

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM09979

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. SOUTHEAST CHA CHA	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Lease Name and Well No. SOUTHEAST CHA CHA 33	
3. Address PO BOX 4289 FARMINGTON, NM 87499-4289		9. API Well No. 30-045-24816 52	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T28N R13W Mer NMP At surface NWSW 2100FSL 990FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FFC/WEST KUTZ PC	
14. Date Spudded 03/19/1981		15. Date T.D. Reached 03/27/1981	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/27/2004		17. Elevations (DF, KB, RT, GL)* 6048 GL	
18. Total Depth: MD 5862 TVD		19. Plug Back T.D.: MD 1800 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	20.0		457		300			
7.875	5.500 J55	16.0		5860		1210			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1663							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1512	1653	1512 TO 1558	0.320	34	OPEN
B) PICTURED CLIFFS	1659	1659	1618 TO 1653	0.320	70	OPEN
C)			1659 TO 1659	0.320	1	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1512 TO 1558	617 BBLS FRAC FLUID, 65,000# 20/40 AZ SAND, 572,981 SCF N2
1618 TO 1659	968 BBLS FRAC FLUID, 130,000# 20/40 AZ SAND, 1,162,948 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2004	07/27/2004	1	→	0.0	50.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 93	Csg. Press. 180.0	24 Hr. Rate →	Oil BBL	Gas MCF 50	Water BBL	Gas:Oil Ratio	Well Status	GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2004	07/27/2004	1	→	0.0	0.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 93	Csg. Press. 180.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	GSI

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34048 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND	1320
				PICTURED CLIFFS	1650
				LEWIS	1780
				CLIFF HOUSE	2862
				MENEFEE	3215
				POINT LOOKOUT	4120
				MANCOS	4410
				GALLUP	5300

32. Additional remarks (include plugging procedure):

Gallup formation was plugged and abandoned. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC1505az. Shut-in pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34048 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington**

Name (please print) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/06/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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