submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
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RECEIVED O70 FARMINGTON HM	5. 6.	Lease Number NMSF078508 If Indian, All. or Tribe Name
. Name of Operator	7.	Unit Agreement Name
BURLINGTON RESOURCES OIL & GAS COMPANY	8.	Well Name & Number
. Address & Phone No. of Operator		Nordhaus #713S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045-32457
. Location of Well, Footage, Sec., T, R, M 835'FNL, 1700'FWL, Sec. 11, T31N, R9W, NMPM	10.	Field and Pool Basin Fruitland Coa
	11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	, OTHER	DATA
Recompletion New Co		tion Fracturing
Final Abandonment Altering Casing Conve.		o Injection
Final Abandonment — Altering Casing Conve. X Other - Spud Notice 3. Describe Proposed or Completed Operations		
Final Abandonment Altering Casing Converged Other - Spud Notice B. Describe Proposed or Completed Operations 11/17/04 MIRU. Spud well at 2:00 pm on 11/17/04. Drilling 11/18/04 Drill to 290'. Circ hole clean. TOOH. TIH w/6 jicsg set @ 286'. Cmtd w/11 sxs Type III cmt w/1 pps celloflake (26 cu ft). Tail w/199 sxs Type chloride, .25 pps celloflake (255 cu ft). Circ	ng ahead ts 9 5/3% calc e III ca c 24 bb	d. 8" 32.3# H-40 ST&C ium chloride, .25 mt w/3% calcium ls cmt to surface.
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