

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078740

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78419D		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: JUANITA FARRELL E-Mail: juanita.r.farrell@conocophillips.com		
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 505.599.3419		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 19 T30N R5W Mer NMP At surface NWNW 1170FNL 930FWL At top prod interval reported below At total depth			9. API Well No. 30-039-27867-00-S1		
14. Date Spudded 10/19/2004			15. Date T.D. Reached 11/15/2004		
16. Date Completed ☐ D & A ☒ Ready to Prod. 11/20/2004			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
18. Total Depth: MD 3096 TVD 3096			19. Plug Back T.D.: MD 3095 TVD 3095		
20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T30N R5W Mer NMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)		
23. Casing and Liner Record (Report all strings set in well)					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	228		150		0	9
8.750	7.000 J-55	20.0	0	2828		465		0	53
6.250	5.500 J-55	15.5	2780	3096		0			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	3068								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) FRUITLAND COAL		2881	3006	2881 TO 3006		0.750	246	OPEN HOLE	
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/2004	11/17/2004	1	→	0.0	1065.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	3.0	→	0	25560	0		GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51532 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD
DEC 07 2004
FARMINGTON FIELD OFFICE
BY *JB*

NR000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1051		NACIMIENTO	1054
NACIMIENTO	1051	2189		OJO ALAMO	2293
OJO ALAMO	2189	2372		KIRTLAND	2388
				FRUITLAND	2723
				PICTURED CLIFFS	3132

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51532 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 12/07/2004 (05AXB0472SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/06/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: San Juan 30-5 # 201A

API #: 30-039-27867

Location: 1170' FNL & 930' FWL

Sec. 19 - T30N - R5W

Rio Arriba County, NM

Elevation: 6195' GL (above MSL)

Dri Rig RKB: 13' above Ground Level

Datum: Dri Rig RKB = 13' above GL

Spud: 19-Oct-04

Release Dri Rig: 23-Oct-04

Move In Cav Rig: 12-Nov-04

Date TD Reached: 14-Nov-04

Release Cav Rig: 19-Nov-04

Note - this well is equipped with rods & pump

7-1/16" 3M x 2-3/8" EUE 8rd Bonnet

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 20-Oct-04

Size 9 5/8 in

Set at 228 ft

Jnts: 5

Wt. 32.3 ppf

Grade H-40

Hole Size 12 1/4 in

Conn STC

Excess Cmt 125 %

T.O.C. SURFACE

Csg Shoe 228 ft

TD of 12-1/4" hole 238 ft

Notified BLM @ 10:54 hrs on 19-Oct-04

Notified NMOCD @ 10:54 hrs on 19-Oct-04

Intermediate Casing

Date set: 22-Oct-04

Size 7 in

67 jts

Set at 2828 ft

0 pups

Wt. 20 ppf

Grade J-55

Hole Size 8 3/4 in

Conn STC

Excess Cmt 160 %

Top of Float Collar 2790 ft

T.O.C. SURFACE

Bottom of Casing Shoe 2828 ft

Pup @ ft

TD of 8-3/4" Hole 2833 ft

Pup @ ft

Notified BLM @ 10:35 hrs on 21-Oct-04

Notified NMOCD @ 10:35 hrs on 21-Oct-04

Production Liner

Date set: 17-Nov-04

Size 5 1/2 in

Nominal Wt. 15.5 ppf

Grade J-55

Connections: LTC

Jnts: 7

Hole Size 6.25 / 9.5 inches

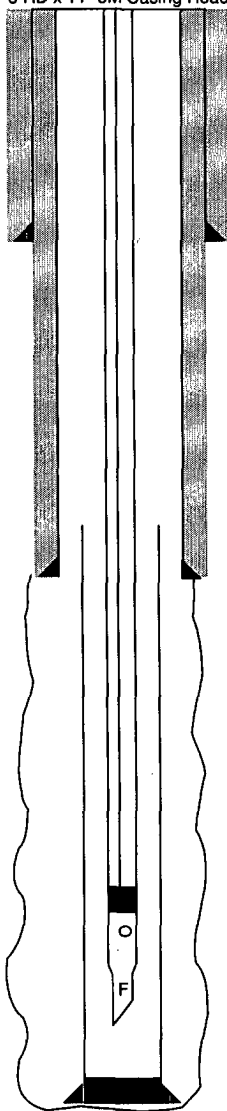
Underreamed 6-1/4" hole to 9.5" from 2836' to 3096'

