 - 11:00	2.25	DRILL	DRLG	COMPZN	DRILL OUT CEMENT, FC@ 3060' & SHOE JT TO 3102' W/ 1600CFM AIR- MIST.
	11:00 - 16:00	5.00	DRILL	DRLG	COMPZN	DRILL 6 1/4" OPEN HOLE FR 3102'- 3348' W/ 1600CFM AIR, 06 BPH MIST W/ 1 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR/ 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RUNNING 2 COMPRESSORS & 1 BOOSTER @ 1700RPMs W/ BOOSTER SUCTION PRESSURE OF 225PSI & DISCHARGE PRESSURE OF 400PSI. WOB- 6K & SWIVEL RPMs OF 80. GOOD CIRCULATION & SAMPLES TO SURFACE THROUGHOUT ALL DRILLING. ESTIMATED H2O PRODUCTION FR DRILL OUT- 5-7BBLS PR/ DAY.
	16:00 - 00:30	8.50	EVALFM	CIRC	COMPZN	CIRCULATE & CONDITION HOLE @ 3348'(TD). EVALUATE THE COALS FROM THE MUD LOGS AS FOLLOWS: 3129'- 30', 3133'- 38' & 3146'- 52': SILKY BLK INTERMED MATRIX W/ SOME BLK GLASSEY BRT COAL. WELL CLEATED W/ SOME RT ANGLE JUNCTIONS. 127 UNITS OF GAS. 3161'- 70' & 3172'- 78': SILKY TO SATINY BLK COAL W/ SML AMT OF GLASSEY BLK COAL. WELL CLEATED W/ SOME RT ANGLE JUNCTIONS. 274 UNITS OF GAS 3215'- 38': SATINY TO SILKY BLK COAL W/ SOME DULL BLK STREAKS WELL CLEATED W/ ABUNDANT CONCHOIDAL FRACTURING. 245 UNITS OF GAS. 3265' 3316'- 18': SILKY LOW END BLK COAL STRINGERS. POORLY CLEATED. TOTAL COAL 51'. BLOW WELL DRY LAST 45MIN.
	00:30 - 01:00	0.50	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 9-JTS OF 2 7/8" DP.
	01:00 - 02:00	1.00	EVALFM	PRDT	COMPZN	CONDUCT INITIAL FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS: INITIAL FLOW - MANIFOLD: 10PSI, PITOT- 2 1/2PSI(970MCFD) 15MIN FLOW - MANIFOLD: 38PSI, PITOT- 9 1/2PSI(1.91MMCFD) 30MIN FLOW - MANIFOLD: 40PSI, PITOT- 10PSI(1.95MMCFD) 45MIN FLOW - MANIFOLD: 40PSI, PITOT- 10PSI(1.95MMCFD) 60MIN FLOW - MANIFOLD: 40PSI, PITOT- 10PSI(1.95MMCFD)
	02:00 - 04:00	2.00	EVALFM	SIPB	COMPZN	SI FOR 120MIN INITIAL BUILD UP. INITIAL SI - 80PSI

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 241A
 Common Well Name: SAN JUAN 32-7 UNIT 241A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 29

