

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03553

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

070 FARMINGTON BREECH "D" 240-E

9. API Well No.

30-039-23429-00C1

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1733' F/N 1795' F/W

SEC. 15-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Downhole Commingle

☐ Dispose Water

17. Describe Proposed or Completed Operations:

11-5-04

We request approval to recomplete this well in the South Blanco Tocito formation by the following procedure:

Rig up.

T. O. H. laying down 1 1/2" EUE tubing.

Run wireline set retrievable bridge plug to 6800'.

Run gas spectrum log 6750' to 6100'.

Perforate Tocito zone, 6797' - 6787' with 4 shots per foot.

T. I. H. with 2 7/8" tubing and full bore packer to approximately 6200'

Frac Tocito zone with 20,000# 20/40 sand and N₂ foam.

Flow back well to clean up and test Tocito.

T. O. H. laying down 2 7/8" tubing with packer.

T. I. H. with new 2 3/8" tubing with retrieving head.

T. O. H. with retrievable bridge plug from 6800'.

T. I. H. with 2 3/8" production tubing.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: November 5, 2004

ROBERT L. VERQUER

APPROVED BY: Pat. Tag TITLE: Pat. Tag DATE: 11/18/04

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON

NMOC

Caulkins Oil Company
BLM Sundry Notice
Breach "D" 240-E
November 5, 2004
Page 2

11-5-04

Clean out to PBTD with air foam unit.

Land tubing on doughnut at approximately 7320'.

Rig down and move.

Estimated starting date, November 15, 2004

No new surface will be disturbed, location area will be cleaned up following operations.

NMOCD C-102 attached fro Tocito zone.

District I

State of New Mexico

Form C-102

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Drive

Santa Fe, NM 87504

State Lease - 4 Copies

District IV

2040 South Pacheco, Santa Fe, NM 87505

Fee Lease - 3 Copies



AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-23429	² Pool Code 06460	³ Pool Name SOUTH BLANCO TOCITO
⁴ Property Code 2458	⁵ Property Name BREECH "D"	⁶ Well Number 240-E
⁷ OGRID No. 003824	⁸ Operator Name Caulkins Oil Company	⁹ Elevation 6463 GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26N	6W		1733'	North	1795'	West	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p><i>Robert L. Verquer</i> Signature</p> <p>Printed Name Robert L. Verquer</p> <p>Title Superintendent</p> <p>Date November 5, 2004</p>
	¹⁸ SURVEYOR CERTIFICATION
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>