Top of Liner 2780 ft

PBSD 3095 ft

Bottom of Liner 3096 ft

This well was NOT cavitated.



TD 3,096 ft

Surface Cement

Date cmt'd: 20-Oct-04

Lead: 150 sx Class G Cement

+ 2% BWOC S001 CaCl2

+ 0.25 lb/sx D029 Cellophane Flakes

1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg

Displacement: 15.0 bbls fresh wtr

Bumped Plug at: 07:00 hrs w/ 600 psi

Final Circ Press: 80 psi @ 1.0 bpm

Returns during job: YES

CMT Returns to surface: 9 bbls (50.5 cuft)

Floats Held: No floats used

W.O.C. for 6.00 hrs (plug bump to start NU BOP)

W.O.C. for 8.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 22-Oct-04

Lead: 365 sx Class G Cement

+ 3% D079 Extender

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.2% D046 Antifoam

2.61 cuft/sx, 952.7 cuft slurry at 11.7 ppg

Tail: 100 sx 50/50 POZ: Class G cement

+ 2% D020 Bentonite

+ 2% S001 Calcium Chloride

+ 5 lb/sx D024 Gilsontite

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.2% D046 Antifoam

1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppg

Displacement: 114.0 bbls Fresh Wtr

Bumped Plug at: 22:45 hrs w/ 1300 psi

Final Circ Press: 730 psi @ 2.0 bpm

Returns during job: Yes

CMT Returns to surface: 53 bbls (297.6 cuft)

Floats Held: X Yes No

UNCEMENTED LINER

Schematic prepared by:

Steven O. Moore, Drilling Engineer

2-Dec-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 185'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 145', 101', 58'. Total: 4
7" Intermediate	DISPLACED W/114.0 BBLS. FRESH WATER CENTRALIZERS @ 2818', 2747', 2665', 2583', 2497', 2411', 210', 81', 38'. TURBOLIZERS @ 2368', 2325', 2282'. Total: 9
5.5" Liner	17-Nov-04: Ran bladed shoe w/ float valve on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger). Total: 3
Perforations	17-Nov-04: Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perfs: 2881'-2884', 2890'-2892', 2898'-2900', 2908'-2918', 2920'-2926', 2936'-2946', 2948'-2956', 2958'-2962', 2965'-2972', 2974'-2976', 2980'-2982', 2993'-2999', 3002'-3006'. TOTAL SHOTS = 264.
Tubing	18-Nov-04: Ran 2-1/16" mule shoe, 2-1/16" OD x 1.50" ID Seating Nipple, 2-1/16" x 2-3/8" crossover, 2-3/8" OD mud anchor joint with 1/2" hole drilled just below the upset, 2-3/8" OD (1.78" ID) F-Nipple, 96 jts 2-3/8" 4.7# J-55 EUE 8rd tubing. EOT / 2-1/16" OD x 1.5" ID Seating Nipple at 3068'. 2-3/8" OD x 1.78" ID F-Nipple at 3036'.
Pump & Rods	18-Nov-04: Ran 12" long strainer attached below insert pump with 3 ea 25' x 1-1/4" OD sinker bars on top of pump 118 ea 3/4" OD rods, & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3036' MD RKB