Start: 11/2/2004
 Rig Release: 11/8/2004
 Rig Number: 29

Spud Date: 9/1/2004
 End: 11/8/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/5/2004	02:00 - 04:00	2.00	EVALFM	SIPB	COMPZN	15MIN SI - 340PSI 30MIN SI - 380PSI 45MIN SI - 400PSI 60MIN SI - 400PSI 120MIN SI - 400PSI
	04:00 - 06:00	2.00	EVALFM	TRIP	COMPZN	RELEASE PRESSURE AS A NATURAL SURGE. HANG SWIVEL & POOH W/ BIT.
11/6/2004	06:00 - 07:30	1.50	EVALFM	TRIP	COMPZN	MU 6" x 9 1/2" LOCK A MATIC UNDER REAMER & 5 3/4" SHOCK SUB ON BOTTOM OF 1- 3 1/2" DC. TIH W/ 8 ADDITIONAL COLLARS & 86-JTS OF 2 7/8" DP TO 3106'. BREAK CIRCULATION W/ 1600CFM AIR- MIST & OPEN UNDER REAMER UP.
	07:30 - 12:00	4.50	EVALFM	OTHR	COMPZN	UNDER REAM 6 1/4" OPEN HOLE OUT TO 9 1/2" FR 3106'- 3348' W/ 1600CFM AIR, 10 BPH MIST W/ 1 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR/ 10 BBLs OF PRODUCED H2O. WOB- 6K TURNING 100 RPMs. CIRCULATING PRESSURE- 660PSI. GOOD RETURNS TO SURFACE.
	12:00 - 13:00	1.00	EVALFM	CIRC	COMPZN	CIRCULATE THE HOLE CLEAN @ 3348'(TD).
	13:00 - 13:15	0.25	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 8-JTS OF DP.
	13:15 - 14:15	1.00	EVALFM	PRDT	COMPZN	CONDUCT FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS: INITIAL FLOW - MANIFOLD: 10PSI, PITOT- 2 1/2PSI(970MCFD) 15MIN FLOW - MANIFOLD: 50PSI, PITOT- 12 1/2PSI(2.1MMCFD) 30MIN FLOW - MANIFOLD: 52PSI, PITOT- 13PSI(2.21MMCFD) 45MIN FLOW - MANIFOLD: 52PSI, PITOT- 13PSI(2.21MMCFD) 60MIN FLOW - MANIFOLD: 52PSI, PITOT- 13PSI(2.21MMCFD) LT MIST POOH & LD UNDER REAMER.
	14:15 - 16:00	1.75	EVALFM	TRIP	COMPZN	TIH W/ 6 1/4" BIT. TAG FILL @ 3342'(6')
	16:00 - 17:30	1.50	EVALFM	TRIP	COMPZN	UNLOAD HOLE @ 3340' W/ 1600CFM AIR. LT MIST TO SURFACE FOR 5MIN.
	17:30 - 18:30	1.00	EVALFM	CIRC	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 8-JTS OF 2 7/8" DP.
	18:30 - 19:00	0.50	EVALFM	PULD	COMPZN	CREW CHANGE & SAFETY MEETING.
	19:00 - 19:15	0.25	EVALFM	SFTY	COMPZN	SI FOR 180MIN BUILD UP.
	19:15 - 06:00	10.75	EVALFM	OTHR	COMPZN	INITIAL SI - 50PSI 15MIN SI - 340PSI 30MIN SI - 360PSI 45MIN SI - 380PSI 60MIN SI - 400PSI 120MIN SI - 400PSI 180MIN SI - 400PSI. RELEASE AS A NATURAL SURGE. PERFORM #2, #3 & #4 NATURAL SURGES W/ BUILD UPS OF 395PSI- 400PSI IN 120MIN. RETURNS OF GAS ONLY TO SURFACE. CIRCULATE INBETWEEN SURGES.
11/7/2004	06:00 - 10:15	4.25	EVALFM	OTHR	COMPZN	CONTINUE NATURAL SURGES #5 & #6 ALLOWING PRESSURE TO BUILD UP TO 400PSI IN 120MIN. RELEASED PRESSURE W/ RETURNS OF GAS TO SURFACE. NO COAL. CIRCULATE W/ AIR- MIST AFTER FINAL SURGE.
	10:15 - 10:30	0.25	EVALFM	PULD	COMPZN	TIH PICKING UP DP. TAG FILL @ 3332'(16').
	10:30 - 12:30	2.00	EVALFM	CIRC	COMPZN	CLEAN OUT TO TD(3348') W/ 1600CFM AIR- MIST. CIRCULATE HOLE CLEAN ON BOTTOM. SHUT OFF MIST & DRY WELL UP 60MIN.
	12:30 - 12:45	0.25	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 8-JTS OF 2 7/8" DP.
	12:45 - 13:45	1.00	EVALFM	PRDT	COMPZN	CONDUCT FLOW TEST THROUGH 2" CHOKE MANIFOLD USING

