

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM09979		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP			Contact: TAMMY JONES E-Mail: twimsatt@br-inc.com		
3. Address PO BOX 4289 FARMINGTON, NM 87499			3a. Phone No. (include area code) Ph: 505.598.4068		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2100FSL 0990FWL 36.64630 N Lat, 108.21159 W Long At top prod interval reported below At total depth			8. Lease Name and Well No. SE CHA CHA 38		
14. Date Spudded 03/19/1981			15. Date T.D. Reached 03/27/1981		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/27/2004			9. API Well No. 30-045-24816-00-C3		
18. Total Depth: MD 5862 TVD			19. Plug Back T.D.: MD 1800 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T28N R13W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 6061 KB		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	20.0		457		300			
7.875	5.500 J55	16.0		5860		1210			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1663							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1512	1653	1512 TO 1558	0.320	34	OPEN
B) PICTURED CLIFFS	1659	1659	1618 TO 1653	0.320	70	OPEN
C)			1659 TO 1659	0.320	1	OPEN
D)						

Depth Interval	Amount and Type of Material
1512 TO 1558	617 BBLs FRAC FLUID, 65,000# 20/40 AZ SAND, 572,981 SCF N2
1618 TO 1659	968 BBLs FRAC FLUID, 130,000# 20/40 AZ SAND, 1,162,948 SCF N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2004	07/27/2004	1	→	0.0	50.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
2	93	180.0	→	0	50	0		GSI

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2004	07/27/2004	1	→	0.0	0.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
2	93	180.0	→	0	0	0		GSI

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34048 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	261		GALLUP	
OJO ALAMO	261	396		FRUITLAND	1320
KIRTLAND	396	1317		PICTURED CLIFFS	1650
FRUITLAND	1317	1654		LEWIS	1780
PICTURED CLIFFS	1654	1835		CLIFF HOUSE	2862
CHACRA	2566	3214		MENEFEE	3215
CLIFF HOUSE	3214	3244		POINT LOOKOUT	4120
MENEFEE	3244	4127		MANCOS	4410
POINT LOOKOUT	4127	4441			
MANCOS	4441	5296			
GALLUP	5296	5862			

32. Additional remarks (include plugging procedure):

Gallup formation was plugged and abandoned. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC1505az. Shut-in pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34048 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/09/2004 (04SXM1859SE)**

Name (please print) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/06/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****