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 201A
 Common Well Name: SAN JUAN 30-5 UNIT 201A
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Start: 12/1/2004
 Rig Release:
 Rig Number:
 Spud Date: 10/19/2004
 End: 11/19/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/13/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING, RIG CREW & TRUCKING.
	07:30 - 11:00	3.50	MOVE	MOB	DEMOB	LOAD EQUIPMENT, BOB TAIL EQUIPMENT DOWN HILL, DUE TO WET ROADS, LOAD EQUIPMENT AT STAGING AREA.
	11:00 - 15:00	4.00	MOVE	MOB	DEMOB	MOVE EQUIPMENT & RIG, UNLOAD EQUIPMENT AT MAIN ROAD, BOB TAIL IN EQUIPMENT TO LOCATION.
11/14/2004	15:00 - 17:30	2.50	MOVE	RURD	MIRU	SPOT IN EQUIPMENT, SPOT IN RIG, RIG UP, SUUT DOWN.
	07:00 - 07:30	0.50	MOVE	SFTY	MIRU	SAFETY MEETING.
	07:30 - 14:00	6.50	MOVE	RURD	MIRU	RIG UP EQUIPMENT, NIPPLE UP BOPS & BLOOIE LINES, PRESSURE TEST CASING & BLINDS, 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD.
11/15/2004	14:00 - 15:30	1.50	WELLPR	PRTS	COMPZN	PRESSURE TEST PIPE RAMS VALVES, 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD.
	15:30 - 19:00	3.50	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 6-1/4" BIT, DCS & DP TO 2700', SHUT IN SECURE WELL FOR NIGHT.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFETY MEETING.
11/15/2004	07:30 - 08:30	1.00	DRILL	DRLG	COMPZN	RIG UP MUD LOGGERS
	08:30 - 10:00	1.50	DRILL	DRLG	COMPZN	DRILL OUT CMT, FLOAT COLLAR & SHOE.
	10:00 - 18:30	8.50	DRILL	DRLG	COMPZN	DRILL OUT OPEN HOLE FROM 2828' TO 3096', DRILL OUT WITH 1500 CFM AIR/MIST, 6 TO 8 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 400 PSI. COAL INTERVALS AS FOLLOWS, 2836'-2838', 2882'-2884', 2890'-2892', 2898'-2899', 2908'-2919', 2920'-2926', 2937'-2946', 2948'-2956', 2958'-2962', 2966'-2971', 2975'-2976', 2993'-2998', 3003'-3006', TOTAL COAL 55'.
11/15/2004	18:30 - 20:00	1.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN ON BOTTOM.
	20:00 - 21:30	1.50	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL INTO 7" FOR FLOW TEST.
	21:30 - 22:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-10 PSI-2.5 PETO=970 MCF, 30/MIN-10 PSI-2.5 PETO=970 MCF, 45/MIN-10 PSI-2.5 PETO=970 MCF, 60/MIN-10 PSI-2.5 PETO=970 MCF,
11/15/2004	22:30 - 00:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=20 PSI, 15/MIN=85 PSI, 30/MIN=90 PSI, 45/MIN=100 PSI, 60/MIN=100 PSI, RELEASE PRSEEURE AS NATURAL SURGE.
	00:00 - 01:30	1.50	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, CHANGE OVER TO POOH.
	01:30 - 05:00	3.50	RPEQPT	PULD	COMPZN	POOH, BRAKE OFF BIT.
11/16/2004	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP UNDER REAMER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING, CREW CHANGE.
11/16/2004	07:30 - 11:00	3.50	RPEQPT	PULD	COMPZN	TIH WITH UNDER REAMER, RIG UP SWIVEL.
	11:00 - 18:00	7.00	DRILL	DRLG	COMPZN	UNDER REAM OPEN HOLE FROM 2836' TO 3096', WITH 1500 CFM AIR/MIST, 8 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS.
	18:00 - 19:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN ON BOTTOM.
11/16/2004	19:00 - 20:00	1.00	DRILL	CIRC	COMPZN	CREW CHANGE, SAFETY MEETING, CUT OFF WATER DRY UP HOLE
	20:00 - 21:30	1.50	FLOWT	PRDT	COMPZN	PULL BIT INTO 7" FOR FLOW TEST, 15/MIN-11 PSI-2.75 PETO=1010 MCF, 30/MIN-11 PSI-2.75 PETO=1010 MCF, 45/MIN-11 PSI-2.75 PETO=1010 MCF, 60/MIN-11 PSI-2.75 PETO=1010 MCF
	21:30 - 00:30	3.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, POOH WITH UNDER REAMER, LAY DOWN UNDER REAMER.
11/16/2004	00:30 - 03:00	2.50	RPEQPT	PULD	COMPZN	TIH WITH BIT, CHECK FOR FILL, NO FILL.
	03:00 - 04:30	1.50	DRILL	CIRC	COMPZN	BLOW WELL AROUND, UNLOAD APPROX 3 TO 4 BBLS WATER, DRY UP HOLE, PULL BIT INTO 7"
	04:30 - 06:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN WELL FOR BUILD UP, 15/MIN=78 PSI, 30/MIN=80 PSI, 45/MIN=80 PSI, 60/MIN=80 PSI, RELEASE PRESSURE AS NATURAL