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 241A

Common Well Name: SAN JUAN 32-7 UNIT 241A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 29

Start: 11/2/2004

Rig Release: 11/8/2004

Rig Number: 29

Spud Date: 9/1/2004

End: 11/8/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/7/2004	12:45 - 13:45	1.00	EVALFM	PRDT	COMPZN	PITOT READINGS: INITIAL FLOW - MANIFOLD: 10PSI, PITOT- 2 1/2PSI(970MCFD) 15MIN FLOW - MANIFOLD: 50PSI, PITOT- 12 1/2PSI(2.10MMCFD) 30MIN FLOW - MANIFOLD: 52PSI, PITOT- 13PSI(2.21MMCFD) 45MIN FLOW - MANIFOLD: 52PSI, PITOT- 13PSI(2.21MMCFD) 60MIN FLOW - MANIFOLD: 52PSI, PITOT- 13PSI(2.21MMCFD)
	13:45 - 04:00	14.25	EVALFM	OTHR	COMPZN	PERFORM NATURAL SURGES #7, #8, #9, #10, #11 & #12 ALLOWING PRESSURE TO BUILD UP TO & LEVEL OFF @ 390PSI AFTER 120MIN SI. RELEASED SURGES W/ GAS TO SURFACE ONLY. CIRCULATED CSG CLEAN AFTER FINAL SURGE.
	04:00 - 04:30	0.50	EVALFM	PULD	COMPZN	TIH PICKING UP DP. TAG FILL ON BOTTOM @ 3345'(3' FILL).
	04:30 - 05:30	1.00	EVALFM	CIRC	COMPZN	CLEAN OUT TO 3348' W/ 1600CFM AIR- MIST. CIRCULATE HOLE CLEAN @ TD.
	05:30 - 06:00	0.50	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 8-JTS OF DP.
11/8/2004	06:00 - 07:00	1.00	EVALFM	OTHR	COMPZN	FLOW WELL NATURAL THROUGH BOTH BLOOIE LINES.
	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	CREW CHANGE. SAFETY MEETING & RIG SERVICE.
	07:30 - 10:00	2.50	EVALFM	PULD	COMPZN	POOH LAYING DN DP & DCS.
	10:00 - 10:30	0.50	EVALFM	RURD	COMPZN	RU TO RUN 3 1/2" PRODUCTION TBG.
	10:30 - 13:00	2.50	EVALFM	PULD	COMPZN	MU 3 1/2" EXPENDABLE CHECK & 3 1/2" x2.75" F NIPPLE ON BOTTOM OF 1JT OF 3 1/2" FL4S TBG. PU 5 ADDITIONAL FL4S JTS(197.39' TOTAL). CONTINUE IN HOLE PICKING UP 93 JTS OF 3 1/2", 9.3#, J-55 8-RD TBG. LAND TBG HANGER IN TBG HEAD W/ 99-JTS IN HOLE. BOTTOM OF CHECK @ 3209' KB. TOP OF F NIPPLE @ 3208' & TOP OF FL4S TBG @ 3010'.
11/9/2004	13:00 - 14:30	1.50	EVALFM	NUND	COMPZN	ND BOP STACK & NU UPPER TREE.
	14:30 - 16:00	1.50	EVALFM	OTHR	COMPZN	USING AIR, PRESSURE TEST TBG TO 500PSI. PUMP OFF CHECK @ 650PSI & CIRCULATE. SHUT OFF AIR & FLOW BOTH TBG & CSG TO PIT 30MIN EACH. SWI.
	16:00 - 17:00	1.00	EVALFM	RURD	COMPZN	BEGIN RIGGING RIG DN.
	07:00 - 07:30	0.50	EVALFM	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 15:00	7.50	EVALFM	RURD	DEMOB	RD KEY #29 TO MOVE.