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 201A

Common Well Name: SAN JUAN 30-5 UNIT 201A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 12/1/2004

Rig Release:

Rig Number:

Spud Date: 10/19/2004

End: 11/19/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/16/2004	04:30 - 06:00	1.50	EVALFM	SIPB	COMPZN	SURGE.
11/17/2004	06:00 - 07:30	1.50	STIMOP	SFTY	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=75 PSI, 30/MIN=78 PSI, 45/MIN=80 PSI, 60/MIN=80 PSI, TURN LOOSE AS NATURAL SURGE, CREW CHANGE,SAFTY MEETING.
	07:30 - 09:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=75 PSI, 30/MIN=78 PSI, 45/MIN=78 PSI, 60/MIN=80 PSI, TURN LOOSE AS NATURAL SURGE.
	09:00 - 10:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=75 PSI, 30/MIN=75 PSI, 45/MIN=80 PSI, 60/MIN=80 PSI, TURN LOOSE AS NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=77 PSI, 30/MIN=78 PSI, 45/MIN=80 PSI, 60/MIN=80 PSI, TURN LOOSE AS NATURAL SURGE.
	12:00 - 13:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=75 PSI, 30/MIN=78 PSI, 45/MIN=80 PSI, 60/MIN=80 PSI, TURN LOOSE AS NATURAL SURGE.
	13:30 - 14:00	0.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, CHECK FOR FILL, NO FILL.
	14:00 - 16:00	2.00	RPEQPT	CIRC	COMPZN	BLOW WELL AROUND WITH AIR/MIST, UNLOAD APPROX 3 BBLS WATER, CIRCULATE HOLE, CUT OFF WATER, DRY UP HOLE.
	16:00 - 16:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	16:30 - 17:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-12 PSI-PETO 3=1065 MCF, 30/MIN-12 PSI-PETO 3=1065 MCF, 45/MIN-12 PSI-PETO 3=1065 MCF, 60/MIN-12 PSI-PETO 3=1065 MCF.
	17:30 - 19:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=25 PSI, 15/MIN=77 PSI, 30/MIN=78 PSI, 45/MIN=79 PSI, 60/MIN=80 PSI, TURN PRESSURE LOOSE AS NATURAL SURGE.
	19:00 - 19:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE,SAFTY MEETING.
	19:30 - 20:00	0.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, NO FILL.
	20:00 - 21:30	1.50	RPEQPT	CIRC	COMPZN	BLOW WELL AROUND, NO RETURNS, HEAVY MIST, DRY UP HOLE, PULL BIT INTO 7"
	21:30 - 00:30	3.00	EVALWB	OWFF	COMPZN	FLOW WELL NATURAL OUT BLOOIE LINES.
	00:30 - 02:00	1.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, NO FILL, BLOW WELL AROUND, NO WATER, LITE MIST
	02:00 - 05:00	3.00	RPEQPT	TRIP	COMPZN	RIG DOWN SWEVEL, POOH DP & DCS.
	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN LINNER.
11/18/2004	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINNER HANGER ON FIRST JT OF DP, LAY DOWN ON CAT WALK.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:00	1.50	RPEQPT	PULD	COMPZN	PICK UP FIRST JT OF 5-1/2" CASING, INSTALL SHOE, RUN IN HOLE PICK UP & RUN TOTAL OF 7 JTS OF 5-1/2" 15.50 LT&C CASING, PICK UP LINNER HANGER ON JT OF DP, MAKE UP HANGER, RUN IN HOLE.
	09:00 - 11:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO DP, GO IN HOLE WITH LINNER TO 3096' (TD), SET LINNER ON BOTTOM, RELEASE LINNER, LINNER SET AT 3096', TOP OF LINNER AT 2780' WITH 48' OVERLAP.
	11:00 - 14:00	3.00	RPEQPT	PULD	COMPZN	POOH LAYING DOWN DP & DCS.
	14:00 - 14:30	0.50	PERFOP	PERF	COMPZN	RIG UP BLUE JET, SAFTY MEETING
	14:30 - 17:30	3.00	PERFOP	PERF	COMPZN	PERFERATE WELL, PER INTERVALS AS FOLLOWS, 3002'-3006', 2993'-2999', 2980'-2982', 2974'-2976', 2965'-2972', 2958'-2962', 2948'-2956', 2936'-2946', 2930'-2926', 2908'-2918', 2898'-2900', 2890'-2892', 2881'-2884', AT 4 SHOTS PER FT, TOTAL SHOTS 246.
	17:30 - 18:00	0.50	PERFOP	PERF	COMPZN	RIG DOWN BLUE JET.
	18:00 - 19:00	1.00	WELLPR	PULD	COMPZN	SHUT IN SECURE WELL, DRAIN PUMP & LINES, SHUT DOWN.
11/19/2004	07:00 - 07:30	0.50	RPCOMP	SFTY	COMPZN	SAFTY MEETING, CHECK PRESSURE,100 PSI, BLEAD OFF.
	07:30 - 10:30	3.00	RPCOMP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-1/16 SEAT NIPPLE,CHANGE OVERS, 2-3/8" MUD ANCHOR, 2-3/8"X1.78 F-NIPPLE & 96 JTS OF 2-3/8" TGG, LAND TBG AT 3068' (EOT), WITH F-NIPPLE AT 3036'.

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 201A

Common Well Name: SAN JUAN 30-5 UNIT 201A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 12/1/2004

Rig Release:

Rig Number:

Spud Date: 10/19/2004

End: 11/19/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2004	10:30 - 11:30	1.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD
	11:30 - 13:00	1.50	RPEQPT	SLKL	COMPZN	RIG UP B&R SLICK LINE, RETRIVE PLUG IN F-NIPPLE, RIG DOWN B&R.
	13:00 - 14:00	1.00	RPCOMP	PULD	COMPZN	CHANGE OVER TO RUN RODS.
	14:00 - 17:00	3.00	RPCOMP	PULD	COMPZN	PICK UP PUMP, TEST IN BKT OF WATER, PUMPING, RUN IN HOLE WITH 2'X1-1/4X12'X12'3"X2'6" RHAC INSERT PUMP, 3 1-1/4"X 25' SINKER BARS, 118 3/4"X25' RODS & 1 1-3/4"X 22' POLISHED ROD, SEAQT PUMP. LOAD HOLE, PRESSURE TEST PUMP & TBG TO 500 PSI, HELD, BLEAD OFF PRESSURE, STROKE PUMP WITH RIG PUMPED UP TO 500 PSI, HELD, BLEAD OFF PRESSURE, SHUT IN SECURE WELL.
11/20/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFTY MEETING.
	07:30 - 18:00	10.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG PREPARE FOR RIG MOVE.